NRC Form 366 (6-89)				APPROVED OME NO 3150-0104 EXPIRES 4/30/92					
FACILITY NAME (1) Millstone Nuclear Power Station Unit 1				Estimated burden per response to comply with this information collection request 50.0 hrs. Forward comments reparding burden estimate to the Records and Reports Management Branch (p=630). U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to the Paperwork Reduction Project (3:50+0104). Office of Management and Budget. Washington, DC 20503.					
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TITLE (4) EEQ Barr	riers ViolateJ								
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opening an access between a harsh and mild environment.

To preclude future breaches of EEQ potential harsh-mild structural environmental barriers (via the removal of plugs, hatches, etc.), an engineering assessment will be performed prior to opening barriers to assess system operability compliance to Technical Specifications. Instructions have been issued to all appropriate personnel on these requirements.

A plant program is in progress to identify all EEQ barriers, label all doors/hatches/plugs in EEQ potential harsh-mild structural barriers, and establish guidelines for temporarily blocking open the structural barriers. This program is expected to be implemented by June 1, 1991.

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U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED DIME NO 3150-0104 EXPIRES 4/30/92

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Description of Event

On December 23, 1989, with the plant at 100% power (530 degrees Fahrenheit and 1030 psig), the Turbine Deck to Heating and Ventilation (H&V) room double doors and Heating Ventilation Supply (HVS) 6A/B door to the Switchgear area were opened for a duration of approximately 16 hours. This was done in an attempt to correct a low temperature condition in the Switchgear area by drawing warm air from the Turbine Deck through the ventilation system to the Switchgear area. The supply dampers (HVD-6C/D) for HVS-6A/B were fully closed. Therefore, all the supply air for HVS-6A/B was being supplied from the Turbine deck. With the Switchgear area and H&V room a mild environment, and the Turbine Deck a potential harsh environment, EEQ barriers were violates.

During a NRC routine resident safety inspection conducted between December 5, 1989, and January 8, 1990, (issued February 27,1990), the inspector investigated the battery room low temperature condition and the Licensee's actions to rectify the problem. From this NRC inspection report, the Quality Services Department issued a surveillance report to the Unit Director (March 20, 1990) identifying the potential degradation of EEQ barriers and requesting a response to the EEQ concerns. Engineering provided this response on April 25, 1990.

Subsequent to distribution of the response and ensuing detailed discussions on the operability of the affected safety related equipment, a reportability evaluation was initiated on May 14, 1990. On June 13, 1990, results of the reportability evaluation concluded blocking open the double doors between the H&V room and the Turbine Deck and the door to HVS 6A/B represented a degradation between potential harsh and mild environments.

On July 20, 1990 while reviewing routine plant evolutions to determine if additional EEQ harsh-mild structural barriers are opened during these activities, it was discovered that certain activities, such as bimonthly loading of resins from the 14.6° elevation of the Turbine Building to the 34.6° elevation of the Turbine Building, involved opening an access between a harsh and mild environment.

II. Cause of Event

Lack of formal guidance resulted in a breakdown of the EEQ barriers. Plant procedures do not exist which identify the EEQ potential harsh-mild structural barriers or that address blocking open EEQ barriers.

III. Analysis of Event

This event is being reported in accordance with 10CFR50.73(a)(2)(v) which requires the reporting of any event or condition that alone could have prevented the fulfillment of the safety related structures or systems that are needed to (A) shutdown the reactor and mail tain it in a safe condition and, (B) remove residual heat.

IV. Corrective Action

A long term plant program is being developed that defines the 1 EQ barriers in plant documents, labels all doors/hatches/plugs in EEQ potential harsh-mild structural barriers, and establishes guidelines for temporarily blocking open the structural barriers. This program is expected to be implemented by June 1, 1991.

For the interim, all unit personnel have been directed to treat the door barriers in the same manner as Technical Specification fire doors and not left unattended. To preclude future breaches of EEQ potential harsh-mild structural environmental barriers (via the removal of plugs, hatches, etc.), an engineering assessment will be performed prior to opening barriers to assess system operability compliance to Technical Specifications. Instructions have been issued to all appropriate personnel on these requirements.

NAC Form 366A (6-88) APPROVED DIMB NO 8150-0104 EXPIRES 4/30/82 U.S. NUCLEAR REGULATORY COMMISSION Extracted burden per response to dompty with this information collection request 50.0 hrs. Forward comments reparding burden estimate to the Repords and Reports Management Branch (p-530). U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to the Paperwork Reduction Project (3/56-6/104). Office of Management and Budget, Washington, DC 20503.

LER NUMBER (6) PAGE (1) LICENSEE EVENT REPORT (LER) TEXT CONTINUATION FACILITY NAME (1) DOOKET NUMBER (2 Millstone Nuclear Power Station Unit 1 0 | 5 | 0 | 0 | 0 | 2 | 4 | 5 | 9 | 0 013 OF 013 01110 011 TEXT III more space is required, use additional NRC Form 366A s. (V. Additional Information None.