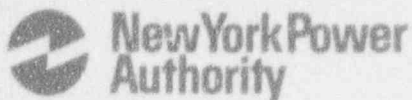


James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoping, New York 13093
315 342-3840



Harry P. Salmon, Jr.
Resident Manager

April 8, 1994
JAFF-94-0204

U.S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, D.C. 20555

Attention: Document Control Desk
SUBJECT: OPERATING STATUS REPORT
Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of **March 1994**.

If there are any questions concerning this report, please contact John Cook, Performance Engineering Lead, at (315) 349-6591.

Very truly yours,

A handwritten signature in cursive script, appearing to read 'Harry P. Salmon, Jr.'.

HARRY P. SALMON, JR.

^{xc}
HPS:GPC:yp
Enclosure

CC: F. Edler fce
JAF Department Heads
White Plains Office
TS File
RMS, JAF

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PDR ADOCK 05000333
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**NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
OPERATING DATA REPORT**

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: APRIL 1994
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 940301 - 940331
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883.0
5. Design Electrical Rating (Net MWE): 816.0
6. Maximum Dependable Capacity (Gross MWE) 801.0
7. Maximum Dependable Capacity (Net MWE) 773.6

NOTES:

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWE): _____
10. Reasons for restrictions, if any: _____

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period:	744.0	2160.0	163729.0
12. Number of Hours Reactor was Critical:	744.0	2160.0	114148.9
13. Reactor Reserve Shutdown Hours:	0	0	0
14. Hours Generator On-Line:	744.0	2160.0	110195.2
15. Unit Reserve Shutdown Hours:	0	0	0
16. Gross Thermal Energy Generated (MWH):	1768944.0	5210880.0	243991315.0
17. Gross Electrical Energy Generated (MWH):	602570.0	1776830.0	83014830.0
18. Net Electrical Energy Generated (MWH):	580430.0	1711355.0	79727180.0
19. Unit Service Factor:	100.0	100.0	67.3
20. Unit Availability Factor:	100.0	100.0	67.3
21. Unit Capacity Factor (using MDC Net):	100.8	102.4	66.3
22. Unit Capacity Factor (using DER Net):	95.6	97.1	59.7
23. Unit Forced Outage Rate:	0.0	0.0	12.1

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):
Maintenance Outage 4/02/94 - 4/29/94 27 Days
25. If shutdown at end of report period, estimated date of startup: _____

26. Units in Test Status (prior to commercial operation):	FORECAST	ACHIEVED
Initial Criticality	_____	_____
Initial Electricity	_____	_____
Commercial Operation	_____	_____

NEW YORK POWER AUTHORITY
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT
 AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: MARCH 1994

DOCKET NO.: 50-333
 UNIT NAME: FITZPATRICK
 DATE: APRIL 1994
 COMPLETED BY: RUSSELL FLAGG
 TELEPHONE: (315)349-6768

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	800	17	799
2	800	18	800
3	800	19	800
4	800	20	800
5	800	21	800
6	800	22	800
7	800	23	799
8	799	24	799
9	800	25	798
10	800	26	799
11	800	27	799
12	519	28	797
13	525	29	799
14	764	30	799
15	793	31	798
16	799		

SUMMARY: The FitzPatrick Plant remained in service throughout the reporting period.

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR GENERATOR PLANT
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: MARCH 1994

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: APRIL 1994
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

The FitzPatrick Plant remained in operation throughout the reporting period. A downpower to approximately 60% was taken on 03/12/94 to investigate a condenser tube leak(s) and perform scram time testing. The unit returned to full power rating at 0800 hours on 03/15/94.

NEW YORK POWER AUTHORITY
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT
 UNIT SHUTDOWNS REPORT

REPORT MONTH: MARCH 1994

DOCKET NO.: 50-333
 UNIT NAME: FITZPATRICK
 DATE: APRIL 1994
 COMPLETED BY: RUSSELL FLAGG
 TELEPHONE: (315)349-6768

NO.	DATE	TYPE	D U R O A U T I S T R I C T I O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E M	C O M C P O D E N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

- | | | | |
|---|---|--|---|
| <p>1
 F: FORCED
 S: SCHEDULED</p> | <p>2
 REASON:
 A. EQUIPMENT FAILURE (EXPLAIN)
 B. MAINTENANCE OR TEST
 C. REFUELING
 D. REGULATORY RESTRICTION
 E. OPERATOR TRAINING AND LICENSE EXAMINATION
 F. ADMINISTRATIVE
 G. OPERATIONAL ERROR (EXPLAIN)
 H. OTHER (EXPLAIN)</p> | <p>3
 METHOD:
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. CONTINUED
 5. REDUCED LOAD
 9. OTHER</p> | <p>4
 EXHIBIT G -INSTRUCTIONS
 FOR PREPARATION OF DATA ENTRY
 SHEETS FOR LICENSEE EVENT
 REPORT (LER) FILE (NUREG-0161)</p> |
|---|---|--|---|