

APPENDIX A

NOTICE OF VIOLATION

Baltimore Gas and Electric Company
Calvert Cliffs Unit 1

Docket No. 50-317
License No. DPR-53

As a result of the inspection conducted on April 13 - May 11, 1982, and in accordance with the NRC Enforcement Policy, 10 CFR Part 2, Appendix C, Federal Register Notice (47 FR 9987) dated March 9, 1982, the following Violations were identified.

- A. Technical Specification Limiting Condition for Operation 3.6.5.1 requires that two independent containment hydrogen analyzers be operable during POWER OPERATION and STARTUP. Continued operation is allowed for 30 days with one analyzer out of service. With both hydrogen analyzers inoperable, Technical Specification 3.0.3 requires that action be initiated within one hour to place the Unit at least in HOT STANDBY within the next 6 hours.

Contrary to the above, the Unit was in POWER OPERATION and STARTUP between December 21, 1980 and April 15, 1982 with both hydrogen analyzers inoperable, due to closed manual valves inside the containment, and the Unit was not placed in HOT STANDBY.

This is a Severity Level IV Violation (Supplement I).

- B. 10 CFR 50, Appendix B, Criterion V requires that activities affecting quality be prescribed by documented instructions and procedures of a type appropriate to the circumstances and include appropriate quantitative acceptance criteria to determine that important activities have been accomplished satisfactorily.

Technical Specification 6.8.1.b requires written procedure be established, implemented and maintained for surveillance and test activities of safety related equipment.

Technical Specification 6.5.1.6.a requires that the Plant Operating Safety Review Committee (POSRC) be responsible for review of all procedures required by Technical Specification 6.8 and changes thereto. Also, Technical Specification 6.5.1.7.a requires POSRC recommend written approval or disapproval to the Plant Superintendent of any changes to procedures.

Contrary to the above, on September 24, 1980, POSRC performed an inadequate review of a revision to a local leak rate testing procedure, and then approved the revision, even though the revised procedure did not contain appropriate acceptance criteria in that the stated acceptance criteria exceeded limits specified in 10 CFR Appendix J, and the facility Technical Specifications.

This is a Severity Level IV Violation (Supplement I).

OFFICIAL RECORD COPY

8210060243 820929
PDR ADOCK 05000317
G PDR

Pursuant to the provisions of 10 CFR 2.201, Baltimore Gas and Electric Company is hereby required to submit to this office within thirty days of the date of the letter transmitting this Notice, a written statement or explanation in reply, for Violation B: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

OFFICIAL RECORD COPY