

Entergy Operations, Inc.  
River Bend Station  
PO. Box 220  
St. Francisville, LA 70775

April 14, 1994

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

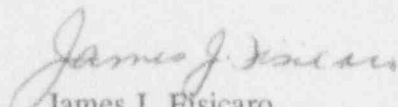
Subject: River Bend Station - Unit 1  
Docket No. 50-458  
Monthly Operating Report  
File No.: G9.5, G4.25

RBG- 40499

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the March 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,

  
James J. Fisicaro  
Manager - Nuclear Safety

JJF/kvm

9404180398 940331  
PDR ADDCK 0500045B  
R PDR

*JE24/1*

March 1994 Monthly Operating Report

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cc: U.S. Nuclear Regulatory Commission  
Region IV  
611 Ryan Plaza Drive, Suite 400  
Arlington, TX 76011

NRC Resident Inspector  
P.O. Box 1051  
St. Francisville, LA 70775

INPO Records Center  
1100 Circle 75 Parkway  
Atlanta, GA 30339

Chester R. Oberg  
PUCT  
7800 Shoal Creek Blvd, Suite 400N  
Austin, TX 78757

Dottie Sherman  
American Nuclear Insurers  
29 South Main Street  
West Hartford, CN 06107

Cajun Electric Power Coop, Inc.

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-94-03  
DATE April 08, 1994  
COMPLETED BY G. F. Hendl  
TITLE Sr. Compliance  
Analyst  
TELEPHONE 504-381-4732

MONTH March 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>927</u>
2.	<u>931</u>
3.	<u>900</u>
4.	<u>930</u>
5.	<u>928</u>
6.	<u>927</u>
7.	<u>924</u>
8.	<u>922</u>
9.	<u>930</u>
10.	<u>934</u>
11.	<u>764</u>
12.	<u>732</u>
13.	<u>903</u>
14.	<u>929</u>
15.	<u>927</u>
16.	<u>931</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>930</u>
18.	<u>916</u>
19.	<u>910</u>
20.	<u>923</u>
21.	<u>914</u>
22.	<u>928</u>
23.	<u>923</u>
24.	<u>920</u>
25.	<u>921</u>
26.	<u>911</u>
27.	<u>922</u>
28.	<u>931</u>
29.	<u>927</u>
30.	<u>925</u>
31.	<u>922</u>

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OPERATING STATUS

1. REPORTING PERIOD: March, 1994 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>744</u>	<u>2160</u>	<u>52,971.9</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>744</u>	<u>2160</u>	<u>50,141.4</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,120,213</u>	<u>6,176,755</u>	<u>133,876,424</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>723,248</u>	<u>2,108,930</u>	<u>45,272,538</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>678,295</u>	<u>1,979,492</u>	<u>42,368,993</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>72.4</u>
13. REACTOR AVAILABILITY FACTOR	<u>100</u>	<u>100</u>	<u>72.4</u>
14. UNIT SERVICE FACTOR	<u>100</u>	<u>100</u>	<u>70.2</u>
15. UNIT AVAILABILITY FACTOR	<u>100</u>	<u>100</u>	<u>70.2</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>97.4</u>	<u>97.9</u>	<u>64.8</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>97.4</u>	<u>97.9</u>	<u>64.8</u>
18. UNIT FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>12.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
RF5	APRIL 16, 1994	53 DAYS	
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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--NONE--

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE

- F: FORCED
- S: SCHEDULED

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RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT NO. R-94-03

REPORT MONTH March, 1994

DATE April, 08, 1994

G. F. Hendl  
COMPLETED BY

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

- 1. MANUAL
- 2. MANUAL SCRAM
- 3. AUTOMATIC SCRAM
- 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

  
SIGNATURE

Sr. Compliance Analyst  
TITLE

TELEPHONE: 504-381-4732