

POLICY ISSUE

October 4, 1990

(Information)

SECY-90-344

For:

The Commissioners

From:

James M. Taylor

Executive Director for Operations

Subject:

IMPLEMENTATION OF THE TMI ACTION PLAN

Purpose:

To inform the Commission of the status of implementation of TMI Action Plan requirements.

Discussion:

The enclosed information provides the implementation status of the TMI Action Plan and highlights progress made since the June 1989 response to Congressman Markey and the Commission paper of May 25, 1990, on this subject. Enclosure 1 presents the overall status and progress achieved to date. Enclosure 2 presents estimated implementation timeframes for the remaining open items. Enclosures 3 and 4 provide the number of open items by major area and by plant, respectively. Enclosure 5 identifies the current status of the items listed in the response to Congressman Markey.

About 99 percent of the TMI Action Plan requirements have been implemented at the 114 currently licensed facilities. Of 19,608 possible TMI Action Plan items, 13,863 were found applicable when reviewed against each specific licensed reactor. Of the applicable items, 13,665 have been implemented. The number of total and applicable items increased since the June 1989 report to Congressman Markey as a result of the addition of Limerick 2 and Comanche Peak 1 to the list of licensed reactors as described to you in the Commission paper of May 25, 1990.

We informed the Commission in the last report that the staff has been reconciling differences in the implementation status of the Safety Parameter Display System (SPDS). This review has been completed for all but two units, Farley, Units 1 and 2. Results of the review indicate that the SPDS implementation status at 18 units listed in Enclosure 6, previously reported as implemented, is required to be reopened. This is due to more complete responses by the licensees to Generic Letter 89-06, as further described below.

Contact: L. Barnett, NRR 492-1105 Note: TO BE MADE PUBLICLY AVAILABLE
IN 10 WORKING DAYS FROM THE
DATE OF THIS PAPER

By letter dated April 11, 1989, NRC requested licensees to provide the implementation status of all TMI Action Plan items, including completion schedules for items not et implemented. The status requested was the licensee's understanding of actions necessary to satisfactorily meet the requirements of NUREG-0737 and NUREG-0737 Supplement 1. Responses were requested and received within one week and formed the basis for NRC's report to Congress.

During the same timeframe, on April 12, 1989, NRC issued Generic Letter 89-06, requesting detailed information within 90 days of the date of the letter, on the status of SPDS action plan items. The generic letter included detailed information on acceptable methods used by licensees to meet the SPDS requirements of NUREG-0737, Supplement 1.

Several licensee responses to Generic Letter 89-06 indicated differences between their currently operational SPDSs and some NRC requirements. The staff's review of these responses, which is now complete for all but Farley Units 1 and 2, determined that these 18 units will implement a combination of corrective actions to meet requirements and enhancements to improve their SPDSs. The staff is satisfied with the proposed commitments and implementation dates for all SPDS upgrades. Once SPDS changes needed to meet NRC requirements are implemented, these items will be closed.

Since the report of May 25, 1990, to the Commission, a total of 19 additional items were implemented and 7 items were formally closed at Rancho Seco and Shoreham since all schedular commitments for these items have been indefinitely suspended at these facilities. With the 18 SPDS items now determined as open, the net number of unimplemented items has decreased from 206 to 198. This represents a net decrease of 22 percent when compared to the 254 items not implemented as reported in the June 1989 response to Congressman Markey.

About 59 percent of the remaining 198 open items are projected to be implemented by the end of calendar year 1991. As we informed the Commission in our last report, there have been slippages in a number of projected implementation dates. Delays in the restart of Browns Ferry Units 1, 2 and 3 along with the rescheduling of refueling outages at other units account for a large number of the delays in the implementation of the remaining TMI items. Although slippages in dates have occurred, all schedule changes for implementation of TMI Action Plan items remain within the timeframe stated in the response of June 15, 1989, to Congressman Markey.

From an issue perspective, four major areas account for about three-fourths of the 198 remaining items: detailed control room design review (66 items), plant SPDS (56 items), technical specifications (15 items), and accident monitoring (14 items).

From a plant perspective, the TMI Action Plan has been fully implemented or closed at 27 of the 114 licensed facilities. Six plants account for about one-third of the 198 remaining items: Browns Ferry 1, 2 and 3 (52 items), Salem 1 and 2 (8 items), and San Onofre 1 (6 items). The remaining 81 licensed facilities have one to four items each that have not been implemented.

Summary:

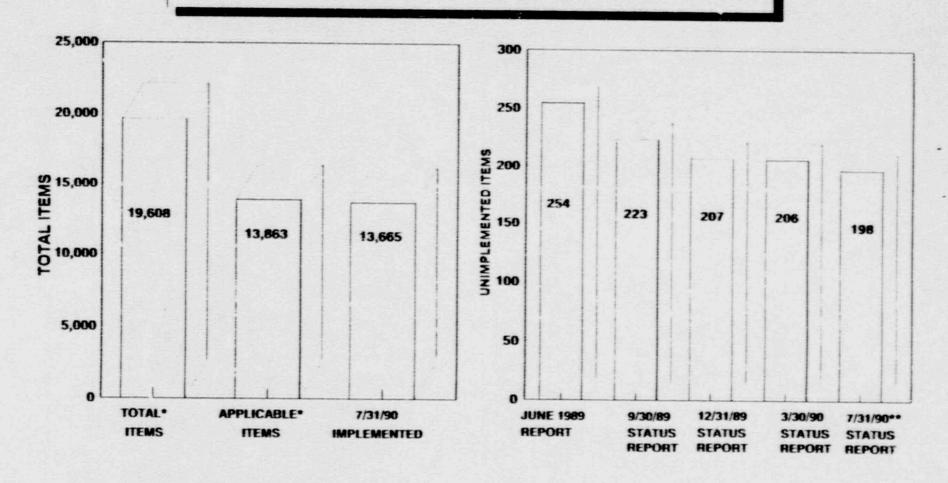
About 99 percent of the TMI Action Plan requirements have been implemented at licensed plants. The staff will continue to keep the Commission informed of the implementation status of the 198 items that remain open.

