

MONTHLY NRC
SUMMARY OF OPERATING EXPERIENCE,
CHANGES, TESTS, AND EXPERIMENTS
PER REGULATORY GUIDE 1.16 AND 10 CFR 50.59
FOR
DRESDEN NUCLEAR POWER STATION
COMMONWEALTH EDISON COMPANY
FOR March, 1994

<u>UNIT</u>	<u>DOCKET</u>	<u>LICENSE</u>
1	050-010	DPR-2
2	050-237	DPR-19
3	050-249	DPR-25

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1.0 Introduction

Dresden Nuclear Power Station is a three reactor generating facility owned and operated by the Commonwealth Edison Company of Chicago, Illinois. Dresden Station is located at the confluence of the Kankakee and Des Plaines Rivers, in Grundy County, near Morris, Illinois.

Dresden Unit 1 is a General Electric Boiling Water Reactor with a design net electrical output rating of 200 megawatts electrical (MWe). The unit is retired in place with all nuclear fuel removed from the reactor vessel. Therefore, no Unit 1 operating data is provided in this report.

Dresden Units 2 and 3 are General Electric Boiling Water Reactors with design net electrical output ratings of 794 MWe each.

Waste heat is rejected to a man-made cooling lake using the Kankakee River for make-up and the Illinois River for blowdown.

The Architect-Engineer for Dresden Units 2 and 3 was Sargent and Lundy of Chicago, Illinois.

This report for March, 1993, was compiled by Kevin W. Sykes of the Dresden Regulatory Assurance Staff, telephone number (815) 942-2920, extension 2704.

2.0 SUMMARY OF OPERATING EXPERIENCE FOR March, 1994

2.1 UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY

03/01/94 Unit 2 entered the month on-line and critical. Core thermal power has been administratively limited to 99% since 09-24-93 due to the feedwater flow nozzle calibration concern identified at Quad Cities. The nozzle concern is being investigated under Problem Investigation Report (PIR) 12-2-93-117 (NTS #237-200-93-11700).

The unit continued on line through the end of the month.

2.0 SUMMARY OF OPERATING EXPERIENCE FOR March, 1994

2.2 UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY

- 03/01/94 Unit 3 entered the month critical and on-line, and in coast-down in preparation to shutdown for Refuel Outage D3R13.
- 03/09/94 At 2046 hours, unit shutdown was initiated per Dresden General Procedure (DGP) 02-02, Unit 2(3) Normal Unit Shutdown and Vessel Slow Fill.
- 03/10/94 At 0416 hours, the generator was taken off-line.
At 1005 hours, all rods reached full insertion.
- 03/12/94 Refuel Outage D3R13 began. The unit remained shut down through the end of the month.

3.0 OPERATING DATA REPORT

3.1 OPERATING DATA REPORT - DRESDEN UNIT TWO

DOCKET No. 050-237
 DATE April 1, 1994
 COMPLETED BY K. W. Sykes
 TELEPHONE (815) 942-2920

OPERATING STATUS

1. REPORTING PERIOD: **March, 1994**
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,527
 MAXIMUM DEPENDABLE CAPACITY (MWe NET): 772
 DESIGN ELECTRICAL RATING (MWe Net): 794
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe Net): 99% of thermal output (2502 MWth)
4. REASONS FOR RESTRICTIONS (IF ANY): Feedwater flow nozzle calibration concern (see Section 2.1)

REPORTING PERIOD DATA

	PARAMETER	THIS MONTH	YEAR TO DATE	CUMULATIVE
5.	HOURS IN PERIOD	744	2160	208,608
6.	TIME REACTOR CRITICAL (Hours)	744	2160	155,874
7.	TIME REACTOR RESERVE SHUTDOWN (Hours)	0	0	0
8.	TIME GENERATOR ON-LINE (Hours)	744	2160	149,437
9.	TIME GENERATOR RESERVE SHUTDOWN (Hours)	0	0	0
10.	THERMAL ENERGY GENERATED (MWh _t Gross)	1,835,777	5,262,813	309,418,324
11.	ELECTRICAL ENERGY GENERATED (MWh _e Gross)	583,459	1,671,964	99,262,467
12.	ELECTRICAL ENERGY GENERATED (MWh _e Net)	557,201	1,594,382	93,853,900
13.	REACTOR SERVICE FACTOR (%)	100	100	74.7
14.	REACTOR AVAILABILITY FACTOR (%)	100	100	74.7
15.	GENERATOR SERVICE FACTOR (%)	100	100	71.6
16.	GENERATOR AVAILABILITY FACTOR (%)	100	100	71.6
17.	CAPACITY FACTOR (USING MDC Net) (%)	97.0	95.6	58.3
18.	CAPACITY FACTOR (USING DER Net) (%)	94.3	93.0	56.7
19.	FORCED OUTAGE FACTOR (%)	0	0	12.1

20. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (Type, Date and Duration of Each)

N/A

21. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP.

N/A

3.0 OPERATING DATA REPORT

3.2 OPERATING DATA REPORT - DRESDEN UNIT THREE

DOCKET No. 050-249
 DATE April 1, 1994
 COMPLETED BY K. W. Sykes
 TELEPHONE (815) 942-2920

OPERATING STATUS

1. REPORTING PERIOD: **March, 1994**
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,527
 MAXIMUM DEPENDABLE CAPACITY (MWe Net): 773
 DESIGN ELECTRICAL RATING (MWe Net): 794
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe Net): N/A
4. REASONS FOR RESTRICTIONS (IF ANY): N/A

