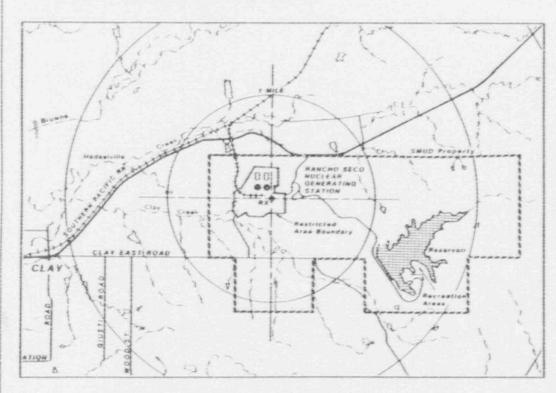
Nuclear Generating Station

NRC BRIEFING



- Organization/Staffing
- Plant Status
- Pending Submittals
- Decommissioning/Funding
- Fuel Disposition
- Proposed Site Uses

June 26, 1990



SMUD

SACRAMENTO MUNICIPAL UTILITY DISTRICT

0/1

50-312

RANCHO SECO NUCLEAR GENERATING STATION NRC BRIEFING JUNE 26, 1990 AGENDA

ORGANIZATION/STAFFING

PLANT STATUS

PENDING SUBMITTALS

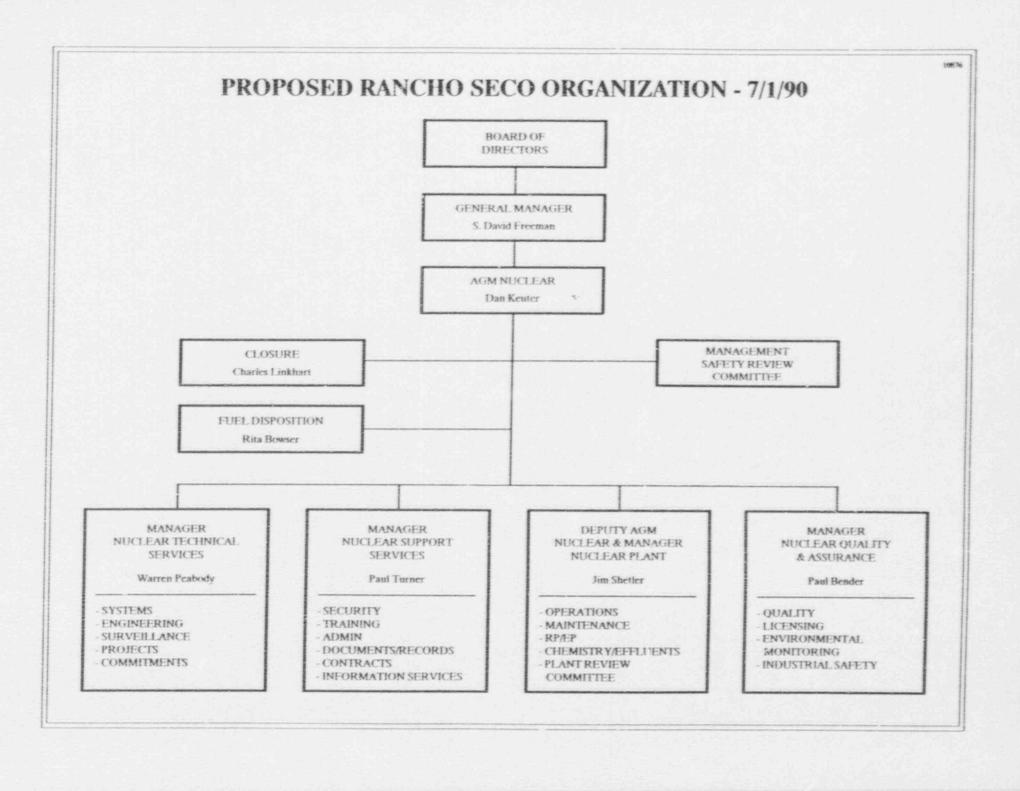
DECOMMISSIONING/FUNDING

FUEL DISPOSITION

PROPOSED SITE USES

SUMMARY

ORGANIZATION/STAFFING



RANCHO SECO CLOSURE STRATEGY

CURRENT LICENSE/ PLANT DEFUELED

- Maintain current license requirements for defueled condition in accordance with Tech. Spec. evaluation
- * Centralized Training
- * Current E-Plan
- * Current Security Plan

