



Commonwealth Edison
Braidwood Nuclear Power Station
Route #1, Box 84
Braceville, Illinois 60407
Telephone 815/458-2801

October 10, 1990
BW/90-1008

Director, Office of Resource Management
United States Nuclear Regulatory Commission
Washington, D.C. 20555

ATTN: Document Control Desk

Gentlemen:

Enclosed for your information is the Monthly Performance Report covering Braidwood Nuclear Power Station for the period September 1 through September 30, 1990.

Very truly yours,

K. L. Koffron
Station Manager
Braidwood Nuclear Station

KLK/EWC/clf
(134/ZD85G)

Attachments

cc: A. B. Davis, NRC, Region III
NRC Resident Inspector Braidwood
Ill. Dept. of Nuclear Safety
M. J. Wallace
K. L. Graesser
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Nuclear Fuel Services, PWR Plant Support
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BRAIDWOOD NUCLEAR POWER STATION

UNIT 1 AND UNIT 2

MONTHLY PERFORMANCE REPORT

COMMONWEALTH EDISON COMPANY

NRC DOCKET NO. 050-456, LICENSE NO. NPF-72

NRC DOCKET NO. 050-457, LICENSE NO. NPF-77

I. Monthly Report for Braidwood Unit 1

A. Summary of Operating Experience

Braidwood Unit 1 entered the month at approximately 95% reactor power. On September 29, 1990 the unit tripped due to spurious Solid State Protection System (SSPS) actuations. The unit remained shutdown the remainder of the month.

B. OPERATING DATA REPORT

DOCKET NO.: 50-456
 UNIT: Braidwood 1
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

OPERATING STATUS

1. Reporting Period: September, 1990 Gross Hours: 720
2. Currently Authorized Power Level (MWt): 3411
 Design Electrical Rating (MWe-gross): 1175
 Design Electrical Rating (MWe-net): 1120
 Max Dependable Capacity (MWe-gross): 1175
 Max Dependable Capacity (MWe-net): 1120
3. Power level to which restricted (If Any): None
4. Reasons for restriction (If Any): None

| | <u>THIS MONTH</u> | <u>YR TO DATE</u> | <u>CUMULATIVE</u> |
|---|--|-------------------|-------------------|
| 5. Report period Hours: | 720 | 6551 | 19040 |
| 6. Hours Reactor Critical: | 689.6 | 6215.5 | 15312.7 |
| 7. RX Reserve Shutdown Hours: | 0.0 | 0.0 | 0.0 |
| 8. Hours Generator on Line: | 689.6 | 6186.2 | 15035.8 |
| 9. Unit Reserve Shutdown Hours: | 0.0 | 0.0 | 0.0 |
| 10. Gross Thermal Energy (MWH): | 2196142 | 19695912 | 44499120 |
| 11. Gross Elec. Energy (MWH): | 756790 | 6815646 | 15296713 |
| 12. Net Elec. Energy (MWH): | 727440 | 6557341 | 14614512 |
| 13. Reactor Service Factor: | 95.8 | 94.9 | 80.4 |
| 14. Reactor Availability Factor: | 95.8 | 94.9 | 80.4 |
| 15. Unit Service Factor: | 95.8 | 94.4 | 79.0 |
| 16. Unit Availability Factor: | 95.8 | 94.4 | 79.0 |
| 17. Unit Capacity Factor (MDC net): | 90.2 | 89.4 | 68.5 |
| 18. Unit Capacity Factor (DER net): | 90.2 | 89.4 | 68.5 |
| 19. Unit Forced Outage Rate: | 4.2 | 5.6 | 5.4 |
| 20. Unit Forced Outage Hours: | 30.4 | 364.8 | 865.1 |
| 21. Shutdowns Scheduled Over Next 6 Months: | Refueling Outage - March, 1991 | | |
| 22. If Shutdown at End of Report Period, | Estimated Date of Startup: <u>October 10, 1990</u> | | |

C. AVERAGE DAILY UNIT NET POWER LEVEL LOG

DOCKET NO.: 50-456
 UNIT: Braidwood 1
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

MONTH: September, 1990

| | | | |
|-----|------|-----|------|
| 1. | 1013 | 17. | 1026 |
| 2. | 1082 | 18. | 1037 |
| 3. | 1016 | 19. | 1014 |
| 4. | 1042 | 20. | 1024 |
| 5. | 1112 | 21. | 1053 |
| 6. | 1109 | 22. | 1082 |
| 7. | 1095 | 23. | 1024 |
| 8. | 1085 | 24. | 1035 |
| 9. | 1011 | 25. | 1045 |
| 10. | 1099 | 26. | 1048 |
| 11. | 1052 | 27. | 1057 |
| 12. | 1082 | 28. | 1099 |
| 13. | 1095 | 29. | 815 |
| 14. | 1080 | 30. | -15 |
| 15. | 996 | | |
| 16. | 941 | | |