REPORTING PERIOD DATA

5.	HOURS IN PERIOD	744	2160	198,937
6.	TIME REACTOR CRITICAL (Hours)	226	1642	144,348
7.	TIME REACTOR RESERVE SHUTDOWN (Hours)	0	0	0
8.	TIME GENERATOR ON-LINE (Hours)	221	1637	138,952
9.	TIME GENERATOR RESERVE SHUTDOWN (Hours)	0	0	0
10.	THERMAL ENERGY GENERATED (MWh _t Gross)	337,758	2,841,650	286,576,467
11.	ELECTRICAL ENERGY GENERATED (MWh _e Gross)	102,404	893,683	92,259,719
12.	ELECTRICAL ENERGY GENERATED (MWh _e Net)	91,827	841,961	87,409,025
13.	REACTOR SERVICE FACTOR (%)	30.4	76.0	72.6
14.	REACTOR AVAILABILITY FACTOR (%)	30.4	76.0	72.6
15.	GENERATOR SERVICE FACTOR (%)	29.7	75.8	69.8
16.	GENERATOR AVAILABILITY FACTOR (%)	29.7	75.8	69.8
17.	CAPACITY FACTOR (USING MDC Net) (%)	16.0	50.4	56.8
18.	CAPACITY FACTOR (USING DER Net) (%)	15.5	49.1	55.3
19.	FORCED OUTAGE FACTOR (%)	0	0	11.6

20. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (Type, Date and Duration of Each)

Refuel Outage 13, D3R13, began on March 12, 1994. The scheduled duration for this refuel outage is 13 weeks.

21. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP

The estimated startup date from D3R13 is June 10, 1994.

3.3 AVERAGE DAILY UNIT 2 POWER LEVEL

DOCKET No. 050-237
 UNIT Dresden 2
 DATE April 1, 1994
 COMPLETED BY K. W. Sykes
 TELEPHONE (815) 942-2920

MONTH: March, 1994

DAY	AVERAGE DAILY NET POWER LEVEL (MWe)	DAY	AVERAGE DAILY NET POWER LEVEL (MWe)
1	761	18	763
2	758	19	625
3	757	20	664
4	755	21	762
5	753	22	762
6	728	23	762
7	746	24	762
8	746	25	763
9	746	26	764
10	745	27	760
11	746	28	766
12	748	29	765
13	744	30	765
14	744	31	765
15	754		
16	759		
17	762		

3.4 AVERAGE DAILY UNIT 3 POWER LEVEL

DOCKET No. 050-249
 UNIT Dresden 3
 DATE April 1, 1994
 COMPLETED BY K. W. Sykes
 TELEPHONE (815) 942-2920

MONTH: **March, 1994**

DAY	AVERAGE DAILY NET POWER LEVEL (MWe)	DAY	AVERAGE DAILY NET POWER LEVEL (MWe)
1	460	18	0
2	455	19	0
3	452	20	0
4	448	21	0
5	444	22	0
6	438	23	0
7	434	24	0
8	434	25	0
9	418	26	0
10	94	27	0
11	0	28	0
12	0	29	0
13	0	30	0
14	0	31	0
15	0		
16	0		
17	0		

3.5 UNIT 2 SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH OF March, 1994

NO.	DATE	TYPE(1)	DURATION (HOURS)*	REASON(2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE(4)	COMPO- NENT CODE (5)	CORREC- TIVE ACTIONS/ COM- MENTS
None **									

* Year-to-date forced outage hours = 0; Cumulative forced outage hours = 20,620

(Note - the year-to-date totals for January and February 1994 were mistakenly reported as 896 - this total is the 1993 year-to-date total)

** The report for January mistakenly identified the power reduction for that month as event number 15. This event should have been numbered 1. In accordance with Regulatory Guide 1.16, the shutdowns and power reductions are sequentially numbered for the given year.

TABLE KEY:

(1)
F: Forced
S: Scheduled

(2)
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & Licensing Exam
F Administrative
G Operational Error
H Other (Explain)

(3)
Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)
5. Load Reduction

(4)
Exhibit G Instruction for Preparation of Data Entry Sheets for Licensee Event Reports (LER) File (NUREG-0161)

(5)

Exhibit I Same Source as Above.

3.6 UNIT 3 SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March, 1994

NO.	DATE	TYPE(1)	DURATION (HOURS)*	REASON(2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE(4)	COMPO-NENT CODE (5)	CORREC-TIVE ACTIONS/ COM-MENTS
3 **	940309	S	523	C	1	NA	NA	NA	NA

* Year-to-date forced outage hours = 0; Cumulative forced outage hours = 18,239

(Note - the year-to-date totals for January and February 1994 were mistakenly reported as 1707 - this total is the 1993 year-to-date total)

** The report for January mistakenly identified the power reductions for that month as events number 9 and 10. These events should have been numbered 1 and 2 respectively. In accordance with Regulatory Guide 1.16, the shutdowns and power reductions are sequentially numbered for the given year.

TABLE KEY:

(1) H Other (Explain)
 F: Forced
 S: Scheduled

(2)
 Reason:
 A Equipment Failure (Explain)
 B Maintenance or Test
 C Refueling
 D Regulatory Restriction
 E Operator Training & Licensing Exam
 F Administrative
 G Operational Error

(3)

Method:

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)
5. Load Reduction

(4)

Exhibit G Instruction for
Preparation of Data Entry Sheets
for Licensee Event Reports (LER)
File (NUREG-0161)

(5)

Exhibit I Same Source as Above.

