NOTICE OF VIOLATION

Northern States Power Company Prairie Island Units 1 and 2 Docket Nos. 50-282, 50-306 License Nos. DPR-42, DPR-60

During an NRC inspection conducted on March 14-18, 1994, two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violations are listed below:

1. 10 CFR 50, Appendix B, Criterion XVI, "Corrective Action," states, in part, that conditions adverse to quality, such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and non-conformances are promptly identified and corrected. In the case of significant conditions adverse to quality, the measures shall assure that the cause of the condition is determined and corrective action taken to preclude repetition.

Contrary to the above:

- a. From January 1993 to March 16, 1994, conditions adverse to quality were not promptly identified and corrected for ensuring that a fire barrier for the safety injection pump was replaced or that this condition be assigned as an impairment requiring compensatory measures(50-282/306/94004-01A(DRS)).
- b. From April 1988 to March 16, 1994, conditions adverse to quality have existed where the Fire Hazards Analysis(FHA) had not been updated and the modification process was not changed to ensure that fire loading changes are included in the FHA(50-282/306/94004-018(DRS)).

These violations represent a Severity Level IV Problem (Supplement 1).

2. 10 CFR 50, Appendix B, Criterion V, as implemented by the Northern States Power Quality Assurance Manual, Section 5, requires that activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, that those activities be accomplished in accordance with these instructions, procedures, or drawings, and that instructions, procedures, or drawings include appropriate quantitative or qualitative acceptance criteria for determining that important activities have been satisfactorily accomplished.

Prairin Island Administrative Control Directive 5ACD 3.13, "Fire Preventive Practices," Revision 11, requires that a work area is cleared of all combustible materials below or within 35 feet of work or a suitable protective covering be provided for equipment, cabling, machinery or other immovable combustible materials below or within 35 feet of the work.

Contrary to the above:

On March 16, 1994, the inspector observed grinding on a floor grating in the turbine building that did not have combustibles removed or covered within 35 feet of this activity(50-282/306/94004-02(DRS)).

This is a Severity Level IV Violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Northern States Power Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk. Washington, D.C. 20555 with a copy to the Regional Administrator, Region III, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice. within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation cited in Item 1: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued to show cause why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time. The violation cited in Item 2 does not require a response.

Dated at Lisle, Illinois this 1st day of April 1994