

Point Beach Nuclear Plant 6610 Nuclear Rd., Two Rivers, WI 54241

(414) 755-2321

PBL 94-0103

April 4, 1994

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Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of March, 1994.

Sincerely,

Unduld

G. J. Marfield PBNP Manager

GJM/lab

Attachments

cc: L. L. Smith, PSCW NRC Regional Administrator, Region III NRC Resident Inspector

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OPERATING DATA REPORT

DOCKET NO. 50-266

DATE: 04/04/94

COMPLETED BY: Richard F. Arnold

TELEPHONE: (414) 755-6193

OPERATING STATUS

1.	UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1	. NOTES		1
2.	REPORTING PERIOD: March - 1994			
3.	LICENSED THERMAL POWER (MWT): 1518.5			
4.	NAMEPLATE RATING (GROSS MWE): 523.8			· · · · · ·
5.	DESIGN ELECTRICAL RATING (NET MWE): 497.0			
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0			
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0		la a sista a	
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 TH	ROUGH 7) SINCE LAST	REPORT, GIVE REAS	ONS :
	NA			
9.	POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE)): NA		
10.	REASONS FOR RESTRICTIONS, (IF ANY):			
	NA			
		THIS MONTH	YEAR TO DATE	CUMULATIVE
11.	HOURS IN REPORTING PERIOD	744.0	2,160.0	205,128.0
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,160.0	170,878.9
13.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14.	HOURS GENERATOR ON LINE	744.0	2,155.4	167,795.6
15.	UNIT RESERVE SHUTDOWN HOURS	0.0		
16.	GROSS THERMAL ENERGY GENERATED (MWH)	1,107,260	3,217,844	
17.	GROSS ELECTRICAL ENERGY GENERATED	374,690	1,089,520	
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	359,295		
19.	UNIT SERVICE FACTOR	100.0%	99.8%	
20.	UNIT AVAILABILITY FACTOR	100.0%	99.8%	
21.	UNIT CAPACITY FACTOR (USING MDC NET)			76,2%
22.	UNIT CAPACITY FACTOR (USING DER NET)	97.2%		74.78
23.	UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.6%

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

Refueling Outage, 04/02/94, 30 days

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

NA

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT	DOCKET NO.	50-266
AVERAGE DAILY UNIT POWER LEVEL	UNIT NAME	Point Beach, Unit 1
MONTH MARCH - 1994	DATE	April 4, 1994
	COMPLETED BY	R. F. Arnold
	TELEPHONE	414/755-6193

DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>
1	487	11	494	21	494
2	492	12	494	22	488
3	492	13	494	23	480
4	495	14	494	24	475
5	492	15	494	25	4?1
6	492	16	494	26	463
7	496	17	494	27	457
8	496	18	495	28	451
9	489	19	494	29	444
10	493	20	494	30	446
				31	437

POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH - 1994

Docket No.50-266Unit NamePoint Beach, Unit 1DateApril 4, 1994Completed ByR. F. ArnoldTelephone No.414/755-6193

No.	Date	Type ¹	Duration	Reason ²	Method of Shutting Down	Licensee Event	System	Component		Cause and Corrective Action
ίA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	rced		² Reason: A - Equipn B - Mainte C - Refueli D - Regula E - Operato Licensi F - Admini	nance or T ing tory Restri or Training ing Exam istrative	esting ction		3 - Auto 4 - Cont Prev 5 - Redu		'n	⁴ Exhibit G - Instructions for preparation of data entry sheets LER file (NUREG-0161) ⁵ Exhibit I - Same Source

G - Operational Error (explain)

H - Other (explain)

DOCKET NO.	50-266
UNIT NAME	Point Beach Unit 1
DATE	April 4, 1994
COMPLETED BY	R. F. Arnold
TELEPHONE	414/755-6193

Unit 1 operated at an average of 483 MWe net for the report period with no significant load reductions.

Licensee Event Report 50-266/301 94-001-00, Failure To Perform A Fire Watch At The Technical Specification Frequency, was submitted.

Licensee Event Report 50-266/301 94-002-00, Inoperability Of Both Emergency Diesel Generators, was submitted.

Licensee Event Report 50-266/301 94-003-00, Reactor Coolant Sample System Containment Isolation Valve Testing, was submitted.

