

September 29, 1982 (698) 788-4000

In reply, please  
refer to LAC-8630

DOCKET NO. 50-409

U. S. Nuclear Regulatory Commission  
ATTN: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
Office of Nuclear Reactor Regulation  
Division of Operating Reactors  
Washington, D. C. 20555

SUBJECT: DAIRYLAND POWER COOPERATIVE  
LA CROSSE BOILING WATER REACTOR (LACBWR)  
PROVISIONAL OPERATING LICENSE NO. DPR-45  
TECHNICAL SUPPORT CENTER & EMERGENCY OPERATIONS FACILITY

- REFERENCES: (1) DPC Letter, Linder to Eisenhut, LAC-7564,  
dated May 21, 1982  
(2) DPC Letter, Linder to Eisenhut, LAC-7684,  
dated July 22, 1981  
(3) DPC Letter, Linder to Eisenhut, LAC-8337,  
dated June 9, 1982  
(4) LACBWR Emergency Plan, Revision 2,  
dated August 2, 1982  
(5) DPC Letter, Linder to Crutchfield, LAC-8601,  
dated September 22, 1982

Gentlemen:

Reference 1 submitted the specific conceptual design information for the DPC Technical Support Center (TSC) and Emergency Operations Facility (EOF), preempting previous submittals. References 2 and 3 contained modifications to the basic design, while organization and manning of the facilities was revised by Reference 4. Reference 3 stated that the majority of the work on the TSC and EOF would be completed by October 1982. This letter will detail the current status of the TSC and EOF.

The basic TSC and EOF have been established and used in emergency exercises. Communications, procedures, and other reference material are in place. The TSC and EOF data transmission system, as described in References 1-3, will be operational by the end of October, 1982, with the following exceptions.

Reference 1 stated that two of the data points would be a low flow condition of the High Pressure Core Spray System and the position of the Service Water to Emergency Core Spray Pumps Valve. Since that submittal, a flowmeter has been installed in the High Pressure Core Spray System and the status of the Service Water to Emergency Core Spray Pumps Valve has changed (Reference 5). Therefore, actual system flow will read out in the TSC and EOF, rather than flow alarm, and valve position will not be indicated.

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The Technical Support Center equipment is now powered by a nonessential plant bus. As discussed in Reference 3, an Uninterruptible Power Supply fed by an essential bus will be installed. Also, the plant stack monitor has recently been replaced by one with post-accident capabilities. Interfacing equipment needs to be obtained prior to connecting the new monitor to the TSC and EOF data transmission system. It is expected that these modifications can be completed by June, 1983.

If there are any questions, please contact us.

Yours truly,

DAIRYLAND POWER COOPERATIVE

*Frank Linder/eme*

Frank Linder, General Manager

FL:LSG:eme

cc: J. G. Keppler, Regional Administrator, NRC-DRO, Region III  
NRC Resident Inspector