cames II. Taylor executive Director for Operations

Enclosures: As Stated

DISTRIBUTION:
Commissioners
OGC
OIG
GPA
REGIONAL OFFICES
EDO
ACRS
ASLBP
ASLAP
SECY

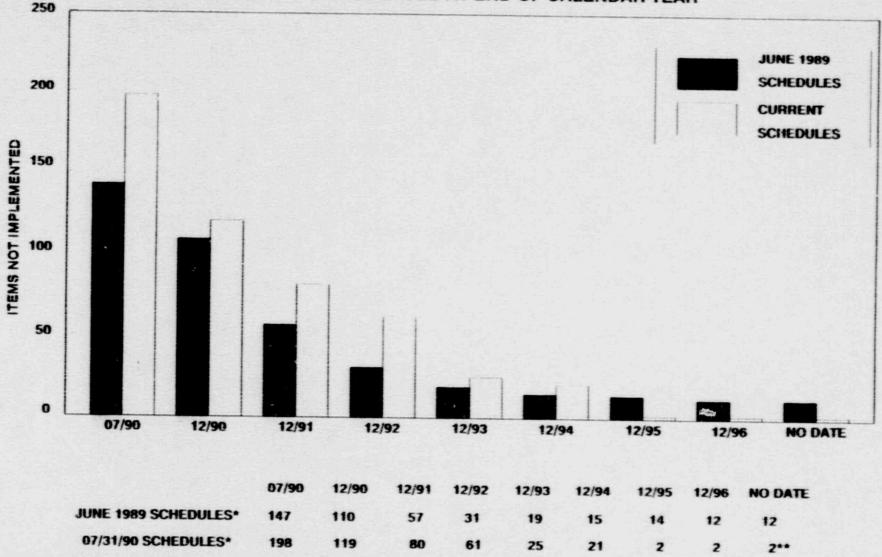
TMI ACTION PLAN REQUIREMENTS IMPLEMENTATION STATUS AT LICENSED REACTORS



^{*}Number of total and applicable items increased since the June 1989 Report due to the addition of Limerick Unit 2 and Comanche Peak Unit 1 as licensed reactors.

^{**}Includes SPDS reopened at 18 plants

PROJECTED SCHEDULES FOR 198 REMAINING ITEMS ITEMS NOT IMPLEMENTED AT END OF CALENDAR YEAR



^{*} Based on dates of items listed as not implemented.

^{**}Farley Units 1&2 do not have projected implementation dates since the Staff's review of Licensee's response to GL 89-06 has not been completed.

SUMMARY OF THE 198 REMAINING ITEMS BY AREA

AREA	OPEN
o Plant SPDS Console	56
o Post-Accident Sampling	9
o Relief & Safety Valve Test Report	6
o Containment Isolation Dependability	5
o Accident Monitoring	14
o Instrumentation for Detection of Inadequate Core Cooling	11
o B&O Task Force Issues	12
o Control Room Habitability	4
o Technical Specifications - NUREG-0737	15
o Detailed Control Room Design Review	66
TOTAL	198

SUMMARY OF THE 198 REMAINING ITEMS BY PLANT

PLANT	OPEN	PLANT	OPEN	PLANT .	OPEN
Arkansas 1		Haddam Neck	3	Prairie Island 2	OPEN
Arkansas 2	1	Hatch 1	1	Quad Cities 1	
Beaver Valley 1		Hatch 2	1	Quad Cities 2	
Beaver Valley 2	2	Indian Pt 2		Robinson	
Big Rock Pt	3	Kewaunee	2	Salem 1	4
Braidwood 1	ĭ	LaSalle 1	2	Salem 2	
Braidwood 2		LaSalle 2	2	San Onofre 1	6
Browns Ferry 1	17	McGuire 1	2	San Onofre 2	2
Browns Ferry 2	14	McGuire 2	2	San Onofre 3	2
Browns Ferry 3	21	Millstone 1	2	Seabrook 1	
Brunswick 1	2	Millstone 2	ī	Sequoyah 1	2
Brunswick 2		Nine Mile Pt 1	2	Sequoyah 2	2
Byron 2	2	Nine Mile Pt 2	2	St. Lucie 1	1
Calvert Cliffs 1		North Anna 1	2	St. Lucie 2	1
Calvert Cliffs 2	2	North Anna 2	2	Summer	
Comanche Peak 1	2	Oconee 1		Surry 1	2
Cooper	2	Oconee 2		Surry 2	2
Crystal River	2	Oconee 3		Trojan	
DC Cook 1	2	Oyster Creek 1	2		
DC Cook 2	2	Palisades	•	Turkey Pt 3	2
Davis-Besse	7	Palo Verde 1		Turkey Pt 4	2
Diablo Canyon 1	2	Palo Verde 2		Vermont Yankee	2
Diablo Canyon 2	2	Palo Verde 3		Vogtle 1	1
Dresden 2		Peach Bottom 2	2	Vogtle 2	1
Dresden 3 Duane Arnold	1	Peach Bottom 3	2	WNP 2	1
	2	Perry 1		Zion 1	2
Farley 1	3	Pilgrim	2	Zion 2	2
Farley 2	3	Point Beach 1	2		
Fermi 2	1	Point Beach 2			
Ft Calhoun Grand Gulf 1	1	Prairie Island 1	1		
Grand Guil 1	2				