INSTRUCTIONS

On this form list the average daily unit power level in MWe Net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

D. UNIT SHUTDOWNS/REDUCTIONS

DOCKET NO.: 50-456
 UNIT: Braidwood 1
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

REPORT PERIOD: September, 1990

| <u>No</u> | <u>DATE</u> | <u>TYPE</u> | <u>HOURS</u> | <u>REASON</u> | <u>METHOD</u> | <u>LER NUMBER</u> | <u>SYSTEM</u> | <u>COMPONENT</u> | <u>CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE</u> |
|-----------|-------------|-------------|--------------|---------------|---------------|-------------------|---------------|---------------------|--|
| 4 | 900929 | F | 30.4 | A | 3 | 90-013 | JG | Under Investigation | Spurious "B" Train Solid State Protection System (SSPS) actuations appeared to be caused by internal problem with SSPS processing circuitry. |

 * SUMMARY *

| <u>TYPE</u> | <u>REASON</u> | <u>METHOD</u> | <u>SYSTEM & COMPONENT</u> |
|-------------|---|------------------|---------------------------------|
| F-Forced | A-Equipment Failure Maint or Test | 1 - Manual | Exhibit F & H |
| S-Scheduled | B-Maint or Test | 2 - Manual Scram | Instructions for Preparation of |
| | C-Refueling | 3 - Auto Scram | Data Entry Sheet |
| | D-Regulatory Restriction | 4 - Continued | Licensee Event Report |
| | E-Operator Training & License Examination | 5 - Reduced Load | (LER) File (NUREG-0161) |
| | F-Administration | 9 - Other | |
| | G-Oper Error | | |
| | H-Other | | |

(134/ZD85G/6)

E. UNIQUE REPORTING REQUIREMENTS - Unit 1

1. Safety/Relief valve operations.

| <u>DATE</u> | <u>VALVES ACTUATED</u> | <u>NO & TYPE ACTUATION</u> | <u>PLANT CONDITION</u> | <u>DESCRIPTION OF EVENT</u> |
|-------------|----------------------------|------------------------------------|----------------------------|---------------------------------|
| None | | | | |

2. Licensee generated changes to ODCM.

None

F. LICENSEE EVENT REPORTS - UNIT 1

The following is a tabular summary of all Licensee Event Reports submitted during the reporting period, September 1 through September 30, 1990. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73

| <u>Licensee Event Report Number</u> | <u>Report Date</u> | <u>Title of Occurrence</u> |
|-------------------------------------|--------------------|---|
| 90-013 | 09-06-90 | Feedwater Isolation due to spurious actuation of the Train B Feedwater Isolation Circuitry. |
| 90-014 | 09-11-90 | Entry into Mode 3 prior to performing 1B Main Steamline Isolation Valve Operability Test due to management deficiency. |
| 90-015 | 09-26-90 | Missed Auxilliary Building Vent Stack Grab Sample due to personnel error. |
| 90-016 | 09-27-90 | Spurious Auto Start of the Auxilliary Building Inaccessible Filter Plenum A Charcoal Booster Fan OB due to unknown cause. |

I. Monthly Report for Braidwood Unit 2

A. Summary of Operating Experience

Braidwood Unit 2 operated routinely in September with no outages or significant power reductions.

B. OPERATING DATA REPORT

DOCKET NO.: 50-457
 UNIT: Braidwood 2
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

OPERATING STATUS

| | | | | |
|-----|--|-------------------|-------------------|-------------------|
| 1. | Reporting Period: September, 1990 | Gross Hours: 720 | | |
| 2. | Currently Authorized Power Level (Mwt): | 3411 | | |
| | Design Electrical Rating (MWe-gross): | 1175 | | |
| | Design Electrical Rating (MWe-net): | 1120 | | |
| | Max Dependable Capacity (MWe-gross): | 1175 | | |
| | Max Dependable Capacity (MWe-net): | 1120 | | |
| 3. | Power level to which restricted (If Any): | None | | |
| 4. | Reasons for restriction (If Any): | None | | |
| | | <u>THIS MONTH</u> | <u>YR TO DATE</u> | <u>CUMULATIVE</u> |
| 5. | Report period Hours: | <u>720</u> | <u>6551</u> | <u>17122</u> |
| 6. | Hours Reactor Critical: | <u>720</u> | <u>4695.2</u> | <u>13830.5</u> |
| 7. | RX Reserve Shutdown Hours: | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 8. | Hours Generator on Line: | <u>720</u> | <u>4641.1</u> | <u>13702.2</u> |
| 9. | Unit Reserve Shutdown Hours: | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 10. | Gross Thermal Energy (MWH): | <u>2318122</u> | <u>12492404</u> | <u>38333452</u> |
| 11. | Gross Elec. Energy (MWH): | <u>795182</u> | <u>4228840</u> | <u>13120228</u> |
| 12. | Net Elec. Energy (MWH): | <u>764793</u> | <u>4018445</u> | <u>12511420</u> |
| 13. | Reactor Service Factor: | <u>100</u> | <u>71.7</u> | <u>80.8</u> |
| 14. | Reactor Availability Factor: | <u>100</u> | <u>71.7</u> | <u>80.8</u> |
| 15. | Unit Service Factor: | <u>100</u> | <u>70.8</u> | <u>80.0</u> |
| 16. | Unit Availability Factor: | <u>100</u> | <u>70.8</u> | <u>80.0</u> |
| 17. | Unit Capacity Factor (MDC net): | <u>94.8</u> | <u>54.8</u> | <u>65.2</u> |
| 18. | Unit Capacity Factor (DER net): | <u>94.8</u> | <u>54.8</u> | <u>65.2</u> |
| 19. | Unit Forced Outage Rate: | <u>0.0</u> | <u>3.1</u> | <u>4.3</u> |
| 20. | Unit Forced Outage Hours: | <u>0.0</u> | <u>147.9</u> | <u>613.6</u> |
| 21. | Shutdowns Scheduled Over Next 6 Months: | None | | |
| 22. | If Shutdown at End of Report Period, Estimated Date of Startup: | _____ | | |

