

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 14 15 25 26 30 37 58

CONT  
0 1 | REPORT SOURCE | L | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 0 | 8 | 3 | 0 | 8 | 2 | 8 | 0 | 9 | 1 | 5 | 8 | 2 | 9  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing torus-drywell vacuum breaker operability test (DOS 1600-9), valve  
0 3 | 2-1601-33A exhibited binding during movement (T.S.3.7.A.4.a). All other valves were  
0 4 | operable. This event is of minimum safety significance since the valve was secured  
0 5 | (wired) closed as required by Tech. Spec. 3.7.A.4.b. There was no effect on public  
0 6 | health or safety. Past occurrence reported by R.O. 81-38 on Docket 50-237.

0 9 | SYSTEM CODE | S | A | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | V | A | L | V | E | X | 14 | COMP. SUBCODE | C | 15 | VALVE SUBCODE | C | 16  
7 8 9 10 11 12 13 18 19 20

17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | 22 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | N | 23 | NPD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | N | 25 | REVISION NO. | 0 | 32  
33 34 35 36 37 40 41 42 43 44 47

ACTION TAKEN | Z | 18 | FUTURE ACTION | X | 19 | EFFECT ON PLANT | Z | 20 | COMPONENT MANUFACTURER | A | 5 | 8 | 5 | 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause cannot be determined at this time. Repairs will be made during the next  
1 1 | unit outage of sufficient length. A supplemental report will be issued after repairs  
1 2 | are completed.  
1 3 |  
1 4 |

1 5 | FACILITY STATUS | E | 28 | % POWER | 0 | 8 | 7 | 29 | OTHER STATUS | N/A | 30 | METHOD OF DISCOVERY | Routine surveillance | 31 | DISCOVERY DESCRIPTION | 32  
7 8 9 10 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | N/A | 35 | LOCATION OF RELEASE | N/A | 36  
7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | DESCRIPTION | N/A | 38 | 39  
7 8 9 11 12 13 80

1 8 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | DESCRIPTION | N/A | 41  
7 8 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | DESCRIPTION | N/A | 43  
7 8 9 11 12 80

2 0 | PUBLICITY | N | 44 | DESCRIPTION | 8210040189 820915 PDR ADDCK 05000237 S PDR | 45 | NRC USE ONLY | 58 59 80  
7 8 9 10 100 930



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 61  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION Torus - Drywell Vacuum Breaker 160i-33A Binding  
OCCURRED 8/30/82 2000  
DATE TIME

SYSTEM AFFECTED 1600 PLANT STATUS AT TIME OF EVENT  
Primary Containment MODE RUN, PWR(MWT) 2209, LOAD(MWE) 708 TESTING YES NO

DESCRIPTION OF EVENT  
While performing DOS 1600-9 (Torus to Drywell Vacuum Breaker Operability Test)  
Valve 1601-33A exhibited binding during movement. Valve was secured (wired) closed in accordance with technical specifications. All other valves were operable.

EQUIPMENT FAILURE D22590  
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO  
RESponsible SUPERVISOR J. Kotowski DATE 8/30/82

PART 2 OPERATING ENGINEER'S COMMENTS  
Valve will be repaired at the first opportunity per work request D22590.

EVENT OF PUBLIC INTEREST  
TECH. SPEC. VIOLATION  
NON REPORTABLE OCCURRENCE  
14 DAY REPORTABLE/T.S.  
30 DAY REPORTABLE/T.S. 6.6.B.2.b.  
ANNUAL/SPECL REPORT REQ'D  
24-HOUR NRC NOTIFICATION REQ'D  
TELEPH T. Tongue (courtesy) 8/31/82 0730  
TELEGM/TELECOPY N/A  
CECO CORPORATE NOTIFICATION MADE  
5-DAY WRITTEN REPORT REQ'D PER 10CFR21  
Telecopy Dennis P. Galle 9/01/82 0814  
TELEPH C. Schumann 8/31/82 0800

PRELIMINARY REPORT COMPLETED AND REVIEWED John M. Almer 8/31/82  
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW  
J Brunner 9/15/82  
John M. Almer 9-17-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION  
Douglas West 9/12/82  
STATION SUPERINTENDENT DATE