PLANT NAME	ISSUE NUMBER		5-19-89 STATUS		
			UNIDO		
ARKANSAS 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUF TO MPA-FOOB	01/31/91	06/30/92	
ARKANSAS 2	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	08/30/92		
BEAVER VALLEY 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	12/31/91	Note 1(d)
BEAVER VALLEY 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	11/30/89	COMPLETED	
BEAVER VALLEY 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	05/31/89	12/31/91	
BEAVER VALLEY 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	09/30/90	12/31/90	
PIG ROCK POINT	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	10/30/90		
BIB ROCK POINT	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	10/30/90		
FIG ROCK POINT	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/92		
BRAIDWOOD 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	12/30/B9	COMPLETED	
BRAIDWOOD 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	03/30/91		
BRAIDWOOD 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	03/30/90	COMPLETED	
BRAIDWOOD 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	08/31/9		
BROWNS FERRY 1	1.0.2.1	PLANT SPDS CONSOLE DESCRIPTION	12/31/93	2 06/30/95	
BROWNS FERRY 1	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	12/31/9	2 06/30/95	
BROWNS FERRY 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.8.3.3	PAS-PROCEDURES	12/31/9	2 06/30/95	
BROWNS FERRY 1		PAS-PLANT HODS (LL CAT B)	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.E.4.2.1-4	CONTAIN ISOL DEPENDABILITY-IMPLEMENT DIVERSE ISOL	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.F.1.1	ACCIDENT MONITORING-PROCEDURES	06/30/9	1 06/30/95	
BROWNS FERRY 1	11.F.1.2.A	ACCIDENT MONITORING-NOBLE GAS	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.F.1.2.B	ACCIDENT MONITORING-10DINE/PARTICULATE SAMPLING	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.F.1.2.C	ACCIDENT MONITORING-CONTAIN HIGH RANGE MONITOR	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.F.1.2.D	ACCIDENT MONITORING-CONTAINMENT PRESS	12/31/9	2 COMPLETED	
BROWNS FENRY 1	11.F.1.2.F	ACCIDENT MONITORING-CONTAIN HE	12/31/9	2 COMPLETED	
BROWNS FERRY 1	11.F.2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	12/31/9	2 06/30/95	
BROWNS FERRY 1	11.K.3.13.B	B&O TASK FORCE-HPCI & RCIC SYS INIT LEVEL - MODS	8 12/31/9	72 06/30/95	
BROWNS FERRY 1	11.K.3.1B.C	BAD TASK FORCE-ADS MODS	12/31/9	2 06/30/95	

PLANT N	AME		ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS	
BROWNS	FERRY	1	11.K.3.27	B&D TASK FORCE-COMMON	12/31/92	06/30/95
DECHNO	FFREN			REFERENCE LEVEL FOR BURS		
BROWNS	PERKT	4	11.K.3.28	BAO TASK FORCE-QUAL OF ADS ACCUMULATORS	12/31/92	06/30/95
BROWNS	FERRY	1	MPA-B083	TS COVERED BY BL 83-36 & 83-37 (NURES 0737)	12/31/92	06/30/95
BROWNS	FERRY	1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/92	06/30/95
PROWNS	FERRY	2	1.0.2.1	PLANT SPDS CONSOLE DESCRIPTION	04/30/91	12/31/90
BROWNS			1.0.2.2	PLANT SPDS CONSOLE .MSTALLED		03/30/93
BROWNS	200		1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED		04/30/93
PROWNS	FERRY	2	11.8.3.3	PAS-PROCEDURES	06/30/91	12/31/90
PROMNS !			11.8.3.4			12/31/90
BROWNS	FERRY	2	11.E.4.2.1-4	CONTAIN ISOL DEPENDABILITY-IMPLEMENT		12/31/90
				DIVERSE ISOL		
BROWNS		531	11.F.1.1	ACCIDENT MONITORING-PROCEDURES	The second control of the control of	
BROWNS	ERRY	2	11.F.1.2.A	ACCIDENT MONITORING-NOBLE GAS	12/31/89	12/31/90
BROWNS I	FERRY	2	11.5.1.2.8	ACCIDENT MONITORING-IODINE/PARTICULATE SAMPLING	12/31/89	12/31/90
BROWNS	ERRY	2	11.F.1.2.C	ACCIDENT MONITORING-CONTAIN HIGH RANGE MONITOR	12/31/89	COMPLETED
PRONNS A	ERRY	2	11.F.1.2.D	ACCIDENT MONITORING-CONTAINMENT PRESS	12/31/89	12/31/90
BROWNS F	ERRY	2	11.F.1.2.F	ACCIDENT MONITORING-CONTAIN H2	12/31/89	COMPLETED
BROWNS F	ERRY	2	11.K.3.13.B	B&O TASK FORCE-HPCI & RCIC SYS INIT LEVEL - MODS	12/31/89	COMPLETED
BROWNS F	ERRY	2	11.K.3.18.C	BAD TASK FORCE-ADS MODS	12/31/89	12/31/90
PROWNS F	ERRY	2	11.K.3.27	B&O TASK FORCE-COMMON REFERENCE LEVEL FOR BWRS	06/30/91	12/31/90
BROWNS F	ERRY	2	11.K.3.28	BAD TASK FORCE-QUAL OF ADS ACCUMULATORS	06/30/91	12/31/90
BROWNS H	CRRY	2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/89	06/30/92
BROWNS F	ERRY	3	1.0.2.1	PLANT SPDS CONSOLE DESCRIPTION	06/30/91	06/30/93
			1.0.2.2	PLANT SPDS CONSOLE INSTALLED		
BROWNS F	ERRY	3	1.0.2.3		06/30/91	
BROWNS F	ERRY	3	11.8.3.2	PAS-CORRECTIVE ACTIONS	06/30/91	06/30/93
BROWNS F	ERRY	3	11.B.3.3		06/30/91	
BROWNS F	ERRY	3	11.8.3.4	PAS-PLANT MODS (LL CAT B)	06/30/91	06/30/93
BROWNS F	ERRY	3	11.E.4.2.1-4		06/30/91	
BROWNS F	ERRY	3	11.E.4.2.6		06/30/91	06/30/93

PLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS			
BROWNS FERRY 3	11.F.1.1	ACCIDENT MONITORING-PROCEDURES	06/30/91	06/30/93		
BROWNS FERRY 3	11.F.1.2.A	ACCIDENT MONITORING-NOBLE BAS				
BROWNS FERRY 3	11.f.1.2.#	ACCIDENT MONITORING-IODINE/PARTICULATE SAMPLING	06/30/91	06/30/53		
BROWNS FERRY 3	11.F.1.2.C		06/30/91	06/30/93		
BROWNS FERRY 3	11.F.1.2.D	ACCIDENT MONITORING-CONTAINMENT PRESS	06/30/91	06/30/93		
BROWNS FERRY 3	11.F.1.2.E	ACCIDENT MONITORING-CONTAIN WATER LEVEL	06/30/91	06/30/93		
BROWNS FERRY 3	11.F.1.2.F	ACCIDENT MONITORING-CONTAIN H2	06/30/91	COMPLETED		
BROWNS FERRY 3	11.F.2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	06/30/91	06/30/93		
BROWNS FERRY 3	11.K.3.13.B	B&D TASK FORCE-HPCI & RCIC SYS INIT LEVEL - MODS	06/30/91	06/30/93		
BROWNS FERRY 3	11.K.3.18.C	BEO TASK FORCE-ADS MODS	06/30/91	06/30/93		
BROWNS FERRY 3	11.K.3.27	B&O TASK FORCE-COMMON REFERENCE LEVEL FOR BWRS	06/30/91	06/30/93		
BROWNS FERRY 3	11.K.3.28	B&O TASK FORCE-QUAL OF ADS ACCUMULATORS	06/30/91	06/30/93		
BROWNS FERRY 3	MPA~8083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	06/30/91	06/30/93		
BROWNS FERRY 3	MPA-F071	DETAILED CONTROL ROOM REVIEW	06/30/91	06/30/93		
BRUNSWICK 1	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	12/31/90	Note	1(d)
BRUNSNICK 1	MPA-F071	DETAILED CONTROL ROOM REVIEW	02/28/93	05/30/92		
BRUNSWICK 2	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	12/31/90	Note	1(d)
BRUNSWICK 2	MPA-F071	DETAILED CONTROL ROUM REVIEW	05/30/92	07/31/91		
BYRON 1	MP4-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	01/31/90	COMPLETED		
BYRON 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	09/30/90			
CALVERT CLIFFS 1	MPA-BOB3	TS COVERED BY 6L 83-36 4 63-37 (NURES 0737)	08/30/89	10/15/90		
CALVERT CLIFFS 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	07/01/91	12/30/91		
CALVERT CLIFFS 2	MPA-8083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	08/30/89	10/15/90		
CALVERT CLIFFS 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	07/01/91	12/30/92		
CATAMBA 1	1.0.2.3		12/08/89	COMPLETED		
CATANBA 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	12/08/89	COMPLETE		

PLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-07 STATUS			
COMANCHE PEAK 1	1.0.2.7	FLANT SFDS CONSOLE FULLY	11	11/30/91	Note 1(c)	
COMANDHE PEAK 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUF TO MPA-FOOR	1 1	COMPLETED	Note 1(b)	
COOPER	1.4.1.1.2	SHIFT TECHNICAL ADVISOR -TECHNICAL SPECIFICATIONS	11/30/89	COMPLETED		
COOPER	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	12/31/91	Note 1(d)	
191000	MFA-F071		12/31/91			
CRYSTAL FIVER	1.0.2.3		12/31/89	COMPLETED		
CRYSTAL RIVER	11.D.1.2.B	RELIEF & SAFETY VALVE TEST RED-PLANT SPECIFIC REPORT	03/30 '92			
CRYSTAL RIVER	11.E.4.2.6		06/01/89	COMPLETED		
CRYSTAL RIVER	111.0.3.4.3		03/30/90	12/31/90		
CRYSTAL RIVER	MPA-8083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	06/30/89	COMPLETED		
D. C. COOK 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	11/30/90			
D. C. COOK 1	MPA-BOB3	TS COVERED BY BL 83-36 & 83-37 (NURES 0737)	06/30/89	COMPLETED		
D. C. COOK 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/90			
D. C. COOK 2	1.1.2.3	PLANT SPDS CONSOLE FULLY	08/31/90			
D. C. COOK 2	MPA-B083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	06/30/89	COMPLETED		
D. C. COOK 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/90			
DAVIS-PESSE	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	12/01/90	Note 1 (d))
DAVIS-BESSE	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	06/30/90	COMPLETED		
DIABLO CANYON 1	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	12/31/90	Note 1 (d)	1
DIABLO CANYON 1	MPA-F071	DETAILED CONTROL ROOM REVIEW	03/31/91			
DIABLO CANYON 2	1.0.2.3		1_1	12/31/90	Note 1 (d))
DIAFLO CANYON 2	MPA-F071		10/31/91			
DRESDEN 2	11.F.2.4		12/31/90			
DRESDEN 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/90	COMPLETED		
DRESDEN 3	11.F.2.4		06/30/91			

