

**North
Atlantic**

North Atlantic Energy Service Corporation
P.O. Box 300
Seabrook, NH 03874
(603) 474-9521, Fax (603) 474-2987

The Northeast Utilities System

Ted C. Feigenbaum
Senior Vice President &
Chief Nuclear Officer

NYN- 94040

April 13, 1994

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

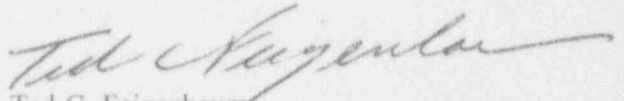
References: Facility Operating License NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 94-03. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of March, 1994 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,


Ted C. Feigenbaum

Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator
United States Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Mr. Albert W. De Agazio, Sr. Project Manager
Project Directorate I-4
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Antone C. Cerne
NRC Senior Resident Inspector
P.O. Box 1149
Seabrook, NH 03874

9404180327 940331
PDR ADOCK 05000443
R PDR

1.....

JE24

OPERATING DATA REPORT

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
2. Reporting Period: MARCH 1994
3. Licensed Thermal Power (Mwt): 3411
4. Nameplate Rating (Gross Mwe): 1197
5. Design Electrical Rating (Net Mwe): 1148
6. Maximum Dependable Capacity (Gross Mwe): 1200
7. Maximum Dependable Capacity (Net Mwe): 1150
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: Not Applicable
9. Power Level To Which Restricted, If Any: None
10. Reasons for Restrictions, If Any: Not Applicable

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	2160.0	65353.0
12. Number Of Hours Reactor Was Critical	744.0	1640.4	29347.5
13. Reactor Reserve Shutdown Hours	0.0	0.0	953.3
14. Hours Generator On-Line	744.0	1606.7	27283.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	2537552	5443187	88875633
17. Gross Elec. Energy Generated (MWH)	890111	1900860	30874603
18. Net Electrical Energy Generated (MWH)	856187	1827322	29650940
*19. Unit Service Factor	100.0	74.4	81.8
*20. Unit Availability Factor	100.0	74.4	81.8
*21. Unit Capacity Factor (Using MDC Net)	100.1	73.6	78.5
*22. Unit Capacity Factor (Using DER Net)	100.2	73.7	78.7
*23. Unit Forced Outage Rate	0.0	25.6	7.7
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>REFUELING, 04/09/94, 57 DAYS</u>			
25. If Shut Down At End Of Report Period, Estimated Date Of Startup: <u>Not Applicable</u>			

*NOTE: "Cumulative" values based on total hours starting 08/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

MONTH MARCH, 1994

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)
1	1149	17	1150
2	1150	18	1151
3	1150	19	1150
4	1150	20	1152
5	1150	21	1151
6	1150	22	1151
7	1150	23	1152
8	1150	24	1152
9	1150	25	1152
10	1150	26	1152
11	1150	27	1152
12	1150	28	1152
13	1151	29	1152
14	1151	30	1152
15	1150	31	1152
16	1151		

INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH, 1994

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	Cause & Corrective Action to Prevent Recurrence
-----	------	-------------------	---------------------	---------------------	--	-------------------------------	---

Page 1 of 1

NO ENTRIES FOR THIS MONTH

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued from
 previous month
 5-Power Reduction
 (Duration = 0)
 9-Other (Explain)

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 04/13/94
COMPLETED BY P. E. Nardone
TELEPHONE (603) 474-9521
Ext. 4074

REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown:
Refueling Outage 3, 04/09/94
3. Scheduled date for restart following refueling:
Refueling Outage 3, 06/04/94
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
No
5. Scheduled date(s) for submitting licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
None
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a) In Core: 193 (b) 207
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
Present licensed capacity: 1236
No increase in storage capacity requested or planned.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.
The current licensed capacity is adequate until at least the year 2010.