



Portland General Electric Company
Trojan Nuclear Plant
71760 Columbia River Hwy
Rainier, Oregon 97048
(503) 556-3713

SMQ-021-94
April 13, 1994
Trojan Nuclear Plant
Docket 50-344
License NPF-1

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Dear Sirs:

Monthly Operating Report

In accordance with the Trojan Nuclear Plant Technical Specifications reporting requirements, the Monthly Operating Report is submitted for March 1994.

Sincerely,

S. M. Quennoz
General Manager
Trojan Plant

Attachment

- c: Leonard J. Callan, NRC Region IV
- H. Dean Chaney, NRC Region IV/WCFO
- Samuel J. Collins, NRC Region IV
- David Stewart-Smith, ODOE
- Frank A. Wenslawski, NRC Region IV/WCFO

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Trojan Nuclear Plant
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April 4, 1994
Attachment
4 pages

TROJAN NUCLEAR PLANT

Trojan Monthly Operating Report

March 1994

OPERATIONS

The reporting period began and ended with the plant defueled.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-344
UNIT	TROJAN
DATE	April 1994
COMPLETED BY	T. J. ORF
TELEPHONE	(503) 556-7495

MONTH: March, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-344
 DATE April, 1994
 COMPLETED BY T. J. Orf
 TELEPHONE (503) 556-7495

OPERATING STATUS:

1. Unit Name	Trojan Nuclear Plant	Notes: Cumulative values as of 3 p.m. January 4, 1993, when Portland General Electric Company's Board of Directors announced the permanent closure of Trojan.		
2. Reporting Period	March 1994			
3. Licensed Thermal Power (Mwt)	N/A			
4. Nameplate Rating (Gross MWe)	1216			
5. Design Electrical Rating (Net MWe)	1130			
6. Maximum Dependable Capacity (Gross MWe)	0			
7. Maximum Dependable Capacity (Net MWe)	0			
8. If Changes Occur in Capacity Ratings (Items No. 3 through 7) Since Last Report, Give Reasons	N/A			
9. Power Level To Which Restricted, If Any (Net MWe)	0			
10. Reasons For Restrictions, If Any	Permanent Plant shutdown			
		This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744	2160	143271'	
12. Number of Hours Reactor Was Critical	0	0	85710'	
13. Reactor Reserve Shutdown Hours	0	0	5097'	
14. Hours Generator On-Line	0	0	83545'	
15. Unit Reserve Shutdown Hours	0	0	4468'	
16. Gross Thermal Energy Generated (MWH)	0	0	267291694'	
17. Gross Electrical Energy Generated (MWH)	0	0	88265599'	
18. Net Electrical Energy Generated (MWH)	0	0	83477241'	
19. Unit Service Factor	0.0	0.0	58.3'	
20. Unit Availability Factor	0.0	0.0	61.4'	
21. Unit Capacity Factor (Using MDC Net)	0.0	0.0	54.2'	
22. Unit Capacity Factor (Using DER Net)	0.0	0.0	51.6'	
23. Unit Forced Outage Rate	0.0	0.0	13.8'	
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	N/A			
25. If Shut Down at End of Report Period, Estimated Date of Startup:	N/A			
26. Units In Test Status (Prior to Commercial Operation):	FORECAST	ACHIEVED		
INITIAL CRITICALITY	N/A	N/A		
INITIAL ELECTRICITY	N/A	N/A		
COMMERCIAL OPERATION	N/A	N/A		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March, 1994

DOCKET NO. 50-344
 UNIT NAME Trojan
 DATE April, 1994
 COMPLETED BY T. J. Orf
 TELEPHONE (503) 556-7495

NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-01	930104	--	744.0	H	--	--	--	--	Portland General Electric's Board of Directors voted to permanently cease Trojan operations on January 4, 1993.

1. F: Forced
 S: Scheduled

2. REASON:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training &
 Licensing Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3. METHOD:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4. IEEE Standard 805-1984
 5. IEEE Standard 803A-1983