PLANT NAME	185UE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS	1000	
DRESDEN 3	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	03/31/90	COMPLETED	
DUANE ARNOLD	MPA-8083	18 COVERED BY BL 83-36 & 83-37 (NUREE 0737)	08/31/89	08/31/90	
DUANE ARNOLD	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	05/31/90	09/05/90	
FARLEY 1	1.0.2.3		1.1	NO DATE	Note 1(d)
FARLEY 1	11.0.1.2.8		06/21/91		
FARLEY 1	MFA-F071	.) - [1] 의 및 경기 (경기 및 기계) [2] [2] [2] [2] [2] [2] [2] [2] [2] [2]	06/21/91		
FARLEY 2	1.0.2.3		1.1	NO DATE	Note 1(d)
FARLEY 2	11.0.1.2.8		12/21/90		
FARLEY 2	MPA-F071	내내 전 주는데 내 하면 하는데 가장 보면 가장 그리면 가장 되었다면 하셨다면 하는데 되었다.	12/21/90		
Ftnh: 4	11.F.1.2.B		12/01/89	COMPLETED	
FERM1 2	11.k.3.18.C	4 m 177 d 188 d 77 m 178 d 77	12/01/89	COMPLETED	
FERM1 2	111.0.3.4.3			COMPLETED	
FERMI 2	MPA-F071		06/30/91		
FITZPATRICK	MPA-8072	NURES 0737 TS (COVERED BY SL 82-16 AND 83-02)	05/31/89	COMPLETED	
FITZPATRICK	MPA-B083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	05/31/89	COMPLETED	
FITZPATRICK	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOS	05/30/90	COMPLETED	
FT. CALHOUN	1.0.2.3		06/30/90	COMPLETED	
FT. CALHOUN	II.D.1.2.B		05/30/89	COMPLETED	
FT. CALHOUN	11.0.1.3	RELIEF & SAFETY VALVE TEST RED-BLOCK VALVE TESTING	1.1	06/30/91	Note 1(a)
FT. CALHOUN	MPA-F071	- THE NEW XHOLE IN MEDICAL SHEET	06/30/90	COMPLETED	
FT. ST. VRAIN	1.C.1.2.A	SHORT-TERM ACCIDENT & PROCED REV-INAD CORE COOL-REANAL GUIDE	09/30/89	COMPLETED	
FT. ST. VRAIN	1.C.1.2.B	SHORT-TERM ACCIDENT & PROCED REV-INAD CORE COOL-REVISE PROC	09/30/89	COMPLETED	
FT. ST. VRAIN	1.C.1.3.A	SHORT-TERM ACCIDENT & PROCED REV-TRANS & ACCIDENTS-REANAL GUIDE	09/30/89	COMPLETED	
FT. ST. VRAIN	1.C.1.3.B	SHORT-TERM ACCIDENT & PROCED REV-TRANSIENTS & ACC-REVISE PROC	09/30/89	COMPLETED	

PLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS		
BINNS	1.0.2.3	PLANT SPDS CONSOLE FULLY	11	COMPLETED	
BINNA	MPA-F071	DETAILED CONTROL ROOM REVIEW	12/31/89	COMPLETED	
BRAND BULF	1.1.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	17	11/30/90	Note 1 (d)
BRAND BULF	MFA-F071	DETAILED CONTROL ROOM REVICE FOLLOWUP TO MPA-FOOR	10/30/90	12/31/90	
HADDAM NECK	11.F.1.2.F		12/31/90	COMPLETED	
HADDAM NECL	11.1.3.25.8	BAD TASK FORCE-POWER ON PUMP SEALS - MODS			
HADDAM NECK	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	1.1	12/31/93	
HADDAM NECK	f*4-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/95		
HATCH 1	MPA-F071	[4] [4] 2] [7] [7] [7] [7] [7] [7] [7] [7] [7] [7	12/01/92		
HATCH 2	MPA-F071		12/01/92		
INDIAN POINT 2	11.F.2.2		12/31/90	06/30/91	
INDIAN POINT 2	11, F. 2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	06/05/89	COMPLETED	
INDIAN FOINT 2	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUF TO MPA-FOOR	06/05/89	COMPLETED	
INDIAN POINT 3	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	06/30/89	COMPLETED	
KENAUNEE	1.0.2.3		12/31/89	12/31/91	
KEWAUNEE	MPA-F071		05/31/90	05/31/91	
LASALLE 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	08/31/91	Note 1 (d)
LASALLE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW	05/30/90	09/30/90	
LASALLE 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	03/31/92	Note 1 (d)
LASALLE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	05/30/90	09/30/90	
MCGUIRE 1	1.0.2.3		09/30/89	09/30/90	
MCBUIRE 1	MPA-F071		09/30/89	09/30/90	•
MCGUIRE 2	1.0.2.3	PLANT SPDS CONSOLE FULLY	09/30/89	09/30/90	
MC6U1RE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	09/30/89	09/30/90	
MILLSTONE 1	MFA-B083	TS COVERED BY 6L 83-36 & 83-37 (MURES 0737)	11/15/89	10/30/90	
MILLSTONE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUF TO MPA-FOOB	11	12/31/95	

FLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS		
MILLSTONE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/90		
MILLSTONE 3	1.0.2.3	PLANT SPDS CONSOLE FULLY	07/31/89	COMPLETED	
NINE N'LE POINT 1	11.E.4.2.8	CONTAIN ISOL DEPENDABILITY-IS	12/31/89	12/30/90	
NINE FILE POINT 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	06/30/93		
NINF MILE POINT 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	06/30/90	12/30/90	
WINE MILE POINT 2	MPA-F071	FOLLOWS TO MPA-FOOR	06/30/90	12/30/90	
NORTH ANNA 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	12/31/90	Note 1(d)
NORTH ANNA 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/94		
NORTH ANNA 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	12/31/90	Note 1(d)
NORTH ANNA 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/94		
OCONEE 1	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	09/30/89	COMPLETED	
OCONEE 1	MPA-8083	TS COVERED BY BL 83-36 & 83-37 (NURES 0737)	09/30/89	COMPLETED	
DCONEE 1	MPA-F065	EDF	05/23/89	COMPLETED	
OCONEE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	05/31/93		
OCONEE 2	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	09/30/89	COMPLETED	
OCONEE 2	MPA-8083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	09/30/89	COMPLETED	
OCONEE 2	MPA-F065	EOF	05/23/89	COMPLETED	
OCONEE 2	MPA-F071	POLLONUP TO MPA-FOOB	10/31/93		
OCONEE 3	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	09/30/89	COMPLETED	
OCONEE 3	MPA-BOB3	TS COVERED BY 6L 83-36 & 83-37 (NURE6 0737)	09/30/89	COMPLETED	
OCONEE 3	MPA-F065	EDF	05/23/89	COMPLETED	
OCONEE 3	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	11/30/92		
DYSTER CREEK 1	1.D.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1 1	09/30/90	Note 1(d)
DYSTER CREEK 1	MPA-ROB3	TS COVERED BY 81 83-36 & 83-37 (NURES 0737)	12/31/89	12/15/90	
DYSTER CREEK 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	10/31/90	COMPLETED	
PALISADES	11.D.1.2.B		07/15/89	COMPLETED	
PALISADES	MPA-8083	TS COVERED BY GL 83-36 & 83-37 (NURES 0737)	12/30/90		

PLANT NAME	15SUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS	12707
PALO VERDE 1	1.0.2.3	PLANT SPDS CONSOLE FULLY	10/30/89	10/31/92
PALO VERDE 1	MFA-F071	DETAILED CONTROL ROOK REVIEW	1.1	COMPLETED
PALO VERDE 2	1.0.2.3	PLANT SPDS CONSOLE FULLY	10/30/89	10/31/92
PALO VERDE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW	1.1	COMPLETED
PALO VERDE 3	1.0.2.3	PLANT SPOS CONSOLE FULLY	10/30/89	10/31/92
PALO VERDE 3	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	1.1	COMPLETED
PEACH BOTTOM 2	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	07/71/00	
PEACH BOTTOM 2	1.0.2.3	PLANT SPDS CONSOLE FULLY		
TERUS PUTTON 2	1.6.4.0	IMPLEMENTED	0//31/42	
PEACH BOTTOM 2	MPA-8072	NURES 0737 TS (COVERED BY SL B2-16 AND 83-02)	12/31/89	09/30/90
PEACH BOTTOM 3	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	10/70/80	
	1.0.2.3	PLANT SPOS CONSOLE FULLY		
PEACH BOTTOM 3	MPA-8072	NUREB 0737 TS (COVERED BY 6L 82-16 AND 83-02)	12/31/89	09/30/90
PERRY 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	01/30/91	11/30/90
FILERIM	1.0.2.3	FLANT SPDS CONSOLE FULLY IMPLEMENTED	12/31/89	08/31/90
PILERIM	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	03/31/91	
POINT BEACH 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	07/31/91
POINT BEACH 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/93	12/31/90
POINT BEACH 2	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	07/31/91
POINT BEACH 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/93	12/31/90
PRAIRIE ISLAND 1	MPA-F071	보고 살아내 들었다. 맛이 가지 못하면 하지 않는데 하지 않는데 이 그 사람들이 되었다.	12/31/96	12/31/90
PRAIRIE ISLAND 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/96	12/31/90
QUAD CITIES 1	11.F.2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	01/31/91	
QUAD CITIES 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	01/30/91	COMPLETED
QUAD CITIES 2	11.F.2.4	INST FOR DETECT OF INAD CORE	12/31/91	
QUAD CITIES 2	MPA-F071		05/30/90	COMPLETED
RANCHO SECO	11.F.2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	12/31/89	CLOSED

FLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS		
RANCHO SECO	111.D.3.4.3	CONTROL ROOM	08/30/89	CLOSED	Note 2
		HABITABILITY-IMPLEMENT MODS			
RANCHO SECO	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	04/30/91	CLOSED	Note 2
ROBINSON	1.0.2.3	PLANT SPDS CONSOLE FULLY	1.1	12/31/90	Note 1(d)
ROBINSON	111.0.3.4.3		12/31/90		
ROBINSON	MPA-B083	TS COVERED BY BL 83-36 & 83-37 (NURES 0737)	06/30/89	11/20/90	
ROBINSON	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/91		
SALEM 1	1.0.2.3	PLANT SPDS CONSOLE FULLY	03/30/96	COMPLETED	
SALEM 1	11.8.3.4		03/30/90	09/01/90	
SALEM 1	11.F.2.2				
SALEM 1	MPA-B083	TS COVERED BY BL 83-36 4 83-37 (NURES 0737)	09/30/89	03/31/92	
SALEM 1	MPA-F063		10/30/89	COMPLETED	
SALEM 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	A STATE OF THE STA		
SALEM 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	03/01/90	COMPLETED	
SALEN 2	11.8.3.4	PAS-PLANT MODS (LL CAT B)	03/30/90	09/01/90	
SALEM 2	11.F.2.2	INST FOR DETECT OF INAD CORE COOLING-SUBCOOL METER	11	10/31/90	
SALEM 2	MPA-8063	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	09/30/89	10/31/91	
SALEM 2	MPA-F063		10/30/89	COMPLETED	
SALEM 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	03/31/91	10/31/91	
SAN ONOFRE 1	67.4.1	RCP TRIP	09/30/91	COMPLETED	
SAN ONOFRE 1	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	06/30/93	02/09/93	
SAN DNOFRE 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	06/30/93	02/09/93	
SAN ONOFRE 1	11.F.2.3	INST FOR DETECT OF INAD CORE COOLING-DESC OTHER	12/01/89	12/30/91	
SAN ONOFRE 1	11.5.2.4	INST FOR DETECT OF INAD CORE COOLING-INSTALL ADD'L INST	09/30/91	02/09/93	
SAN ONDFRE 1	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	06/30/93	02/09/93	
SAN ONOFRE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOS	06/30/93	02/09/93	
SAN ONDFRE 2	1.0.2.3		1.1	01/31/92	
SAN ONOFRE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/91	03/31/93	
SAN CHOFRE 3	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	01/31/92	

PLANT NAME	ISSUE NUMBER	TITLE DESCRIPTION	5-19-89 STATUS		
			\$18100		
SAN ONOFRE 3	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MFA-FOUR	07/31/92	10/15/93	
SEASROOL 1	1.0.2.3		02/15/91		
SEAPROON 1	111.A.2.1	UPBRADE PREFAREDNESS-UPBRADE EMERBENCY PLANS TO AFFENDIX E 100FR50	09/30/89	COMPLETED	
SEAFROOK 1	111.0.3.4.3	CONTROL ROOM HABITABILITY-IMPLEMENT MODS	09/30/89	COMPLETED	
SEQUOYAH 1	1.0.2.3		07/31/90	12/31/90	
SEQUDYAH 1	MFA-BOB3	TS COVERED BY 6L 83-36 & 83-37 (NURE6 0737)	05/31/89	COMPLETED	
SEQUOYAH 1	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	10/31/93		
SEQUOYAH 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	10/31/90	12/31/90	
SEDUCYAH 2	MFA-B083	TS COVERED BY 6L 83-36 & 83-37 (NURES 0737)	05/31/89	COMPLETED	
SEQUOYAH 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	10/31/93		
SHOREHAM	1.0.2.1	PLANT SPDS CONSOLE DESCRIPTION	10/15/89	ringen	Note 3
SHOREHAM	1.0.2.2	PLANT SPDS CONSOLE INSTALLED			Note 3
SHOREHAM	1.0.2.3	PLANT SPDS CONSOLE FULLY			Note 3
SHOREHAM	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	08/30/90	CLOSED	Note 3
ST LUCIE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/30/90		
ST LUCIE 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/30/90		
SUMMER 1	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	09/30/90	08/31/90	
SURRY 1	1.0.2.3		11	12/31/90	Note 1(d)
SURRY 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	12/31/94		
SURRY 2	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	1.1	12/31/90	Note 1(d)
SURRY 2	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	12/31/94		
TROJAN	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	09/30/90	03/30/91	
TURKEY POINT 3	1.0.2.3	THE LEGIS 및 1870 PROPERTY AND THE PROPE	07/31/89	04/30/91	
TURKEY POINT 3	11.D.1.2.B		07/31/89	12/31/91	
TURKEY POINT 4	1.0.2.3		07/31/89	04/30/91	
TURKEY POINT 4	11.D.1.2.B		07/31/89	12/31/91	

PLANT NAME	ISSUE NUMBER	TITLE/DESCRIPTION	5-19-89 STATUS	NEW DATE
VERMONT YANKEE	1.0.2.2	PLANT SPDS CONSOLE INSTALLED	10/31/90	COMPLETED
VERMONT YANKEE	1.0.2.3	PLANT SPDS CONSOLE FULLY IMPLEMENTED	10/31/90	
VERMONT YANKEE	MF A-F (17)	DETAILED CONTROL ROOM REVIEW FOLLOWUF TO MPA-FORB	10/31/90	
V061LE 1	MPA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOR	10/31/90	
V067LE 2	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOB	10/31/90	
WNF ?	MFA-F071	DETAILED CONTROL ROOM REVIEW FOLLOWUP TO MPA-FOOS	08/30/90	
210N 1	MPA-ROB3	TS COVERED BY 6L 83-36 & 83-37 (NUREG 0737)	11/30/89	10/30/40
210N 1	MFA-F071	DETAILED CONTROL ROOM REVIEW	09/30/89	04/30/91
210N 2	MPA-8083	TS COVERED BY BL 83-36 & 83-37 (NURES 0737)	11/30/89	10/30/90
210N 2	MPA-F071		05/02/90	09/30/91

Completed means item was determined to be fully implemented at the particular plant, or the staff found acceptable technical alternatives proposed and implemented by licensees.

