Docket No. 50-423

Mr. John F. Opeka Executive Vice President, Nuclear Connecticut Yankee Atomic Power Company Northeast Nuclear Energy Company Post Office Box 270 Hartford, Connecticut 06141-0270

Dear Mr. Opeka:

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION CONCERNING REVIEW OF IPEEE FOR EXTERNAL EVENTS (TAC NO. M83643)

In our review of your Millstone Unit 3 IPEEE submittal of December 23, 1991, in response to Generic Letter 88-20, Supplement 4, we find that we need additional information. Please provide the information described in the enclosure to this letter within 60 days of the date of this letter.

This requirement affects one respondent and, therefore, is not subject to Office of Management and Budget review under P.L. 96-511.

Sincerely,

Original signed by:

Vernon L. Rooney, Senior Project Manager Project Directorate I-4 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: Request for Additional Information

cc w/enclosure: See next page

NRC FILE CENTER COPY

DISTRIBUTION:

Docket File NRC & Local PDRs

PDI-4 Plant SVarga

JCalvo VRooney

SNorris

ACRS (10)

LDoerflein, RGI

RHernan JTChen, RES PMadden

9404180385 940405 PDR ADOCK 05000423 P PDR

OFFICE	LA:PDI-4	PM:PDI-4/	19:19:19:19:14	
NAME	SNOPTS	VRooney; bp	JStolz	
DATE	4/6/94	4/ 4/94	4-16-194	11

OFFICIAL RECORD COPY

Document Name: G:\ROONEY\83643.REQ

140047

Docket No. 50-423

Mr. John F. Opeka Executive Vice President, Nuclear Connecticut Yankee Atomic Power Company Northeast Nuclear Energy Company Post Office Box 270 Hartford, Connecticut 06141-0270

Dear Mr. Opeka:

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION CONCERNING REVIEW OF IPEEE FOR EXTERNAL EVENTS (TAC NO. M83643)

In our review of your Millstone Unit 3 IPEEE submittal of December 23, 1991, in response to Generic Letter 88-20, Supplement 4, we find that we need additional information. Please provide the information described in the enclosure to this letter within 60 days of the date of this letter.

This requirement affects one respondent and, therefore, is not subject to Office of Management and Budget review under P.L. 96-511.

Sincerely.

Original signed by:

Vernon L. Rooney, Senior Project Manager Project Directorate I-4 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: Request for Additional Information

cc w/enclosure: See next page

DISTRIBUTION:

Docket File NRC & Local PDRs

PDI-4 Plant

SVarga JCalvo VRooney ACRS (10)

LDoerflein, RGI

RHernan JTChen, RES PMadden

SNorris OGC

OFFICE	LA:PDI-4	PM:PDI-4/	19:38.81-9/n	
NAME	SNOTHIS	VRooney:bb	JSto12	
DATE	4 /6 /94	4/ 4/94	4/6/94	/ /

OFFICIAL RECORD COPY

Document Name: G:\ROONEY\83643.REQ



NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

April 6, 1994

Docket No. 50-423

Mr. John F. Opeka
Executive Vice President, Nuclear
Connecticut Yankee Atomic Power Company
Northeast Nuclear Energy Company
Post Office Box 270
Hartford, Connecticut 06141-0270

Dear Mr. Opeka:

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION CONCERNING REVIEW OF IPEEE FOR

EXTERNAL EVENTS (TAC NO. M83643)

In our review of your Millstone Unit 3 IPEEE submittal of December 23, 1991, in response to Generic Letter 88-20, Supplement 4, we find that we need additional information. Please provide the information described in the enclosure to this letter within 60 days of the date of this letter.

This requirement affects one respondent and, therefore, is not subject to Office of Management and Budget review under P.L. 96-511.

Sincerely,

Vernon L. Rooney, Senior Project Manager

Project Directorate I-4

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure: Request for Additional Information

cc w/enclosure: See next page Mr. John F. Opeka Northeast Nuclear Energy Company Millstone Nuclear Power Station Unit 3

cc:

Gerald Garfield, Esquire Day, Berry and Howard Counselors at Law City Place Hartford, Connecticut 06103-3499

J. M. Solymossy, Director Nuclear Quality & Assessment Services Northeast Utilities Service Company Post Office Box 270 Hartford, Connecticut 06141-0270

Kevin T. A. McCarthy, Director Monitoring and Radiation Division Department of Environmental Protection 79 Elm Street Hartford, Connecticut 06106-5127

Allan Johanson, Assistant Director Office of Policy and Management Policy Development and Planning Division Hall of Records 80 Washington Street Hartford, Connecticut 06106

S. E. Scace, Vice President Nuclear Operations Services Northeast Utilities Service Company Post Office Box 270 Hartford, Connecticut 06141-0270

F. R. Dacimo, Nuclear Unit Director Millstone Unit No. 3 Northeast Nuclear Energy Company Post Office Box 128 Waterford, Connecticut 06385

Burlington Electric Department c/o Robert E. Fletcher, Esq. 271 South Union Street Burlington, Vermont 05402

