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APPENDIX B

U.S. NUCLEAR REGULATORY COMMISSION REGION IV

Inspection Report: 50-445/94-09

50-446/94-09

Operating Licenses: NPF-87

NPF-89

Licensee: TU Electric

Skyway Tower

400 North Olive Street, L.B. 81

Dallas, Texas 75201

acility Name: Comanche Peak Steam Electric Station, Units 1 & 2

Inspection At: Glen Rose, Texas

Inspection Conducted: March 7-11, 1994

Inspectors: A. B. Earnest, Physical Security Specialist

D. W. Schaefer, Physical Security Specialist

Approved:

Blaine Murray, Chief, Facilities Inspection

Programs Branch

Inspection Summary

Areas Inspected (Units 1 and 2): Routine, announced inspection of the licensee's physical security program. The areas inspected included records and reports, access control - personnel, access control - vehicles, assessment aids, security organization, detection aids - protected area, audits, and security lighting.

Results (Units 1 and 2):

 An excellent system of records and reports was maintained. Required reporting was completed within the correct time frames. An issue was noted involving the control of security keys (Section 1.1).

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- Personnel access control to the protected and vital areas was adequate.
 A concern regarding corrective action effectiveness for recurring tailgating was identified (Section 1.2).
- * A good program was established to provide control of vehicles inside the protected area (Section 1.3).
- The assessment aids system provided adequate assessment of the perimeter detection zones. An observation was noted regarding the deteriorating resolution of some cameras (Section 1.4).
- A very good security organization capable of meeting security and contingency plan requirements was in place (Section 1.5).
- A violation was identified regarding testing of the perimeter detection system (Section 1.6).
- The 1993 audit of the security organization was a significant improvement over past audits (Section 1.7).
- The lighting system was excellent (Section 1.8).

Summary of Inspection Findings:

- Inspection Followup Item 445/9409-01: 446/9409-01 was identified (Section 1.1).
- * Inspection Followup Item 445/9409-02; 446/9409-02 was identified (Section 1.2).
- Violation 445/9409-03; 446/9409-03 was opened (Section 1.6).

Attachment:

Attachment - Persons Contacted and Exit Meeting

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ATTACHMENT

1 PERSONS CONTACTED

1.1 Licensee Personnel

*L. Terry, Vice President, Nuclear Engineering and Support

*D. R. Alps, Security Manager

*J. B. Britt, Corporate Security Manager

K. Britt, Security Coordinator
*L. Fuller, Security Coordinator

*N. Harris, Licensing Engineer

*T. A. Hope, Manager, Site Licensing

*B. T. Lancaster, Manager, Plant Support

*P. E. Mills, Senior Quality Assurance Specialist, Operations Quality

Assurance

*J. M. Ayres, Plant Support Overview

*M. L. Lucas, Instrument and Controls Manager

*J. Ardizzoni, Security Administrative Supervisor

*C. Poindexter, System Engineer

1.2 Contractor Personnel

*A. Rasdon, Burns Security Manager *K. R. Hayes, Burns Security Chief

1.3 NRC Personnel

*K. Kennedy, Resident Inspector

*Denotes those that attended the exit meeting.

The inspectors also interviewed other licensee employees during the inspection. Those employees included members of the licensee's technical and management staff and members of the security organization.

2 EXIT MEETING

An exit meeting was conducted on March 11, 1994, During this meeting, the inspectors reviewed the scope and findings of this report.

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