3.7 UNIT 2 MAXIMUM DAILY ELECTRICAL LOAD FOR March, 1994.

Day	Hour Ending	UNIT 2 MAXIMUM DAILY ELECTRICAL LOAD (KWe)
1	1100	810,000
2	0100	808,000
3	1400	806,000
4	1300	804,000
5	0900	802,000
6	1400	796,000
7	0600	795,000
8	2200	796,000
9	0300	797,000
10	0100	795,000
11	2300	802,000
12	0400	803,000
13	1900	803,000
14	2100	803,000
15	1400	804,000
16	0500	805,000
17	0800	807,000
18	0400	807,000
19	0200	807,000
20	2300	804,000
21	0500	807,000
22	0900	807,000
23	0400	806,000
24	2000	806,000
25	0100	806,000
26	0800	806,000
27	1200	810,000
28	0100	809,000
29	2100	808,000
30	1900	808,000
31	0100	808,000

3.8 UNIT 3 MAXIMUM DAILY ELECTRICAL LOAD FOR March, 1994

Day	Hour Ending	UNIT 3 MAXIMUM DAILY ELECTRICAL LOAD (KWe)
1	0100	492,000
2	0100	490,000
3	0400	486,000
4	0100	480,000
5	0100	478,000
6	0500	472,000
7	0500	466,000
8	1100	465,000
9	1600	468,000
10	0100	204,000
11		0
12		0
13		0
14		0
15		0
16		0
17		0
18		0
19		0
20		0
21		0
22		0
23		0
24		0
25		0
26		0
27		0
28		0
29		0
30		0
31		0

4.0 UNIQUE REPORTING REQUIREMENTS

4.1 MAIN STEAM RELIEF VALVE OPERATIONS

None.

4.2 OFF-SITE DOSE CALCULATION MANUAL (ODCM) CHANGES

None.

**4.3 MAJOR CHANGES TO THE RADIOACTIVE WASTE TREATMENT SYSTEMS
March, 1994**

None.

4.4 FAILED FUEL ELEMENT INDICATIONS

4.4.1 Unit 2

Unit 2 fuel performance during March, 1994, continued to show no indications of leaking fuel. This is based on the sum of the activities of the six (6) Noble Gases as measured at the Recombiner. Therefore, Unit 2 had excellent fuel performance.

4.4.2 Unit 3

Unit 3 fuel performance during March, 1994, continued to show no indications of leaking fuel. This is based on the sum of the activities of the six (6) Noble Gases as measured at the Recombiner. Therefore, Unit 3 had excellent fuel performance.

5.0 PLANT OR PROCEDURE CHANGES, TESTS, EXPERIMENTS, AND SAFETY
RELATED MAINTENANCE

5.1 Amendments to Facility License or Technical Specifications
implemented during March, 1994.

None.

5.2 Safety Related Maintenance (Unit 2 and 3)

5.2.1 Safety related preventive maintenance activities for March, 1994 are summarized in the attached computer printout. Unit 2/3 items are designated as "00" in the "Unit" column.

SELECTION CRITERIA: MAINT COMP DATE IN RANGE OF *03/01/94* THRU *03/31/94* NUC SAFE EQ *Y* JOB CODE STARTS WITH *P*

OBS	UNIT	EFN	EID DESCRIPTION	MAINT COMP DATE	WORK REQ
1	00	2/3-203-QUAD	VALVE SAFETY RELIEF QUAD CITY TESTING ONLY	03/10/94	D20791
2	00	2/3-203-QUAD	VALVE SAFETY RELIEF QUAD CITY TESTING ONLY	03/10/94	D20792
3	00	2/3-203-QUAD	VALVE SAFETY RELIEF QUAD CITY TESTING ONLY	03/10/94	D20793
4	00	2/3-203-QUAD	VALVE SAFETY RELIEF QUAD CITY TESTING ONLY	03/10/94	D20794
5	00	2/3-305-CRA2522	DRIVE CONTROL ROD #A2522	03/29/94	D13437
6	00	2/3-305-CRA4136	DRIVE CONTROL ROD #A4136	03/31/94	D15359
7	00	2/3-305-CRA4661	DRIVE CONTROL ROD #A4661	03/29/94	D14143
8	00	2/3-305-CRA8010	DRIVE CONTROL ROD #A8010	03/30/94	D13422
9	00	2/3-305-CRA8504	DRIVE CONTROL ROD #A8504	03/24/94	D13449
10	00	2/3-0305-A9336	CONTROL ROD DRIVE	03/28/94	D24488
11	00	2/3-0305-A9339	CONTROL ROD DRIVE	03/28/94	D24501
12	00	2/3-0305-A9495	CONTROL ROD DRIVE	03/28/94	D24502
13	00	2/3-0305-A9502	CONTROL ROD DRIVE	03/28/94	D24493
14	00	2/3-0305-A9538	CONTROL ROD DRIVE	03/28/94	D24490
15	00	2/3-0305-A9545	CONTROL ROD DRIVE	03/28/94	D24498
16	00	2/3-0305-A9546	CONTROL ROD DRIVE	03/28/94	D24499
17	00	2/3-0305-A9570	CONTROL ROD DRIVE	03/28/94	D24496
18	00	2/3-0305-A9623	CONTROL ROD DRIVE	03/28/94	D24500
19	00	2/3-0305-A9625	CONTROL ROD DRIVE	03/28/94	D24489
20	00	2/3-0305-A9630	CONTROL ROD DRIVE	03/28/94	D24491
21	00	2/3-0305-A9651	CONTROL ROD DRIVE	03/28/94	D24497
22	00	2/3-0305-A9664	CONTROL ROD DRIVE	03/28/94	D24492

OBS	DESCRIPTION
1	REQUESTED--- REBUILD + TEST QUAD CITIES SAFETY VLV (BK7167) SET PRESSURE 1240 HOLD TAG 93-212
2	REQUESTED--- REBUILD + TEST QUAD CITIES SAFETY VLV BK 6249SET PRESSURE 1250,HOLD TAG 93-215--
3	REQUESTED--- REBUILD + TEST QUAD CITIES SAFETY VLV BK7155 SET PRESSURE 1260, HOLD TAG 93-214-
4	REQUESTED--- REBUILD + TEST QUAD CITIES SAFETY VLV BK 7163SET PRESSURE 1260, HOLD TAG 93-213-
5	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13297-----
6	REQUESTED--- LEAK TEST CRD S/S A4136-----
7	REQUESTED--- LEAK TEST CRD A-4661 REBUILT UNDER WR# 11740,-----
8	REQUESTED--- LEAK TEST CRD A8010 THAT WAS REBUILT UNDER W.R. D13288-----
9	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13300-----
10	REQUESTED--- LEAK CHECK NEW CRD-----
11	REQUESTED--- LEAK CHECK NEW CRD-----
12	REQUESTED--- LEAK CHECK NEW CRD-----
13	REQUESTED--- LEAK CHECK NEW CRD-----
14	REQUESTED--- LEAK CHECK NEW CRD-----
15	REQUESTED--- LEAK CHECK NEW CRD-----
16	REQUESTED--- LEAK CHECK NEW CRD-----
17	REQUESTED--- LEAK CHECK NEW CRD-----
18	REQUESTED--- LEAK CHECK NEW CRD-----
19	REQUESTED--- LEAK CHECK NEW CRD-----
20	REQUESTED--- LEAK CHECK NEW CRD-----
21	REQUESTED--- LEAK CHECK NEW CRD-----
22	REQUESTED--- LEAK CHECK NEW CRD-----

