WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: March YEAR: 1994

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 109

SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of \underline{March} , $\underline{1994}$. This report is being provided pursuant to Technical Specification 6.9.1.8.

I. SUMMARY OF OPERATING EXPERIENCE

The unit operated at or near 97% power for the first nine days of the month of March. Full power could not be attained due to main turbine nozzle restriction. On March 9, 1994, unit remained at or near full power for the remaineder of the month.

II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

No major safety related maintenance was performed during the month of March.

OPERATING DATA REPORT
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 04-01-94
COMPLETED BY M. Williams
TELEPHONE 316-364-8831

OPERATING STATUS

1.	Reporting Period: March, 1994	Gross Hours in	Reporting Perio	od: 744	
2	Currently Authorized Power Level(MWt):	3565 Max. De	pend. Capacity(M	(We-Net): 1134	
	Design Electrical Rating (MWe-Net): 1170				
	Power Level to Which Restricted (If Any) (MWe-Net): N/A				
	Reasons for Restriction (If Any): N/A				
	Number of Hours Reactor was Critical	This Month 744.0	Yr. to Date 2,079.2	Cumulative 60,441.6	
	Reactor Reserve Shutdown Hours	0.0	0.0	339.8	
	Hours Generator on Line	744.0	2,042.7	59,696.1	
	Unit Reserve Shutdown Hours	0.0	0.0	0.0	
	Gross Thermal Energy Generated (MWNI)	2,561,261	6,925,154	196,189,565	
	Gross Electrical Energy Generated (MWH)	903,945	2,412,950	68,266,499	
	Net Electrical Energy Genera: 4 (MWF)	869,650	2,314,064	65,159,736	
	Reactor Service Factor	100.0	96.3	80.4	
	Reactor Availability Factor	100.0	96.3	80.9	
į	Unit Service Factor	100.0	94.6	79.4	
	Unit Availability Factor	100.0	94.6	79.4	
	Unit Capacity Factor (Using MDC)	103.1	94.5	76.6	
	Unit Capacity Factor (Using Design MWe)	99.9	91.6	74.1	
	Unit Forced Outage Rate	0.0	2.8	5.6	
	Shutdowns Scheduled Ove. Jext 6 Months Refueling outage scheduled to begi				

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AVERAGE DAILY UNIT POWER LEVEL
DOCKET NO. 50-482
WOLF CREEK GENERATING STATION
WOLF CREEK NUCLEAR OPERATING CORPORATION
DATE 04-01-94
COMPLETED BY M. Williams
TELEPHONE 316-364-8831

ONTH	March, 1994		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1149	17	1178
2	1150	18	1156
3	1150	19	1178
4	1148	20	1179
5	1150	21	1177
6	1150	22	1179
7	1149	23	1179
8	1151	24	1180
9	1154	25	1171
0	1179	26	1175
1	1179	27	1177
2	1170	28	1177
3.	1180	29	1179
4	1179	30	1179
5	1178	31	1179
6	1178		

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482 WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 04-01-94 COMPLETED BY M. Williams TELEPHONE 316-364-8831

No	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER(2)	CORRECTIVE ACTIONS/COMMENTS
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SUMMARY: The unit op ted at approximately 97% power until March 9, 1994, when unit re-rate allowed power to be increased to approximately 100%. The unit remained at or near 100% power for the remainder of the period.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL

B: MAINTENANCE OR TEST

C: REFUELING

D: REGULATORY RESTRICTION

F: ADMINISTRATIVE

G: OPERATIONAL ERROR (EXPLAIN)

H: OTHER (EXPLAIN)

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

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WOL" CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH March, 1994

SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

DATE	TIME	EVENT
March 1, 1994	0000 hours	Unit at 97% power.
March 9, 1994	2353 hours	Unit raised to 100% power for unit rerate.
March 31, 1994	2400 hours	Unit at 100% power