



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(216) 259-3737

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Robert A. Stratman
VICE PRESIDENT - NUCLEAR

April 15, 1994
PY-CEI/NRR-1787L

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the March 1994 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have questions or require additional information, please contact Henry Hegrat- Regulatory Affairs at (216) 280-5606.

Very truly yours,

RAS:LKR:sc

Attachment

cc: NRC Project Manager
NRC Resident Inspector Office
NRC Region III
Director, Office of Resource Management

9404190072 940331
PDR ADOCK 05000440
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

March 1, 1994 - March 31, 1994

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-1
DATE 04/15/94
Contact L.K. Routzahn
Telephone (216)280-5781

MONTH March 1994

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>0</u>
16	<u>0</u>		

Operating Data Report

UNIT: Perry-1
 DATE: 04/15/94

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: March 1994
3. Utility Contact: H. L. Hegrat
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
None
10. Power Level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: OPERATING LICENSE

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	744	2,160.0	55,812.0
13. Hours Reactor Was Critical	0	805.5	38,336.8
14. Reactor Reserve Shutdown Hours	0	0.0	0.0
15. Hours Generator On-Line	0	785.3	36,920.9
16. Unit Reserve Shutdown Hours	0	0.0	0.0
17. Gross Thermal Energy (MWH)	0	2,705,376	125,586,136
18. Gross Electrical Energy (MWH)	0	939,406	43,164,398
19. Net Electrical Energy (MWH)	0	887,676	40,980,605
20. Unit Service Factor	0	36.4%	66.2%
21. Unit Availability Factor	0	36.4%	66.2%
22. Unit Capacity Factor (Using MDC Net)	0	35.2%	63.6%
23. Unit Capacity Factor (Using DER Net)	0	34.5%	61.7%
24. Unit Forced Outage Rate	0.0%	6.7%	12.3%
25. Forced Outage Hours	0	56.2	5,195.0
26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): <u>FEBRUARY 5, 1994, Refuel Outage #4.,</u> <u>Duration of the outage is 117 days.</u>			
27. If Shut Down at end of Report Period, Estimated Date of Startup: <u>06/02/94</u>			

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH March 1994

DOCKET NO. 50-440
 UNIT NAME Perry - 1
 DATE 03/15/94
 CONTACT L. Rutzahn
 TELEPHONE (216) 280-5781

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
94-03	02/05/94	S	744.0	C	4				Refuel Outage #4

SUMMARY: On 02/05/94 the unit shutdown to commence refueling outage #4.

- ¹ F: Forced
 S: Scheduled
- ² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

- ³ Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 9-Other

- ⁴ Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG1022)
- ⁵ Exhibit I-Same Source