SELECTION CRITERIA: MAINT COMP DATE IN RANGE OF '03/01/94' THRU '03/31/94' NUC SAFE EQ '4' JOB CODE STARTS WITH 'P'

OBS	UNIT	EPN	EID DESCRIPTION	MAINT COMP DATE	WORK REQ
23	00	2/3-0305-A9666	CONTROL ROD DRIVE	03/28/94	D24487
24	00	2/3-0305-A9674	CONTROL ROD DRIVE	03/28/94	D24494
25	00	2/3-305-CR1043	DRIVE CONTROL ROD #1043	03/29/94	D13435
26	00	2/3-305-CR1201	DRIVE CONTROL ROD #1201	03/29/94	D14170
27	00	2/3-305-CR259	DRIVE CONTROL ROD #259	03/29/94	D14151
28	00	2/3-305-CR275	DRIVE CONTROL ROD #275	03/29/94	D14180
29	00	2/3-305-CR537C	DRIVE CONTROL ROD #537C	03/30/94	D14142
30	00	2/3-305-CR5710	DRIVE CONTROL ROD #5710	03/30/94	D13441
31	00	2/3-305-CR61	DRIVE CONTROL ROD #61	03/29/94	D14182
32	00	2/3-305-CR6310	DRIVE CONTROL ROD #6310	03/30/94	D14183
33	00	2/3-305-CR6391	DRIVE CONTROL ROD #6391	03/24/94	D14146
34	00	2/3-305-CR657C	DRIVE CONTROL ROD #657C	03/16/94	D14149
35	00	2/3-305-CR679C	DRIVE CONTROL ROD #679C	03/30/94	D13451
36	00	2/3-305-CR684C	DRIVE CONTROL ROD #684C	03/24/94	D14139
37	00	2/3-305-CR718C	DRIVE CONTROL ROD #718C	03/28/94	D13447
38	00	2/3-305-CR735C	DRIVE CONTROL ROD #735C	03/29/94	D14152
39	00	2/3-305-CR751	DRIVE CONTROL ROD #751	03/29/94	D14172
40	00	2/3-305-CR8	DRIVE CONTROL ROD #8	03/24/94	D13438
41	00	2/3-305-CR8067	DRIVE CONTROL ROD #8067	03/30/94	D14185
42	00	2/3-305-CR8328	DRIVE CONTROL ROD #8328	03/29/94	D13439
43	00	2/3-305-CR8522	DRIVE CONTROL ROD #8522	03/30/94	D14145
44	00	2/3-305-CR886A	DRIVE CONTROL ROD #886A	03/24/94	D13846

OBS	DESCRIPTION
23	REQUESTED--- LEAK CHECK NEW CRD-----
24	REQUESTED--- LEAK CHECK NEW CRD-----
25	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13289-----
26	REQUESTED--- LEAK TEST CRD REBUILT UNDER WR# 11674-----
27	REQUESTED--- LEAK TEST CRD 259 REBUILT UNDER WR# 11702,-----
28	REQUESTED--- LEAK TEST CRD 275 REBUILT UNDER WR# 11671-----
29	REQUESTED--- LEAK TEST CRD 537C REBUILT UNDER WR# 11644,-----
30	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13294-----
31	REQUESTED--- LEAK TEST CRD 61 REBUILT UNDER WR# 11697-----
32	REQUESTED--- LEAK TEST CRD 6310 REBUILT UNDER WR# 11698-----
33	REQUESTED--- LEAK TEST CRD 6391 REBUILT UNDER WR# 11642-----
34	REQUESTED--- LEAK TEST CRD 657C REBUILT UNDER WR# 11639-----
35	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13305-----
36	REQUESTED--- LEAK TEST CRD 684C REBUILT UNDER WR# 11653,-----
37	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13284-----
38	REQUESTED--- LEAK TEST CRD 735C REBUILT UNDER WR# 11738,-----
39	REQUESTED--- LEAK TEST CRD REBUILT UNDER WR# 11676-----
40	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13293-----
41	REQUESTED--- LEAK TEST CRD 8067 REBUILT UNDER WR# 11744-----
42	REQUESTED--- LEAK TEST CRD THAT WAS REBUILT UNDER WR 13298-----
43	REQUESTED--- LEAK TEST CRD 8522 REBUILT UNDER WR# 11741-----
44	REQUESTED--- LEAK TEST CRD 886A REBUILT UNDER WR# 11652,-----

SELECTION CRITERIA : MAINY COMP DATE IN RANGE OF '03/01/94' THRU '03/31/94' NUC SAFE EQ 'Y' JOB CODE STARTS WITH 'P'