C. AVERAGE DAILY UNIT NET POWER LEVEL LOG

DOCKET NO.: 50-457
 UNIT: Braidwood 2
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

MONTH: September, 1990

| | | | |
|-----|------|-----|--------|
| 1. | 1046 | 17. | 1041 |
| 2. | 1078 | 18. | 1033 |
| 3. | 1026 | 19. | 1012 |
| 4. | 1008 | 20. | 1006 |
| 5. | 1073 | 21. | 1049 |
| 6. | 1055 | 22. | 1084 |
| 7. | 1094 | 23. | 1043 |
| 8. | 1090 | 24. | 1053 |
| 9. | 976 | 25. | * 1133 |
| 10. | 1047 | 26. | 1113 |
| 11. | 1060 | 27. | 1063 |
| 12. | 1112 | 28. | 1104 |
| 13. | 1111 | 29. | 1109 |
| 14. | 1099 | 30. | 1088 |
| 15. | 1006 | | |
| 16. | 980 | | |

INSTRUCTIONS

On this form list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

* Due to Condenser Efficiencies

D. UNIT SHUTDOWNS/REDUCTIONS

DOCKET NO.: 50-457
 UNIT: Braidwood 2
 DATE: 10/10/90
 COMPILED BY: K. M. Dundek
 TELEPHONE: (815)458-2801
 ext. 2480

REPORT PERIOD: September, 1990

| <u>No</u> | <u>DATE</u> | <u>TYPE</u> | <u>HOURS</u> | <u>REASON</u> | <u>METHOD</u> | <u>LER NUMBER</u> | <u>SYSTEM</u> | <u>COMPONENT</u> | <u>CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE</u> |
|-----------|-------------|-------------|--------------|---------------|---------------|-------------------|---------------|------------------|--|
|-----------|-------------|-------------|--------------|---------------|---------------|-------------------|---------------|------------------|--|

None

 * S U M M A R Y *

| <u>TYPE</u> | <u>REASON</u> | <u>METHOD</u> | <u>SYSTEM & COMPONENT</u> |
|-------------|---|------------------|---------------------------------|
| F-Forced | A-Equipment Failure Maint or Test | 1 - Manual | Exhibit F & H |
| S-Scheduled | B-Maint or Test | 2 - Manual Scram | Instructions for Preparation of |
| | C-Refueling | 3 - Auto Scram | Data Entry Sheet |
| | D-Regulatory Restriction | 4 - Continued | Licensee Event Report |
| | E-Operator Training & License Examination | 5 - Reduced Load | (LER) File (NUREG-0161) |
| | F-Administration | 9 - Other | |
| | G-Oper Error | | |
| | H-Other | | |

E. UNIQUE REPORTING REQUIREMENTS - UNIT 2

1. Safety/Relief valve operations.

| <u>DATE</u> | <u>VALVES ACTUATED</u> | <u>NO & TYPE ACTUATION</u> | <u>PLANT CONDITION</u> | <u>DESCRIPTION OF EVENT</u> |
|-------------|----------------------------|------------------------------------|----------------------------|---------------------------------|
|-------------|----------------------------|------------------------------------|----------------------------|---------------------------------|

None

2. Licensee generated changes to ODCM.

None

F. LICENSEE EVENT REPORTS - UNIT 2

The following is a tabular summary of all Licensee Event Reports submitted during the reporting period, September 1 through September 30, 1990. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73.

| <u>Licensee Event Report Number</u> | <u>Report Date</u> | <u>Title of Occurrence</u> |
|---|------------------------|----------------------------|
| NONE | | |