	MARKET WE ENDERGO WE BY MARKET THE THOUGH THE STATE OF TH
12/0/	/N/ (44) / NA // // // // // // // // NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151
12/0/	ISSUED DESCRIPTION (45) NRC USE ONLY
/1/9/	/Z/ (42) / NA PUBLICITY
	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION
/1/8/	/0/0/0/ (40) / NA/
T	PERSONNEL INJURIES NUMBER DESCRIPTION (41)
/1/7/	NUMBER TYPE DESCRIPTION (39) /0/0/0/ (37) /Z/ (38) / NA //
71/0/	PERSONNEL EXPOSURES
/1/6/	ACTIVITY CONTENT RELEASED OF RELEASE AMOUN! OF ACTIVITY (35) LOCATION OF RELEASE (36) /Z/ (33) /Z/ (34) / NA / / NA /
/1/5/	/H/ (28) /0/0/0/ (29) / NA / (30) /B/ (31) / Routine Test /
	FACILITY METHOD OF STATUS %POWER OTHER STATUS DISCOVERY DESCRIPTION (32)
/1/4/	
/1/3/	/ loop calibrated. /
/1/2/	/ which caused the drift. The assembly was replaced and the monitor and instrument/
/1/1/	/ requirement of the periodic test. The monitor assembly was found to be weak /
/1/0/	/ This event was caused by instrument drift greater than the ±3 percent response /
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
<u>/</u> A/ (1	8) <u>/Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /N/ (25) /W/1/2/0/ (2</u>
ACTION	FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURE
1 CMT C1	NUMBER /8/2/ /-/ /0/5/8/ /_/ /0/3/ /L/ /-/ /0/
(17	LER/RO EVENT YEAR REPORT NO. CODE TYPE NO.
/0/9/	/B/A/ (11) /E/ (12) /F/ (13) /I/N/S/T/R/U/ (14) /E/ (15) /Z/ (16) SEQUENTIAL OCCURRENCE REPORT REVISION
	CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE
/0/8/	/ SYSTEM CAUSE CAUSE COMP. VALVE
/0/7/	/ event is reportable pursuant to T.S. 6.9.1.9.d. /
/0/6/	/ isolation feature, the health and safety of the public were not affected. This /
/0/5/	/ Gaseous and Particulate Monitors remained operable to provide the required /
/0/4/	/ of the periodic calibration and was declared inoperable. Since the Containment /
/0/3/	/ nipulator Crane Area Monitor (RM-RMS-162) failed to meet the Acceptance Criteria /
/0/2/	/ On August 26, 1982, with the reactor core removed to the spent fuel pit, the ma- /
	DOCKET NUMBER EVENT DATE REPORT DATE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
/0/1/	REPORT SOURCE /L/ (6) /0/5/0/0/0/3/3/8/ (7) /0/8/2/6/8/2/ (8) /0/9/2/2/8/2/ (9)
	LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT
/0/1/	CONTROL BLOCK / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) /V/A/N/A/S/1/(2) /0/C/-/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / /

Virginia Electric and Power Company North Anna Power Station, Unit No. 1 Docket No. 50-338 Attachment to LER 82-058/03L-0

Attachment: Page 1 of 2

Description of Event

On August 28, 1982, while performing a calibration of the Manipulator Crane Area Monitor, it was determined that the monitor response did not meet the Test Acceptance Criteria. For a source value of 17.02 mr/hr, the monitor response was 11.2 mr/hr. Since the monitor response at the T.S. 3.3.3.1 trip setpoint of less than or equal to 50 mr/hr is fairly linear to the source checkpoint, the trip setpoint established for this monitor (45 mr/hr on May 25, 1982) would have exceeded the T.S. Table 3.3-6 value. This event occurred with the core defueled. However, since there was no external cause for the instrument drift, this monitor is considered to have been inoperable since it's last calibration. The unit was in Mode 6 during this period. This event is reportable pursuant to T.S. 6.9.1.9.d.

Probable Consequences of Occurrence

The Manipulator Crane Area Monitor is required during Mode 6 (reactor vessel head removed) to provide for automatic containment purge and exhaust isolation in the event of a fuel element rupture or fuel handling accident. This requirement is amplified by the operability requirements for Containment Ventilation System of T.S. 3.9.9. In addition to this monitor, the same containment isolation features are provided by the Containment Gaseous and Particulate Monitors RM-RMS-159 and 160. These channels remained operable as required by T.S. 3.3.3.1 and T.S. 3.9.9. In addition, the Manipulator Crane Area Monitor, even with the demonstrated response error, would have provided the trip function at about 60 mr/hr. Since none of the trip functions were challenged and RM-RMS-159 and 160 remained operable, the health and safety of the public were not affected.

Cause of Event

This event was caused by the gradual degradation of the monitor's detector. This is considered a natural end of life failure.

Immediate Corrective Action

The monitor assembly was replaced and the instrument loop was recalibrated.

Attachment: Page 2 of 2

Scheduled Corrective Action

No further action required.

Action Taken To Prevent Recurrence

No further action required.

Generic Implications

This event is considered an isolated failure.