DBS	UNIT	EPN	EID DESCRIPTION	MAINT COMP DATE	WORK REQ
45	00	2/3-305-CR929	DRIVE CONTROL ROD #929	03/23/94	D13434
46	00	2/3-305-CR957	DRIVE CONTROL ROD #957	03/29/94	D14191
47	00	2/3-305-CR959	DRIVE CONTROL ROD #959	03/29/94	D14181
48	00	2/3-305-CR970	DRIVE CONTROL ROD #970	03/30/94	D13448
49	00	2/3-305-CR977	DRIVE CONTROL ROD #977	03/29/94	D14176
50	00	2/3-305-CR978	DRIVE CONTROL ROD #978	03/30/94	D14148
51	00	2/3-2002-113	RECORDER FLOOR DRAIN COLLECTOR TANK LEVEL	03/29/94	D21907
52	00	2/3-2002-123	RECORDER WASTE COLLECTOR TANK LEVEL	03/29/94	D21997
53	00	2/3-2002-138	RECORDER WASTE SAMPLE TANK LEVEL	03/29/94	D21667
54	00	2/3-2002-140	RECORDER C WASTE STORAGE TANK LEVEL	03/29/94	D21997
55	00	2/3-2002-196	RECORDER FLOOR DRAIN SAMPLE TANK LEVEL	03/29/94	D21997
56	02	2-305-117-14-55	SOLENOID VLV SCRAM PILOT ASSEMBLY 14-55 P-14	03/19/94	D23320
57	02	2-305-117-26-35	SOLENOID VLV SCRAM PILOT ASSEMBLY 26-35 P-9	03/19/94	D19585
58	02	2-305-118-54-39	SOLENOID VLV SCRAM PILOT ASSEMBLY 54-39 P-10	03/19/94	D19584
59	02	2-6601	ENGINE STANDBY DIESEL GENERATOR	03/22/94	D16132
60	02	2-6724-22	BUS CUBICLE FEED FROM U2 DIESEL GEN	03/21/94	D21503
61	02	2-8300-2A	BATTERY CHARGER 125V 2A	03/07/94	D23128
62	03	3-0202-4B	OPERATOR MOV 3-0202-4B	03/14/94	D12664
63	03	3-0202-5B	OPERATOR MOV 3-0202-5B	03/14/94	D12663
64	03	3-263	INSTRUMENTS SENSING LINES BACKFILL MISC	03/09/94	D29367
65	03	3-0263-PS3A	INVERTER ATWS 125VDC/115VAC	03/02/94	D20227
66	03	3-0263-PS3B	INVERTER ATWS 125VDC/115VAC	03/07/94	D20228

DBS

DESCRIPTION

45	REQUESTED---	LEAK TEST REBUILT CRD-REBUILT UNDER WR 13296-----
46	REQUESTED---	LEAK TEST CRD 957 REBUILT UNDER WR # 11695-----
47	REQUESTED---	LEAK TEST CRD 959 REBUILT UNDER WR# 11672-----
48	REQUESTED---	LEAK TEST CRD THAT WAS REBUILT UNDER WR 13283-----
49	REQUESTED---	LEAK TEST CRD 977 REBUILT UNDER WR #11647-----
50	REQUESTED---	LEAK TEST CRD 978 REBUILT UNDER WR# 11640.-----
51	REQUESTED---	PERFORM ANNUAL RECORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
52	REQUESTED---	PERFORM ANNUAL RECORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
53	REQUESTED---	PERFORM ANNUAL RECORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
54	REQUESTED---	PERFORM ANNUAL RECORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
55	REQUESTED---	PERFORM ANNUAL RECORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
56	REQUESTED---	SOLENOID BUZZING - REPAIR.-----
57	REQUESTED---	SOLENOID IS BUZZING - PLS REPAIR-----
58	REQUESTED---	SOLENOID IS BUZZING. PLS REPAIR-----
59	REQUESTED---	NEED TO RETORQUE CRAB NUT ON #13 CYL. WHICH WAS REPLACED-----
60	REQUESTED---	CUBICLE FEED U2 D/G DOOR HINGE NEEDS ADJUSTMENT. ADJUST BUS 24-1 DOOR HINGE-----
61	REQUESTED---	PERFORM 5 YEAR REPLACEMENT OF ELECTROLYTIC CAPACITORS IN THE 2A 125 VOLT BATTERY
62	REQUESTED---	PERFORM GREASE INSPECTION.-----
63	REQUESTED---	PERFORM GREASE INSPECTION.-----
64	REQUESTED---	MM'S OBTAIN AND BENCH CHECK NEW EXCESS FLOW CHECK VLVS AND RETURN TO ENC-----
65	REQUESTED---	PERFORM REFUEL PM SURVEILLANCE REPLACE COOLING FAN IN A ATWS INVERTER-----
66	REQUESTED---	PERFORM REFUEL PM SURVEILLANCE REPLACE COOLING FAN IN B ATWS INVERTER-----

SELECTION CRITERIA: MAINT COMP DATE IN RANGE OF '03/01/94' THRU '03/31/94' NUC SAFE EUI 'Y' JOB CODE STARTS WITH 'P'

DBS	UNIT	EIN	EID DESCRIPTION	MAINT COMP DATE	WORK REQ
67	03	3-263-152A	XMITER REACTOR WIDE RANGE PRESSURE	03/08/94	D23779
68	03	3-0750-10A	RECORDER IRM 11-12/APRM 1-2	03/29/94	D21007
69	03	3-1001-2A	OPERATOR MOV 3-1001-2A	03/12/94	D20978
70	03	3-1150D	VALVE GLOBE PT 1150 PI 1157 INSI BACKFILL	03/07/94	D11789
71	03	3-1301-10	OPERATOR MOV 1301-10	03/12/94	D12654
72	03	3-1301-2	OPERATOR MOV 1301-2	03/12/94	D12653
73	03	3-1301-3	OPERATOR MOV 1301-3	03/12/94	D12652
74	03	3-1402-24B	OPERATOR MOV 1402-24B	03/12/94	D12650
75	03	3-1402-3A	OPERATOR MOV 1402-3A	03/12/94	D18001
76	03	3-1402-3B	OPERATOR MOV 1402-3B	03/12/94	D12648
77	03	3-1402-4B	OPERATOR MOV 1402-4B	03/12/94	D12646
78	03	3-1501-11B	OPERATOR MOV 1501-11B	03/12/94	D12645
79	03	3-1501-13B	OPERATOR MOV 1501-13B	03/11/94	D12644
80	03	3-1501-18B	OPERATOR MOV 1501-18B	03/10/94	D12643
81	03	3-1501-19B	OPERATOR MOV 1501-19B	03/11/94	D12642
82	03	3-1501-20B	OPERATOR MOV 1501-20B	03/11/94	D12641
83	03	3-1501-21B	OPERATOR MOV 1501-21B	03/10/94	D12640
84	03	3-1501-27B	OPERATOR MOV 1501-27B	03/10/94	D12638
85	03	3-1501-28A	OPERATOR MOV 1501-28A	03/12/94	D20000
86	03	3-1501-28B	OPERATOR MOV 1501-28B	03/10/94	D12637
87	03	3-1501-3A	OPERATOR MOV 1501-3A	03/11/94	D19995
88	03	3-1501-3B	OPERATOR MOV 1501-3B	03/12/94	D12636

