

DONALD C. COOK NUCLEAR PLANT P.O. Box 458, Bridgman, Michigan 49106 (616) 465-5901

September 24, 1982

	PR	PRINCIPAL STAFF		
	JAA L	lastor		
	D/RA	ENE		
	BYSA.L	150	and the second	
nigrl	VOMERP!	PAD		
	DEPSOS	SLO		
	WESTP 1	Car		
	IOI.	FILE	7	

Mr. J. G. Keppler, Regional Administrator United States Nuclear Regulatory Commission Region III 799 Roosevelt Road Glen Ellyn, IL 60137

Operating License No. DPR-58 Docket No. 50-315

Dear Mr. Keppler:

We have been informed by Exxon Nuclear Company (ENC) that an inconsistency exists in the D. C. Cook Unit 1 ECCS analysis. The Technical Specification (T/S) value of 70°F (T/S 3.5.5) was used as the temperature of the Safety Injection (SI) flow water, but a value of 80°F was used for the Containment Spray Water temperature. This is non-conservative with respect to the Unit 1 ECCS analysis and is contrary to what is stated on Page B 3/4 5-3 (T/S B 3/4.5.5) of the Unit 1 T/S. We are reporting this inconsistency and the resulting non-conservative ECCS analysis to you in accordance with T/S 6.9.1.8.h.

While we are pursuing this matter with ENC, we will administratively keep the Refueling Water Storage Tank (RWST) temperature above 80°F, since it is the water source for spray and SI flow, to validate the 80°F assumption of Spray Water temperature. Raising the RWST temperature from 70°F to 80°F is conservative with respect to the SI flow and hence, operation in this manner is not inimical to the health and safety of the general public.

Any violations of this administrative limit to Technical Specification 3.5.5.c will be reported to the Regional Administrator, Region III, in accordance with the requirements of Technical Specifications 6.9.1.9 and 6.9.1.8 as applicable.

W. G. Smith, Jr. Plant Manager

WGS: frb

cc: J. E. Dolan

R. S. Hunter

M. P. Alexich

J. I. Castresana

R. F. Kroeger

K. J. Vehstedt

E. Swanson/N. DuBry RO:III

R. C. Callen, MPSC

G. Charnoff, Esq.

J. M. Hennigan

SEP 2 7 1982

8210040212 820924 PDR ADDCK 05000315 P PDR