



GPU Nuclear Corporation

Post Office Box 388
Route 9 South
Forked River, New Jersey 08731-0388
609 971-4000
Writer's Direct Dial Number:

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April 13, 1994

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

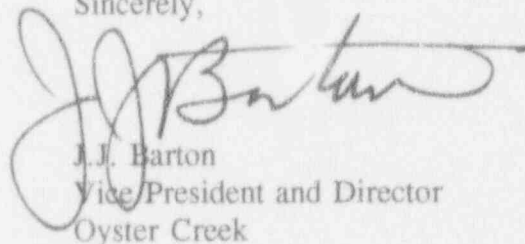
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - March, 1994

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



J.J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment
(MOR-RPT.MAR)

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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PDR ADOCK 05000219
R PDR

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SUMMARY

MARCH, 1994

Oyster Creek operated at full power for the month of March. The plant generated 468,185 net megawatt hours electric, and attained a 103.2% MDC net capacity factor for the month.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

The following Licensee Event Report was submitted during the month of March, 1994:

LER 94-002

On 2/13/94 at 2:00 p.m. it was observed that fuel oil level in the Main Fuel Oil Tank had dropped below the level necessary for Appendix R fire protection design requirements. Difficulty in receiving fuel shipments in a timely manner occurred due to the vendor's decision not to place trucks on dangerous roads when state officials banned trucks and vehicular traffic on most major roadways for significant periods of time due to hazardous conditions. Heating Boiler Tank Level dropped below 6'3" (system design minimum level for fuel oil pump suction pressure) to 6'0". One shipment of 7590 gallons was received on 2/13/94 restoring level to above 6'3" and another shipment of 7800 gallons was received on 2/14/94. During the period of low tank level, the station blackout transformer was available to provide adequate power should a fire in the diesel generator fuel oil tank room occur with a loss of offsite power. Therefore, the safety significance of this event is considered minimal.

REFUELING INFORMATION - MARCH, 1994

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: Currently projected for September 10, 1994

Scheduled date for restart following refueling: Currently projected for November 14, 1994

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	=	560
	(b) in the spent fuel storage pool	=	1900
	(c) in dry storage	=	8

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

OPERATING DATA REPORT
OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 3/94
3. UTILITY CONTACT: JIM KRALL (609)971-4115
4. LICENSED THERMAL POWER (Mwt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	2160.0	212760.0
13. HOURS RX CRITICAL	744.0	2160.0	141759.0
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	744.0	2160.0	138361.7
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1432706	4038019	227151397
18. GROSS ELEC ENERGY (MWH)	486031	1362455	79606769
19. NET ELEC ENERGY (MWH)	468185	1312195	76359909
20. UT SERVICE FACTOR	100.0	100.0	65.0
21. UT AVAIL FACTOR	100.0	100.0	65.0
22. UT CAP FACTOR (MDC NET)	103.2	99.6	58.6
23. UT CAP FACTOR (DER NET)	96.8	93.5	55.2
24. UT FORCED OUTAGE RATE	0.0	0.0	10.3
25. FORCED OUTAGE HRS	0.0	0.0	15957.3

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

15-R OUTAGE, SEPTEMBER 10, 1994, 55 - 65 DAYS

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

N/A

AVERAGE DAILY POWER LEVEL
NET MWe

DOCKET # 50-219
UNIT OYSTER CREEK #1
REPORT DATE 04-C6-94
COMPILED BY JIM KRALL
TELEPHONE # 609-971-4115

MONTH: MARCH, 1994

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	629	16.	631
2.	628	17.	630
3.	622	18.	631
4.	631	19.	630
5.	631	20.	630
6.	630	21.	630
7.	628	22.	631
8.	630	23.	629
9.	630	24.	629
10.	630	25.	629
11.	629	26.	628
12.	631	27.	628
13.	630	28.	627
14.	629	29.	628
15.	630	30.	629
		31.	629

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: April 09, 1994
 COMPT'D BY: David M. Egan
 TELEPHONE: 971-4818

REPORT MONTH: March 1994

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
<p>There were no shutdowns or significant power reductions during this reporting period.</p>						

SUMMARY:

(1) REASON

- | | |
|--------------------------------|---------------------------------|
| a. Equipment Failure (Explain) | e. Operator Training & Lic Exam |
| b. Maintenance or Test | f. Administrative |
| c. Refueling | g. Operational Error (Explain) |
| d. Regulatory Restriction | h. Other (Explain) |

(2) METHOD

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)