MAY 1 2 1981

MEMORANDUM FOR: Darrell G. Eisenhut, Director

Division of Licensing

FROM:

G.C. Lainas, Assistant Director'

for Safety Assessment Division of Licensing

SUBJEC1:

SUMMARY OF THE OPERATING REACTOR EVENTS MEETING

MAY 6. 1981

On May 6, 1981 an Operating Reactor Event meeting was held to brief the Office Director, the Division Directors, and their representatives on events which occurred since the last meeting. The list of meeting attendees is included as Attachment 1.

The events discussed and the significant elements of these events are presented in Attachment 2. In addition to these events, the assignment of follow-up review responsibility was discussed. The assignments made during this meeting and the status of previous assignments are presented in Attachment 3.

The next Operating Reactor Events meeting is scheduled for May 13, 1981.

G.C. Lainas, Assistant Director for Safety Assessment Division of Licensing

Attachments: As stated

cc w/attachments: Meeting Attendees

ORAB Members H. Denton

G. Zech T. Novak

E. Case

G. Lainas R. Tedesco

R. Mattson

J. Olshinski

R. Vollmer

G. Holahan

S. Hanauer T. Murley

H. Thompson

8210050064 820628 PDR FDIA UDELL82-261 PDR PDR

A52

112/87

112/81

NEC FORM SIE HO BOINECH 0240

OFFICIAL REC. "D COPY

MEETING ATTENDEES

- S. Wookey A. Oxfurth
- B. Siegel
- J. VanVliet
- K. Eccelston
- T. Novak
- T. Murley
- R. Mattson
- R. DeYoung
- N. Moseley
- J. Sniezek B. Mills
- D. Eisenhut
- G. Lainas
- J. Olshinski
- E. Case
- J. Heltemes
- R. Purple
- G. Holahan
- J.P. Knight J. Kramer
- S. Varga

OPERATING REACTOR EVENTS MEETING MAY 6, 1981

- O BEAVER VALLEY UNIT 1, MAY 2, 1981 PLANT TRIP EMERGENCY PREPAREDNESS PLAN IMPLEMENTED UNUSUAL EVENT PNO-I-81-59
 - WHILE AT 100% POWER, CONDUCTING STEAM GENERATOR MOISTURE CARRYOVER TESTING. 1 CURIE OF NA-24 TRACER IN FEEDWATER.
 - "A" SG FEEDWATER REGULATING VALVE FAILED OPEN, REACTOR TRIP ON HIGH SG "A" LEVEL.
 - NORMAL TRIP RESPONSE, EXCEPT STEAM DUMP TO CONDENSER SEEMED SLUGGISH.
 - SUSPECTED MAIN STEAM CODE SAFETY VALVE OPENING.
 - LICENSEE DECLARED UNUSUAL EVENT, EMERGENCY PREPAREDNESS PLAN PARTIALLY IMPLEMENTED FOR ONSITE AND OFFSITE RADIOLOGICAL MONITORING. NONE DETECTED.
 - INSPECTION FOLLOWING TRANSIENT IDENTIFIED FEEDWATER VALVE AND PIPING SUPPORT DAMAGE.
 - IE FOLLOW UP.
- O FORT CALHOUN, APRIL 28, 1981 PARTIAL LOSS OF D.C.
 - PARTIAL LOSS OF DC CAUSED LOSS OF LOAD TRIP, PARTIAL LOSS OF COMPONENT COOLING WATER AND PARTIAL CONTAINMENT ISOLATION.
 - LOSS OF DC CAUSED BY LOOSE WIRE IN FEEDER PANEL.

- OPERATOR SECURED RCP'S AFTER 4 MINUTES RUN TIME WITHOUT COMPONENT COOLING WATER. PUMP VENDOR, BYRON JACKSON, RECOMMENDS MAX. 12 MINUTES AT 250°F.
- UNIT ON NATURAL CIRCULATION FOR 2 HOURS USING ATMOSPHERIC DUMPS.
- ALL SYSTEMS APPEARED TO FUNCTION NORMALLY.

O MONTICELLO, APRIL 27, 1981

- LOSS OF OFFSITE POWER, LOSS OF NORMAL DECAY HEAT REMOVAL DURING REFUELING OUTAGE.
- THE "B" RHR LOOP OUT OF SERVICE FOR MAINTENANCE.
- THE "A" RHR PUMP BREAKER RACKED OUT WHILE ENERGIZED, CURRENT SURGE TRIPPED OTHER BREAKERS SUPPLIED BY SAME BUS AND THE OUTPUT BREAKER FROM THE AUXILIARY TRANSFORMER. A FIRE STARTED IN THE BREAKER CABINET.
- OFFSITE POWER LOST FOR 10 MINUTES, HEAT UP OF REACTOR COOLANT 0.5° F PER HOUR.
- FUEL POOL COOLING SYSTEM WAS USED TO REMOVE DECAY HEAT FROM REACTOR CAVITY.
- THE "B" RHR LOOP RETURNED TO SERVICE IN 8 HOURS.