DBS	DESCRIPTION
67	REQUESTED--- CHANGEOUT TRANSMITER IN RESPONSE TO P.I.F. TRANSMITTER FAILED DOWNSCALE.-----
68	REQUESTED--- PERFORM ANNUAL REORDER BATTERY REPLACEMENT. GSRV ITEM. MULTIPLE EID.-----
69	REQUESTED--- -----
70	REQUESTED--- VALVE NEEDS A LOCKABLE DEVICE PER NRC CONCERN-----
71	REQUESTED--- PERFORM GREASE INSPECTION.-----
72	REQUESTED--- PERFORM GREASE INSPECTION.-----
73	REQUESTED--- PERFORM GREASE INSPECTION.-----
74	REQUESTED--- PERFORM GREASE INSPECTION.-----
75	REQUESTED--- PERFORM GREASE INSPECTION ON VALVE MOV-----
76	REQUESTED--- PERFORM GREASE INSPECTION.-----
77	REQUESTED--- PERFORM GREASE INSPECTION.-----
78	REQUESTED--- PERFORM GREASE INSPECTION.-----
79	REQUESTED--- PERFORM GREASE INSPECTION.-----
80	REQUESTED--- PERFORM GREASE INSPECTION.-----
81	REQUESTED--- PERFORM GREASE INSPECTION.-----
82	REQUESTED--- PERFORM GREASE INSPECTION.-----
83	REQUESTED--- PERFORM GREASE INSPECTION.-----
84	REQUESTED--- PERFORM GREASE INSPECTION.-----
85	REQUESTED--- REMOVE STEM PROTECTION INSPECT AND GREASE.-----
86	REQUESTED--- PERFORM GREASE INSPECTION.-----
87	REQUESTED--- REMOVE STEM PROTECTION INSPECT STEM AND GREASE.-----
88	REQUESTED--- PERFORM GREASE INSPECTION.-----

SELECTION CRITERIA: : MAINT COMP DATE IN RANGE OF *03/01/94* THRU *03/31/94* NUC SAFE EQ 'Y' JOB CODE STARTS WITH 'P'

OBS	UNIT	EPN	EID DESCRIPTION	MAINT	WORK
				COMP	REQ
				DATE	
89	03	3-1501-32B	OPERATOR MOV 1501-32B	03/12/94	D12635
90	03	3-1501-38A	OPERATOR MOV 1501-38A	03/11/94	D20001
91	03	3-1501-38B	OPERATOR MOV 1501-38B	03/11/94	D12634
92	03	3-1501-5B	OPERATOR MOV 1501-5B	03/12/94	D12633
93	03	3-1501-5D	OPERATOR MOV 1501-5D	03/12/94	D12631
94	03	3-1543A	TRANSMITTER A LPCI HX DISCHARGE DIFF PRESSURE	03/03/94	D22174
95	03	3-1543B	TRANSMITTER B LPCI HX DISCHARGE DIFF PRESSURE	03/03/94	D22174
96	03	3-1556A	TRANSMITTER A CCSW DISCHARGE HEADER HIGH FLOW	03/03/94	D22175
97	03	3-1556B	TRANSMITTER B CCSW DISCHARGE HEADER HIGH FLOW	03/03/94	D22175
98	03	3-1556C	TRANSMITTER A CCSW DISCHARGE HEADER LOW FLOW	03/03/94	D22175
99	03	3-1556D	TRANSMITTER B CCSW DISCHARGE HEADER LOW FLOW	03/03/94	D22175
100	03	3-1600	DRYWELL COVER AND SHIELD BLOCK REMOVE-INSTALL	03/19/94	D21353
101	03	3-1600	HATCHES DRYWELL REMOVAL/INSTALL/TEST	03/18/94	D21352
102	03	3-1601-31B	VALVE VACUUM BREAKER TORUS TO RX BUILD #31B	03/02/94	D12948
103	03	3-1601-57	OPERATOR MOV 3-1601-57	03/11/94	D20002
104	03	3-2301-35	OPERATOR MOV HPCI PP SUCT FRM TORUS ISL	03/10/94	D12627
105	03	3-2301-36	OPERATOR MOV HPCI PP SUCT FRM TORUS ISL	03/10/94	D12626
106	03	3-2301-8	OPERATOR MOV HPCI PUMP DISCH ISOL OUTBD	03/12/94	D12620
107	03	3-2409-20B	VALVE CHECK B CAM H2-02 AKAL SAMPLE OUTLET	03/03/94	D20150
108	03	3-3702	OPERATOR MOV RBCCW TO DRYWELL	03/12/94	D12618
109	03	3-3703	OPERATOR MOV RBCCW TO DRYWELL RETURN VALVE	03/11/94	D12617
110	03	3-3999-253	VALVE CHECK D/G CLG WTR TO EMERG RM CLRS	03/16/94	D18021