INTERIM RELIEF/ DEFUELED AMENDMENT

- Defueled Tech. Spec.
- * Streamlined E-Plan at 10 mile EPZ
- Centralized Training with OJT only, except for Operations
- * Reduced Security Posts
- Submitted 12/29/89

LONG-TERM DEFUELED (POSSESSION ONLY LICENSE)

CLOSURE ←

PLAN

- POL License
- Ultimate Dispos. Plan(Sub.7/90)
- Long Term Defueled Tech Specs
- Long Term Defueled Emergency Pian
- Long Term Defueled Training Program
- Long Term Defueled Security Plan
- Submitted 4/30/90

- Implement SAFSTOR

DECOMMISSIONING

→ DECOMMISSIONING

PLAN

- Submit ~7/90

CURRENT STAFFING 374 Total (6/1/90) PROJECTED STAFFING ~300 Total

PROJECTED STAFFING ~200 Total

PROJECTED STAFFING ~150 Total

* Impl mented/Received

OPERATIONS STAFFING

(6-1-90)

QUALIFICATION	CREW CREW A B		CREW C	CREW D	CREW E	ADMIN STAFF	TOTAL	
SRO	2	3	3	3	2	12	25	
RO	2	2 1 2		2	3	2	12	
NLO	3	2	3	2	2	2	14	

PLANT STATUS

PLANT STATUS

*	SI	YSTEM LAYUP STATUS	
	OF	81 SYSTEMS:	
	-	LAYUP MEETINGS COMPLETE	81
	_	PUNCHLISTS COMPLETE	78
	_	WORK PACKAGES ISSUED	40
	_	SYSTEMS LAID UP	5
	_	TOTAL % LAYUP	
		ACTIVITIES COMPLETE	~ 60%

* SPENT FUEL POOL INVESTIGATION

- CAP NUTS (EPOXY) INSTALLED
- LEAKAGE REDUCED TO <1 GALLON PER DAY (FROM ~ 6 GALLON PER DAY)
- FLOW MEASURING EQUIPMENT INSTALLED
- FINAL REPORT ~ 8/1/90

PRIORITY CODE

- High = Approval results in resource savings for the District. Need expeditious NRC action.
- Med = Need NRC attention after completion of High priority items.

 Approval results in regulatory/resource relief.
- Low = Need normal NRC action/processing. Approval part of anticipated closure/ decommissioning process.



ACTION	SUBMITTAL DATE	PRIORITY					
REMOVAL OF FIRE PROTECTION FROM TECH SPECS PA-180		111GH (~\$250,000 1990 SAVINGS, \$750,000 ANNUALLY)					
10 CFR 50.54 (w) INSURANCE EXEMIREQUEST	3/5/90 PTION	HIGH (~\$1,000,000 SAVINGS ANNUALLY)					
ANNUAL OPERATING FEE EXEMPTION REQUEST 10 CFR 1		HIGH (~\$500,000 1990 SAVINGS, \$1.08 MIL ANNUALLY)					
POSSESSION ONLY	4/26/90	HIGH					

ACTION	SUBMITTAL DATE	PRIORITY
LONG TERM DEFUELE TECH SPECS PA-182	D 12/28/89	MED
OPERATOR TRAINING PROGRAM EXEMPTION	12/28/89	MED
EMERGENCY PLAN CHANGE 4	4/26/90	MED
SECURITY PLAN FOR LONG TERM DEFUELE CONDITION	4/26/90 D	MED
EXEMPTION REQUEST FITNESS FOR DUTY	EST.7/90	MED