- O BRUNSWICK UNIT 1, APRIL 25, 1981
 - LOSS OF NORMAL DECAY HEAT REMOVAL, COLD SHUTDOWN FOR MAINTENANCE OUTAGE.
 - ONE RHR LOOP OUT OF SERVICE FOR MAINTENANCE.
 - THE BAFFLE IN THE OPERATING RIR HEAT EXCHANGER FAILED, ALLOWING COOLING WATER TO BYPASS THE TUBE BUNDLE.
 - BAFFLE FAILURE CAUSED BY HIGH AP 15 PSI ACROSS THE HEAT EXCHANGER NORMAL OPERATING AP 1 PSI. HIGH AP CAUSED BY CLAMS IN THE HEAT EXCHANGER.
 - DECAY HEAT REMOVED BY SPENT FUEL POOL COOLING SYSTEM.
 - HEAT EXCHANGER REPAIRED AND RETURNED TO SERVICE IN 16 HOURS.
- O BURNSWICK UNIT 2, MAY 5, 1981
 - AT MIDNIGHT SHUTTING DOWN, 2 INOPERABLE RHR HEAT EXCHANGERS, DISPLACED BAFFLE IN ONE OF TWO HEAT EXCHANGERS, ONE IN SERVICE OPERATING AT REDUCED AP ACROSS U-TUBES.
 - AT 7:30 AM GROUP I ISOLATION (REACTOR TRIP AND MSIV CLOSURE, USING RCIC FOR DECAY HEAT REMOVAL).
 - 3 PREVIOUS BAFFLE FAILURES.
 - IE FOLLOW UP.

- O 3 INADVERTENT SAFETY INJECTIONS INITIATED BY SECONDARY SIDE
 - SALEM UNIT 2, SHUTDOWN AND COOLING DOWN, DUMP VALVE SETPOINT DRIFT STEAM LINE AP SI.
 - SEQUOYAH UNIT 1, SHUTDOWN TESTING MSIV'S HIGH STEAM FLOW AND LO TAVE SI.
 - SEQUOYAH UNIT 1 100% GENERATOR TRIF TEST PROBLEM TRANSFERRING RCP's STEAM LINE AP SI.

O COOPER, APRIL 28,1981

- FAILED TURBINE BLADES, VIERATIONS EXPERIENCED IN LOW PRESSURE TURBINE.
- 3 BLADES MISSING, SHROUD MISSING FROM A GROUP OF 6 BLADES, NINE BLADES HAVE BROKEN ROOTS.
- SAME TURBINE ROTOR WHICH WAS GIVEN TEMPORARY FIX IN MARCH OF 1980.

O MAINE YANKEE, MAY 2, 1981

- REACTOR COOLANT PUMP SEALS FAILED.
- FAILURE OF #2 AND #3 SEALS.
- OPERATION CONTINUING WITH 2 SEALS STILL FUNCTIONING UNTIL REFUELING.
- EMERGENCY TECH SPEC 5/5/81 TO ALLOW CLOSURE OF LOOP ISOLATION VALVES TO CLOSE FROM CONTROL ROOM IF NECESSARY.

MULTIPLE FAILURE INFORMATION ON THE 73 EVENTS DISCUSSED AT OPERATING REACTOR BRIEFINGS DEC 1980-MAY 1981

INDEPENDENT FAILURES

# FAILURES	FAILURE RATE
2	5 IN 5 MONTHS
3	1 IN 5 MONTHS
4	2 IN 5 MONTHS
≥ 5	0 IN 5 MONTHS

CONSEQUENTIAL FAILURES

# CONSEQUENTIAL FAILURES	FAILURE RATE
1	3 IN 5 MONTHS
2	1 IN 5 MONTHS
3	0 IN 5 MONTHS
· <u>></u> 4	0 IN 5 MONTHS

THE FOLLOWING PRELIMINARY NOTIFICATIONS RELATING TO THE FOLLOWING ACTIONS WERE RECEIVED DURING THE PAST 2 WEEKS.

- PNO-I-81-53, PEACH BOTTOM UNIT 2 UNSCHEDULED SHUTDOWN.
- PNO-I-81-54, BEAVER VALLEY UNIT 2 ONSITE FATALITY.
- PNO-I-81-55, HADDAM NECK INADVERTENT TRANSPORT OF CONTAMINATED MATERIAL OFFSITE.
- PNO-TMI-81-09, THREE MILE ISLAND UNIT 2 EPICOR-II RESIN LINER SHIPMENT.
- PNO-I-81-57, PEACH BOTTOM UNITS 2 AND 3 RADIOACTIVE WASTE DISCHARGE LINE BREAK.
- PNO-I-81-58, PEACH BOTTOM UNITS 2 AND 3 POSSIBLE STRIKE BY CONTRACT GUARD FORCE.
- PNO-I-81-59, BEAVER VALLEY UNIT 1 PLANT TRIP AND UNPLANNED RELEASE UNUSUAL EVENT.
- PNO-I-81-60, STEPHAN CHEMICAL CO. THORIUM CONTAMINATION IN MAYWOOD, NEW JERSEY.
- PNO-II-81-31, BRUNSWICK UNIT 1 LOSS OF NORMAL DECAY HEAT REMOVAL.
- PNS-II-81-07, Nuclear Fuel Services, Inc. Nuclear Fuel Services APRIL 30, 1981 REPORTED INVENTORY DIFFERENCE.
- PNO-III-81-42, MONTICELLO HPCIS INOPERABLE DUE TO CHECK VALVE FAILURE.
- PNO-III-81-40c, Duane Arnold Possible Defects in Recirculation Piping and Thermal SLEEVE WELDS.
- PNO-III-81-43, DAVIS-BESSE PLANT STARTUP AFTER STEAM GENERATOR REPAIR.
- PNO-III-81-44, POINT BEACH UNIT 2 STEAM GENERATOR TUBE DEGRADATION.

- PNO-III-81-45, MONTICELLO LOSS OF OFFSITE POWER DURING REFELING OUTAGE.
- PNO-IV-31-11, COOPER FAILED TURBINE BLADES.
- PNO-V-81-25, SAN ONOFRE UNIT 1 EARTHQUAKE AT SAN ONOFRE UNIT 1.
- PNO-V-81-26, SAN ONOFRE UNIT 1 INVESTIGATION OF ALLEGED THEFT OF POTENTIALLY CONTAMINATED HAND TOOLS.