Closed, (applicable only to items associated with Shoreham and Rancho Seco) means that item has been formally closed by the staff and no longer considered as open since the licensee has indefinitely suspended or deferred schedular commitments on these items in conjunction with the licensee's decision to cease operations at the facilities.

- Note 1: The original list of 254 items has been increased by the addition of 21 items. Three of these items (described in 2, b, and c below) were added in our last report. Eighteen items (described in [d] below) are argociated with the reopening of SPDS items at 18 units in the current report.
 - (a) Issue Number II.C.1.3, "Block Valve Testing," for Ft. Calhoun. The staff's review concluded that the valve testing data previously referenced by the licensee was for valves that are not similar to the Ft. Calhoun block valves. The licensee originally committed to test similar valves by December 31, 1990, but has now scheduled completion by June 30, 1991, due to valve vendor delays.
 - (b) Issue Number 1.D.1, "Detailed Control Room Design Review" for Comanche Peak. The necessary corrective action for this item is now complete and the item is closed.
 - (c) Issue Number I.D.2.3, "Plant SPDS Console Fully Implemented" for Comanche Peak. The applicant has committed to full implementation by November 30, 1991.
 - (d) Issue Number 1.D.2.3, "Plant SPDS Console Fully Implemented" for 18 units previously reported as implemented and therefore not included in the original list, have been added to the current list since these items are now determined as open. Two of the 18 units, Farley Units 1 and 2, do not have projected implementation dates since the staff's review of licensee's responses to Generic Letter 89-06 has not been completed.
- Note 2: The licensee's letter of November 29, 1989, indefinitely suspended all schedular commitments in conjunction with the licensee's decision to cease operations at the facility. These items have been formally closed by the staff.
- Note 3: The licensee's letter of September 27, 1989, indefinitely deferred implementation of these items in conjunction with the licensee's decision to decommission the plant. These items have been formally closed by the staff.

SPDS IMPLEMENTATION STATUS

(Reopened Implementation Reviews)

Plant/Unit	Licensee's Response to 04/14/89 GL	Licensee's Response to GL-89-06	Closeout SER to Licensee	Projected Requirements Implemententation Date
Beaver Valley 1	C	0	04/23/90	12/31/91
Brunswick 1,2	C	0	04/24/90	12/31/90
Cooper	i	0	04/27/90	12/31/91
Davis-Besse	C	Note (1)		12/01/90
Diablo Canyon 1,2	C	Note (2)	08/10/90	12/31/90
Farley 1,2	C	Note (3)		
Grand Gulf	N	0	05/10/90	11/30/90
LaSalle 1	C	0	04/30/90	08/31/91
LaSalle 2	C	0	04/30/90	03/31/92
North Anna 1,2	C	Note (4)	04/19/90	12/31/90
Oyster Creek	c	Note (5)	06/28/90	09/30/90
Robinson 2	C	0	04/23/90	12/31/90
Surry 1,2	Č	Note (4)	04/30/90	12/31/90

Ney: C = Complete; implemented by licensee
0 = Open; unimplemented or incomplete implementation
N = No changes to hardware or procedures necessary

Notes: (Next Page)

Notes: (Excerpts from response to GL-89-06)

- 1. "The DBNPS SPDS meets the intent of NUREG-0737, Supplement 1. However, with the additional guidelines contained in NUREG-1342, DBNPS has recently completed a detailed review and determined additional improvements to the SPDS are needed in the following areas:
 - Data Validation
 - Screen Format
 - Data Input Selection
 - Documentation"
- 2. "In response to Generic Letter 89-06, Task Action Plan Item I.D.2 Safety Parameter Display System, PG&E has reviewed the DCPP Safety Parameter Display System (SPDS) against the informational guidance provided in NUREG-1342 and has determined that the SPDS cannot be certified fully to meet all of the NUREG-1342 guidance. However, PG&E believes that the SPDS is in compliance with the requirements of NUREG-0737, Supplement 1. The enclosure provides a discussion of those areas where the SPDS does not fully conform to the guidance provided in NUREG-1342 and further provides information (on) compensatory actions."
- 3. "Except as described above, and incorporating by reference Alabama Power Company letters dated January 31, 1985, and March 31, 1986, we certify that the Farley Units 1 and 2 SPDS meet the requirements of NUREG-0737, Supplement 1."
- 4. "Based on the preparation of the SPDS checklists and on the NRC impection of the North Anna Emergency Response Facilities (see NRC Inspection Report Nos. 50-338/88-14 and 50-339/88-14), we certify that the Surry and North Anna SPDS' meet the requirements of NUREG-0737, Supplement 1, except as identified in Notes 12 and 16 to the checklists. The actions identified in these two notes will be completed by the end of 1990."
- 5. "GPU Nuclear hereby certifies that the Oyster Creek Safety Parameter uisplay System (SPDS) fully meets the requirements of NUREG-0737, Supplement 1, taking into account the information provided in NUREG-1342, with the clarifications outlined in the attachment."