

LICENSEE EVENT REPORT Update Report: Previous Report
Date 8-13-82

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N C B E P 2 | 2 | 0 0 - 0 0 0 0 0 - 0 0 | 3 | 4 1 1 1 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 37 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 5 0 - 0 3 2 4 | 7 | 0 7 1 5 8 2 | 8 | 0 9 2 1 8 2 | 9
7 8 60 61 68 69 74 75 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the on-going 1982 refueling outage, performance of Drywell to Torus Leak Rate
0 3 | Test, PT-20.6, revealed that drywell to torus vacuum breakers X18 A, C, and E were
0 4 | leaking excessively, resulting in a total leakage between the drywell and torus
0 5 | greater than the equivalent leakage through a one-inch diameter orifice at a d/p of
0 6 | one psi. This event did not affect the health and safety of the public.

0 7 | _____
0 8 | _____ Technical Specifications 3.6.4.1a, 6.9.1.9b _____
7 8 9 80

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE
S A (11) | E (12) | X (13) | V A L V E X (14) | C (15) | C (16)
7 8 9 10 11 12 13 18 19 20
17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
8 2 | _____ | 0 8 3 | _____ | 0 3 | L | _____ | 1
21 22 23 24 26 27 28 29 30 31 32
ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER
X (18) | Z (19) | Z (20) | Z (21) | 0 0 0 0 | N (23) | Y (24) | A (25) | S 2 0 5 (26)
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | An accumulation of dirt, rust, scale, and silicone base sealant on the valves' seating
1 1 | surfaces had prevented an adequate sealing surfaces on each subject valve. The valves
1 2 | were cleaned to remove the accumulation and the PT was satisfactorily completed on
1 3 | July 15, 1982. It could not be determined the source of the accumulation or the
1 4 | period of time over which it occurred.
7 8 9 80

1 5 | FACILITY STATUS | % POWER | OTHER STATUS (30) | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION (32)
H (28) | 0 0 0 (29) | NA | B (31) | Periodic Test
7 8 9 10 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT RELEASED OF RELEASE | AMOUNT OF ACTIVITY (35) | LOCATION OF RELEASE (36)
Z (33) | Z (34) | NA | NA
7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER | TYPE | DESCRIPTION (39)
0 0 0 (37) | Z (38) | NA
7 8 9 11 12 13 80

1 8 | PERSONNEL INJURIES NUMBER | DESCRIPTION (41)
0 0 0 (40) | NA
7 8 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | DESCRIPTION (43)
Z (42) | NA
7 8 9 10 80

2 0 | PUBLICITY ISSUED | DESCRIPTION (45)
N (44) | _____
7 8 9 10 80

3210010303 820921
PDR ADOCK 05000324
S PDR

NRC USE ONLY

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