

AVERAGE DAILY UNIT POWER LEVEL  
DOCKET NO. 50-482  
WOLF CREEK GENERATING STATION  
WOLF CREEK NUCLEAR OPERATING CORPORATION  
DATE 03-01-94  
COMPLETED BY M. Williams  
TELEPHONE 316-364-8831

MONTH February, 1994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	1144
2	1147
3	1146
4	1145
5	1147
6	1149
7	1148
8	1147
9	1146
10	1148
11	1143
12	1149
13	1149
14	1150
15	1150
16	1150

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	1150
18	1102
19	1148
20	1149
21	1149
22	1150
23	1148
24	1147
25	1144
26	1148
27	1149
28	1149

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## UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482  
 WOLF CREEK GENERATING STATION  
 WOLF CREEK NUCLEAR OPERATING CORPORATION  
 DATE 03-01-94  
 COMPLETED BY M. Williams  
 TELEPHONE 316-364-8811

No	Date	Type	DURATION (Hours)	REASON (1)	METHODS SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
		F: FORCED S: SCHEDULED				

**SUMMARY:** The unit operated at approximately 97% power throughout the month of February, 1994, except for a period of 19 hours on February 18 when power was reduced to 92% for main turbine valve testing. The number 1 Control Valve did not initially fully close, extending the period of power reduction.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL  
 B: MAINTENANCE OR TEST F: ADMINISTRATIVE 2. MANUAL SCRAM  
 C: REFUELING G: OPERATIONAL ERROR (EXPLAIN) 3. AUTOMATIC SCRAM  
 D: REGULATORY RESTRICTION H: OTHER (EXPLAIN) 4. CONTINUED  
 5. REDUCED LOAD  
 9. OTHER

WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH February, 1994

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

<u>DATE</u>	<u>TIME</u>	<u>EVENT</u>
February 1, 1994	0000 hours	Unit at 97% power.
February 18, 1994	0400 hours	Commenced power reduction to 92% for surveillance test of main turbine control valves. One valve did not full close, extending the time for test performance.
February 18, 1994	2300 hours	Unit returned to 97% power.
February 28, 1994	2400 hours	Unit at 97% power.