OBS	DESCRIPTION
89	REQUESTED--- PERFORM GREASE INSPECTION.-----
90	REQUESTED--- REMOVE STEM PROTECTION INSPECT STEM AND GREASE.-----
91	REQUESTED--- PERFORM GREASE INSPECTION.-----
92	REQUESTED--- PERFORM GREASE INSPECTION.-----
93	REQUESTED--- PERFORM GREASE INSPECTION.-----
94	REQUESTED--- PERFORM BACKFILL OF LPCI HX D/P XMITTER PIPING PER NTS 2371048901305/NRC 0189-13
95	REQUESTED--- PERFORM BACKFILL OF LPCI HEAT EXCHANGER D/P TRANSMITTER PIPING NTS 2371048901305
96	REQUESTED--- PERFORM BACKFILL OF CCSW FLOW XMITTER PIPING PER NTS 2371048901305/NRC CL 89-13.
97	REQUESTED--- PERFORM BACKFILL OF CCSW FLOW XMITTER PIPING PER NTS 2371048901305/NRC CL 89-13-
98	REQUESTED--- PERFORM BACKFILL OF CCSW FLOW XMITTER PIPING PER NTS 2371048901305/NRC CL 89-13-
99	REQUESTED--- PERFORM BACKFILL OF CCSW FLOW XMITTER PIPING PER NTS 2371048901305/NRC CL 89-13-
100	REQUESTED--- REMOVE REACTOR SHIELD BLOCKS AND DRYWELL COVER FOR D3R13 REFUEL OUTAGE.-----
101	REQUESTED--- OPEN/CLOSE DRYWELL EQUIPMENT HATCH AS REQUIRED FOR D3R13 REFUEL OUTAGE.-----
102	REQUESTED--- INSPECT INTERNALS/PERFORM TORQUE TEST.-----
103	REQUESTED--- REMOVE STEM PROTECTION INSPECT SIEM AND GREASE.-----
104	REQUESTED--- PERFORM GREASE INSPECTION.-----
105	REQUESTED--- PERFORM GREASE INSPECTION.-----
106	REQUESTED--- PERFORM GREASE INSPECTION.-----
107	REQUESTED--- PENDING D3R13 AS FOUND LLRT RESULTS, PLS DISASSEMBLE, INSPECT, CLEAN, + REPAIR VL
108	REQUESTED--- PERFORM GREASE INSPECTION.-----
109	REQUESTED--- PERFORM GREASE INSPECTION.-----
110	REQUESTED--- OPEN CHECK VLV AND INSPECT INTERNALS-----

SELECTION CRITERIA MAINT COMP DATE IN RANGE OF '03/01/94' THRU '03/31/94' NUC SAFE EQ 'Y' JOB CODE STARTS WITH 'P'

OBS	UNIT	EPN	EID DESCRIPTION	MAINT	
				COMP DATE	WORK REQ
111	03	3-6723-72006	SWITCHGEAR BREAKER 4KV.	03/03/94	D98521
112	03	3-6733-09	BUS CUBICLE FEED TO TRANSF 35	03/28/94	D19462
113	03	3-7338-3D	SWGR BRK RX CLN-UP DEIN AUX PP 3-1206	03/07/94	D18012
114	03	3-7839-1J3	SWGR BRK W LPCI/CS RM SUMP PP 3-2001-511A	03/11/94	D19214
115	03	3-7839-1J4	SWGR BRK E LPCI/CS RM SUMP PP 3-2001-510B	03/08/94	D19213
116	03	3-7839-2A1	SWGR BRK STBY GAS TREATMENT FAN 2/3-7506-B	03/03/94	D19157
117	03	3-7839-2B1	SWGR BRK STBY GAS TREAT INLET 2/3-7505-B	03/03/94	D19143
118	03	3-7839-2B2	SWGR BRK CCSW PP CUR COOL FAN 2 3-5700-30C	03/01/94	D19141
119	03	3-7839-2B5	SWGR BRK STBY GAS TREAT DISCH DAMP 2/3-7507-B	03/03/94	D19140
120	03	3-7839-2C3	SWGR BRK STBY GAS TREAT AIR HTR 2/3-7503-B	03/03/94	D19139
121	03	3-7839-2D1	SWGR BRK STBY GAS TREAT AIR DAMP 2/3-7504-B	03/03/94	D19138
122	03	3-8350-3	BATTERY CHARGER 250V U3	03/23/94	D21633

OBS	DESCRIPTION
111	REQUESTED--- PERFORM REFUEL EQ SURVEILLANCE OF 4KV BREAKER,-----
112	REQUESTED--- PERFORM REFUEL PM SURV OF TURB BLDG 480V SWGR35 4KV CUBICLE ON BUS 33,-----
113	REQUESTED--- PERFORM 5 YR. PM SURV OF 480V BREAKER AT BUS 38-----
114	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-1-----
115	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-1-----
116	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
117	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
118	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
119	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
120	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
121	REQUESTED--- PERFORM REFUEL PM SURV OF BKR + CUBICLE AT MCC 39-2-----
122	REQUESTED--- PERFORM 5 YR REPLACEMENT OF ELECTROLYTIC CAPACITORS IN THE U-3 250V BATTERY CHAR

5.2 Safety Related Maintenance (Unit 2 and 3)

5.2.2 Safety related corrective maintenance activities for March, 1994 are summarized in the attached computer printout. Unit 2/3 items are designated as "00" in the "Unit" column.