ACTION

SUBMITTAL DATE

PRIORITY

TECH SPEC 4.20 INTERIM RELIEF GASEOUS EFFLUENT FLOW RATE DEVICE 3/26/90

LOW

DECOMMISSIONING
FINANCIAL PLAN &
FUNDING PERIOD
EXEMPTION REQUEST

REQ BY 7/26/90

LOW

DECOMMISSIONING/FUNDING

PLAN FOR ULTIMATE DISPOSITION

- * PLAN FOR ULTIMATE DISPOSITION
 - DESCRIBES "ULTIMATE DISPOSITION OF FACILITY"
 - PROPOSES DORMANCY UNTIL AT LEAST 1995
 - ESTABLISHES DECOMMISSIONING COST ESTIMATE RANGE
 - NEW MANAGEMENT REASSESSING PREVIOUS OPTIONS
- * SUBMITTAL TO NRC EXPECTED BY JULY, 1990

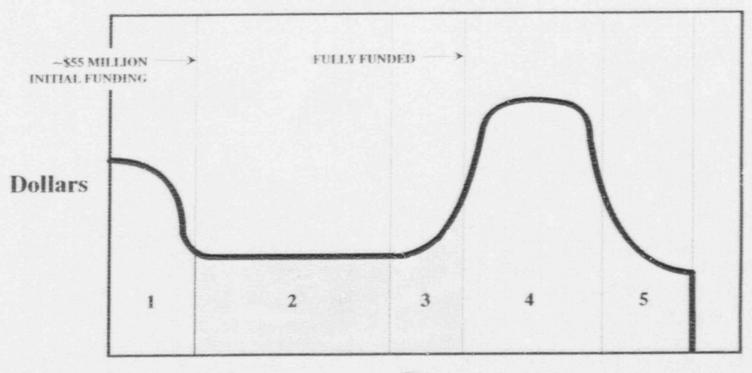
DECOMMISSIONING ALTERNATIVES

- * RE-REVIEWING ALTERNATIVES
 - DECON
 - SAFSTOR
 - ENTOIVEB
- * DEVELOPING SPECIFIC COST ESTIMATES FOR DECOMMISSIONING ALTERNATIVES
- * FINAL ALTERNATIVE SELECTION BASED ON
 - OCCUPATIONAL AND PUBLIC HEALTH & SAFETY
 - LEAST IMPACT TO RATE-PAYERS

FUNDING RANGE

- * REQUIRED MINIMUM FUNDING
 - ~\$113 MILLION
 - BASED ON 2772 N.Wt REACTOR SIZE
 - ESCALATED TO 1990 CONSTANT DOLLARS
- * COST ESTIMATE EXPECTED TO BE FILED WITH PROPOSED DECOMMISSIONING PLAN (NO LATER THAN 6/91)
- * FINANCIAL PLAN SIMULTANEOUSLY ADJUSTED WITH COST ESTIMATE
- * INTERIM CONTRIBUTIONS BASED ON \$250 MIL

COST EVOLUTION



Time

- Period 1: SAFSTOR PREPARATION
- Period 2: SAFSTOR DORMANCY
- Period 3: DECOMMISSIONING PREPARATION
- Period 4: DISMANTLEMENT ACTIVITIES
- Period 5: SITE RESTORATION

FINANCIAL PLAN & TRUST AGREEMENT

- * SUBMIT FINANCIAL STATEMENT TO NRC BY JULY 26, 1990
- * FINANCIAL PLAN & TRUST AGREEMENT
 - DRAFTED
 - TRUSTEE SELECTED
 - BOARD APPROVAL REQUIRED
- * REQUEST FUNDING PERIOD EXTENSION (UNTIL END OF SAFSTOR, PRIOR TO DISMANTLEMENT)