Safety-related maintenance included:

- The leads on the ammeter for D-305 swing station battery were swapped, at the sliders (external side), because incorrect movement was indicated during a battery service test.
- 2. The packing on P-32E service water pump was adjusted because of excessive seal leakage (approximately 2 gpm).
- 3. The regulator filter and three positioner gauges were changed on component cooling heat exchanger (HX-12B) outlet temperature control valve operator (SW-00012B).
- 4. North Zurn strainer inlet valve (SW-00016) was replaced with a rebuilt valve because of leakage through the valve seats.
- 5. Replaced two broken tension pins in the service water north header east isolation valve operator (SW-00063).
- 6. Calibrated I/P converter and valve positioner on RHR heat exchanger HX-11A.
- Replaced four 480 VAC molded case circuit breakers as part of the breaker upgrade program.

OPERATING DATA REPORT

DOCKET NO. 50-301

DATE: 04/04/94

COMPLETED BY: Richard F. Arnold

TELEPHONE: (414) 755-6193

OPERATING STATUS

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1.	UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2	. NOTES		
2.	REPORTING PERIOD: March - 1994			1. A
3.	LICENSED THERMAL POWER (MWT): 1518.5			
4.	NAMEPLATE RATING (GROSS MWE): 523.8			
5.	DESIGN ELECTRICAL RATING (NET MWE): 497.0	다 많은 것이 같은 것이 같이 같이 없다.		
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.0			
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.0	and a share a lar a		the starts of the
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 TH	HROUGH 7) SINCE LAST	REPORT, GIVE REASO	NS:
	NA			
9.	POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MW)	E): NA		
10.	REASONS FOR RESTRICTIONS, (IF ANY):			
	NA			
		THIS MONTH	YEAR TO DATE	CUMULATIVE
11.	HOURS IN REPORTING PERIOD	744.0	2,160.0	
12.	NUMBER OF HOURS REACTOR WAS CRITICAL	744.0		166,360.6
13.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14.	HOURS GENERATOR ON LINE	744.0	2,160.0	164,026.7
15.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16.	GROSS THERMAL ENERGY GENERATED (MWH)		3,221,621	
17.	GROSS ELECTRICAL ENERGY GENERATED	380,860	and show have seen as a	
18.	NET ELECTRICAL ENERGY GENERATED (MWH)	364,906	1,056,071	
19.	UNIT SERVICE FACTOR	100.0%	100.0%	86.4%
20.	UNIT AVAILABILITY FACTOR	100.0%	100.0%	86.5%
21.	UNIT CAPACITY FACTOR (USING MDC NET)	101.1%	100.8%	82.3%
22.	UNIT CAPACITY FACTOR (USING DER NET)	98.7%		
	UNIT FORCED OUTAGE RATE	0.0%	0.0%	1.0%
24.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, D)	ATE, AND DURATION OF	EACH):	

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYP

Refueling Outage, 09/24/94, 36 days

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

NA

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DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

POINT BEACH NUCLEAR PLANT	DOCKET NO.	50-30
AVERAGE DAILY UNIT POWER LEVEL	UNIT NAME	Point Beach, Unit 2
MONTH MARCH - 1994	DATE	April 4, 1994
	COMPLETED BY	R. F. Arnold
	TELEPHONE	414/755-6193

DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	DAY	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>
1	491	11	495	21	494
2	496	12	496	22	491
3	488	13	494	23	486
4	495	14	495	24	477
5	492	15	495	25	480
6	492	16	494	26	484
7	496	17	495	27	484
8	492	18	495	28	484
9	493	19	494	29	484
10	494	20	494	30	482
				31	482

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POINT BEACH NUCLEAR PLANT

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH - 1994

Docket No.50-301Unit NamePoint Beach, Unit 2DateApril 4, 1994Completed ByR. F. ArnoldTelephone No.414/755-6193

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action To Prevent Recurrence
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	preed ² Reason: heduled A - Equipment Failure (explain) B - Maintenance or Testing C - Refueling D - Regulatory Restriction E - Operator Training & Licensing Exam F - Administrative G - Operational Error (explain) H - Other (explain)				3 - Aut 4 - Cor Pre 5 - Red				

DOCKET NO.	50-301
UNIT NAME	Point Beach Unit 2
DATE	April 4, 1994
COMPLETED BY	R. F. Arnold
TELEPHONE	414/755-6193

* 14. S.

Unit 2 operated at an average of 490 MWe net for the report period with no significant load reductions. Power was reduced 3% on March 23, 1994 because of feed flow calculation uncertainties associated with the leading edge flow meters. The unit is currently operating at 98.5% and a Licensee Event Report is being submitted to describe the condition.

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Safety-related maintenance included:

- Installed amptector and replaced operating mechanism on 480 VAC breaker (B52-39A) which supplies power to a containment accident recirculation fan.
- 2. A safety injection line snubber (HS-26) was replaced.