Nicholas S. Reynolds Winston & Strawn 1400 L Street, NW Washington, DC 20005-3502 R. M. Kacich, Director Nuclear Planning, Licensing & Budgeting Northeast Utilities Service Company Post Office Box 270 Hartford, Connecticut 06141-0270

J. P. Stetz, Vice President Haddam Neck Plant Connecticut Yankee Atomic Power Company 362 Injun Hollow Road East Hampton, Connecticut 06424-3099

Regional Administrator Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, Pennsylvania 19406

First Selectmen Town of Waterford 200 Boston Post Road Waterford, Connecticut 06385

P. D. Swetland, Resident Inspector Millstone Nuclear Power Station c/o U.S. Nuclear Regulatory Commission Post Office Box 513 Niantic, Connecticut 06357

M. R. Scully, Executive Director Connecticut Municipal Electric Energy Cooperative 30 Stott Avenue Norwich, Connecticut 06360

David W. Graham Fuel Supply Planning Manager Massachusetts Municipal Wholesale Electric Company Post Office Box 426 Ludlow, Massachusetts 01056

Donald B. Miller, Jr. Senior Vice President Millstone Station Northeast Nuclear Energy Company Post Office Box 128 Waterford, Connecticut 06385

ENCLOSURE

REQUEST FOR ADDITIONAL INFORMATION

Examination Description

ROAD MAP

Appendix C of NUREG-1407 requests the licensee "to submit their IPEEE reports using the standard table of contents given in Table C.1 or provide a cross reference." Please provide a cross reference between the MP3 PSS submittal and the requested detailed documentation and reporting guidelines as contained in Appendix C of NUREG-1407.

Internal Fires Analysis

FIRE INITIATED EVENTS DATABASE USED

As indicated in your submittal, the American Nuclear Insurers (ANI) database on safety losses were used for determining the frequency of fire per reactor year for the following areas: diesel generator areas, containment, cable spreading room, control room, turbine building, and auxiliary building. This database was generated in 1978 that contains 37 fire events over a period of approximately 300 reactor years of operation. The staff has found this database to be limited since it is over fifteen years old and does not represent current fire frequencies. Please provide justification for the use of this database over using more current data (e.g., Sandia database "FIREDATA," or EPRI fire events database). In your justification, please indicate how the analyses ensured that no vulnerabilities were overlooked by the use of the ANI database.

WALKDOWN TEAM COMPOSITION

Section C.3.2 of Appendix C, NUREG-1407 requests the licensee to provide a "summary of the walkdown findings and a concise description of the walkdown team." Please provide the composition of the walkdown team. a summary of the scope of the walkdowns, and a summary of the findings.

4. FIRE SUPPRESSION AND TREATMENT OF SUPPRESSION INDUCED DAMAGE TO EQUIPMENT

Section C.3.6 of Appendix C, NUREG-1407 requests the licensee to specifically address the fire growth and spread, including the treatment of suppression induced damage to equipment. Please provide a description of the methodology for assessing the effects of fire suppression agent damage on equipment within the same fire zone, a summary of your assessment criteria, walkdown results, and a description of any modifications that have been implemented to reduce the potential for suppression induced damage.

FAILURE RATES OF FIRE SUPPRESSION

Section C.3.7 and C.3.8 of Appendix C, NUREG-1407 request the licensee to specifically address the fire damage modeling and the treatment of detection and suppression. Please identify your source of data and methodology used for determining the failure frequencies for all fire detection and suppression systems and equipment.

Seismic Analysis

PLANT CHANGES

Section 3.1.2 of NUREG-1407 provides guidance on the use of an existing seismic PRA to address the seismic IPEEE, which states that the model used in the PRA should represent the current as-built and as-operated condition of the plant. Please discuss whether changes have occurred in any plant hardware or procedures since the previous submittal of the MP3 PSS that may have impact on the IPEEE submittal.

7. SEISMIC PRA ENHANCEMENT (3.1.2 REVIEW OF PLANT INFORMATION AND WALKDOWN)

Section 3.1.2 of NUREG-1407 provides guidance on the enhancements regarding certain deficiencies that should be included in the seismic IPEEE when an existing seismic PRA was used. Appendix C. Section C.2.1 requests the licensee to describe the sensitivity studies related to these deficiencies. Please provide a discussion on each of the seven deficiencies (identified in Section 3.2.1 of NUREG-1407) and how they were resolved in the seismic IPEEE.

8. USI A-45 AND GI-131 (3.2 USI A-45, GI-131, AND OTHER SEISMIC SAFETY ISSUES)

Section 6.3.3 of NUREG-1407 requests the licensee to specifically address USI A-45 and GI-131 as part of the seismic IPEEE. Please provide a discussion describing how these two issues were addressed including a discussion on how the issues were resolved during the seismic IPEEE. Appendix C. Section C.2.2.7 of NUREG-1407 requests the licensee to document in their IPEEE submittal "the basis and assumptions used to address these issues and a discussion of the findings and conclusions. Evaluation results and potential improvements associated with the decay heat removal function and movable in-core flux mapping system ... should also be highlighted." Please include discussion regarding these items in your response.