

outage date results in the test intervals for certain surveillance tests (plus the 25 percent maximum extension allowed by TS 4.0.2) being exceeded prior to the outage.

The surveillance tests for which an extension is requested cannot be performed during power operation without risking a unit transient or undesirable radiation exposure to personnel. Without the extensions, either a plant shutdown on or before April 15, 1994 (the date allowed in Amendment No. 162), would be necessary or testing would have to be performed at power.

Normally the proposed extension period would end on the new date that the unit is actually shut down to begin the refueling outage (July 3, 1994). However, to arrive at the final proposed date that would include all tests in the proposed extension, an additional 2-week extension past the start of the refueling outage (to July 15, 1994) is needed in order to maintain TS-compliance of the low-temperature overpressure protection instrumentation. These instruments must remain in the operable status in Modes 4, 5 and 6 when the reactor vessel head is in place.

The licensee has requested extension of the following Surveillance Requirements:

<u>TECHNICAL SPECIFICATION SECTION</u>	<u>DESCRIPTION</u>	<u>18-MONTH PLUS 25% ALLOWANCE EXPIRATION DATE</u>
4.1.2.2.c	Boron Injection Flow Path Automatic Valve Actuation on Safety Injection Signal	2/14/94
4.1.3.4	Rod-Drop Timing Measurement	3/31/94
4.2.5.3	Channel Calibration of Reactor Coolant System Flow Instrumentation	2/23/94
4.3.1.1.1 Items 2,3,4,7, 8,9,10,11,12, 13,14,17,22	Channel Calibration of Reactor Trip System Instrumentation	2/3/94
4.3.1.1.2	Reactor Trip System Instrumentation Interlocks	2/3/94
4.3.1.1.3 Items 7,8, 9,10,12,13	Response Time of Reactor Trip System Instrumentation	2/9/94
4.3.2.1.1 Items 1,2,3, 4,5,6,7,8,9	Engineered Safety Feature Actuation System Instrumentation Channel Calibrations	1/30/94