SELECTION CRITERIA: MAINT COMP DATE IN RANGE OF *03/01/94* THRU *03/31/94* NUC SAFE EQ *Y* JOB CODE STARTS WITH *C*

OBS	UNIT	EPN	EID DESCRIPTION	MAINT COMP DATE	WORK REQ
1	00	2/3-0203-SPARE	OPERATOR ADV SPARE NSIV	03/29/94	D22691
2	00	2/3-203-BK6272	VALVE SAFETY MAIN STEAM SPARE #BK6272	03/05/94	D16627
3	00	2/3-7505-B	MOTOR MOV SBTG INLET DAMPER	03/12/94	D24477
4	02	2-0203-2A	SWITCH LIMIT CLOSED OUTBOARD NSIV 2A1	03/29/94	D24697
5	02	2-1601-32A	SWITCH LIMIT CLOSED TORUS TO DW VAC BRK 32A	03/12/94	D23780
6	02	2-1641-214	ELEMENT SUPPRESSION POOL TEMPERATURE	03/19/94	D24525
7	02	2-2303-AOP	MOTOR HPCI AUX OIL PUMP	03/16/94	D24558
8	02		SWITCH H202 MONITOR O2 REAGENT GAS	03/20/94	D24421
9	02	2-2500	MISC SYSTEM ATMOSPHERIC CONTAINMENT	03/15/94	D15307
10	02	2-6600	MISC SYSTEM DIESEL GENERATOR	03/21/94	D16676
11	02	2-6699-126	VALVE CHECK FUEL OIL RETURN	03/23/94	D22589
12	02	2-7329-5A	SWGR BRK S TURB RM VENT FAN 2-5702-B	03/07/94	D24208
13	02	2-7829-1B2	SWGR BRK STAND-BY LIQUID CONTROL HTR 2-1102B	03/16/94	D24478
14	02	2-8300-2A	BATTERY CHARGER 125V 2A	03/05/94	D24348
15	03	3-261-34A	SWITCH RECIRC LOOP RISER DIFF PRESSURE	03/24/94	D14117
16	03	3-305-101-02-39	VALVE MANUAL GATE DRIVE INSERT RISER ISO	03/18/94	D23454
17	03	3-0750-7D	MONITOR INTERMEDIATE RANGE CH 16	03/16/94	D21536
18	03	3-0750-7E	MONITOR INTERMEDIATE RANGE CH 13	03/16/94	D21165
19	03	3-1501-5C	OPERATOR MOV 1501-5C	03/12/94	D12632
20	03	3-1900	SYSTEM FUEL POOL PIPING/WELDS NON-CLASS	03/09/94	D24322
21	03	3-5202C-500	VLV SOLENOID D/G FUEL OIL TRANS PMP TO DAY TK	03/02/94	D24376
22	03	3-8325-35A1	SHUNT 3A1 BATTERY HIGH DISCHARGE CURRENT	03/31/94	D24614

OBS	DESCRIPTION
1	REQUESTED--- DISASSEMBLE INSPECT TROUBLESHOOT ASSEMBLE AND RETURN TO STORES THE OPERATOR REMO-
2	REQUESTED--- REBUILD, REPAIR AND TEST SPARE SAFETY--REMOVED FROM POSIT A--SET PRESS AT 1240-----
3	REQUESTED--- INLET DAMPER TRIPPED ON THERMAL OVERLOAD WHEN GOING CLOSED,-----
4	REQUESTED--- THE 2-590-102B RELAY DID NOT RE-ENERGIZE AFTER THE 'A' MSL'S WERE TESTED,-----
5	REQUESTED--- TWICE RECEIVED DIV 1 TORUS - DW VAC BRKR OPENALARMS DURING ECCS SURVEILLANCES,--
6	REQUESTED--- TEMP ELEMENT FAILED HIGH CAUSING BULK AVERG TEMP TO GO TO APPROX 130 F-----
7	REQUESTED--- U3 250 VDC CHARGER SAGGING IN VOLTAGE WHEN AOP IS RUNNING TAKE AMP CHECKS-----
8	REQUESTED--- REPLACE SOR SWITCH PS-4(SI4767ESS), PROBLEMS WITH ALARM AT 902-55 GAS BOTTLE PRE
9	REQUESTED--- PIPING SUPPORT MISSING U-BOLT-REPLACE-----
10	REQUESTED--- TIGHTEN MOUNTING BOLTS-----
11	REQUESTED--- OIL LEAK ON VALVE 2-6699-126, PLEASE REPAIR,-----
12	REQUESTED--- SEND BREAKER TO G.E FOR WARRANTY WORK AND REPAIRS,-----
13	REQUESTED--- SBLC TANK HEATER BREAKER WAS FOUND TRIPPED ON THERMALS-----
14	REQUESTED--- U-2 125 VDC 2A BATT CHGR. VOLTAGE DROPPED TO 125 V ALL OF A SUDDEN WHILE IN--
15	REQUESTED--- REBUILD SWITCHES LISTED ON WORK REQ-----
16	REQUESTED--- VALVE PACKING LEAK. ADJUST OR REPACK,-----
17	REQUESTED--- IRM 16 IS SPILICING HI HI ~ 2X/SHIFT. INVESTIGATE AND REPAIR,-----
18	REQUESTED--- IRM 13 IS SPIKING UP AND DOWN, PLEASE REPAIR,-----
19	REQUESTED--- PERFORM GREASE INSPECTION,-----
20	REQUESTED--- REPAIR LEAK IN DRYER SEPERATUR PIT LINER PER SITE ENGINEERING GUIDANCE,-----
21	REQUESTED--- AFTER U3 D/G RUN ON 2-27-94 DAY TK DID NOT REFILL WHEN (33" IN DAY TANK-----
22	REQUESTED--- DURING METER CAL ON U3 24/48V BATTERY POWER METERS BOTH DISCHARGE SHUNTS (30A, 5

SELECTION CRITERIA: MAINT COMP DATE IN RANGE OF '03/01/94' THRU '03/31/94' NUC SAFE EQ '*Y*' JOB CODE STARTS WITH 'C'

OBS	UNIT	EPN	EID DESCRIPTION	MAINT	WORK
				COMP	REQ
				DATE	
23	03	3-0350-3	BATTERY CHARGER 250V U3	03/23/94	024531

OBS	DESCRIPTION
23	REQUESTED--- BATT CHRG WOULD NOT MAINTAIN VOLTAGE WHEN U2 AUX OIL PP WAS STARTED. REPAIR CHRG