PROPOSED DECOMMISSIONING PLAN

* FUNDING

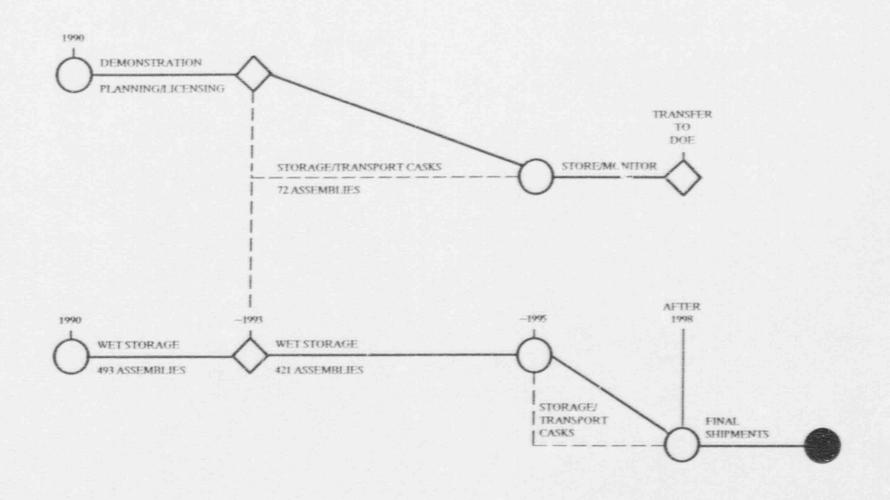
- LEVEL WILL BE UPDATED BASED ON SELECTED ALTERNATIVE
- SPECIFIC COST ESTIMATE WILL BE ESTABLISHED WHEN DECOMMISSIONING ALTERNATIVE IS APPROVED

* ENVIRONMENTAL REPORT

- BASED ON GENERIC GUIDANCE
- ADDRESSES SITE SPECIFIC DIFFERENCES

FUEL DISPOSITION

SPENT FUEL DISPOSITION STRATEGY WITH DOE COMMITMENT



LICENSING ISFSI STRATEGY DE	TAIL
6/90 1/15/91 INITIATE GENERIC LICENSING ACTIVITIES	
- LICENSE APPLICATION - SAFETY ANALYSIS - ENVIRONMENTAL REPORT - DECCMMISSIONING PLAN	
19/9C 6/91	
- EMERGENCY PLAN - SECURITY PLAN - TRAINING PROGRAM - QUALITY ASSURANCE PROGRAM	
1/15/91	
SELECT CASK VENDOR	
4/91	12/92
	SELECT ADDITIONAL VENDORS
1/15/91 COMPLETE LICENSE 6/91 CJ SUBMITTALS	AMEND LICENSING SUBMITTALS
LICENSING/NRC INTERFAC	Œ//—□
	12/92
	NRC APPROVAL
TES FOR INFORMATION ONLY - NOT COMMITMENTS	

PROPOSED SITE USES

ALTERNATIVE SITE USES

- * REPOWERING/POWERING
- * RESEARCH
- * WASTE DISPOSAL
- * INDUSTRIAL
- * RECYCLING

REQUEST FOR POWER RESOURCES

	RESPONSIBILITY	1990											
ACTIVITY		FEB	MAR	APR	MAY	JUN	JUL.	AUG	SEP	ост	NOV	DEC	JA
Write RFP	Power Planning	b											
Board Review - Finance Committee - Board Comments - Policy Committee	Power Planning	6	2/21 3/1 8 3/7										
Release RFP	General Services		3/16										
Hold Proposal Conference	Power Planning			¥/11									
Review Project Transmission	Power Planning			5									
Receive Proposals	General Services				6/1		8/						
Evaluate Proposals	Power Planning		-	Contract of the last	-	SHORT	LIST		FINAL R	FPORT			
Start Contract Negotiations	Power Contracts												

POWER SUPPLY PROPOSALS

- * RECEIVED 94 PROPOSALS
- * NET OFFERING OF 8669 MEGAWATTS
- * USE OF RANCHO SECO PROPOSED
 - 120 TO 1000 MEGAWATTS
 - GAS, COAL, SOLAR, HYDROELECTRIC,
- * 2741 MEGAWATTS IN SERVICE AREA
- * 6 POWER SELL AGREEMENTS (<200 MEGAWATTS EACH)

SUMMARY

SUMMARY OF REQUESTED ACTIONS

TO ACHIEVE THE TWIN GOALS OF SAFETY & ECONOMY, PROMPT PROCESSING IS NEEDED FOR:

- * POL PHASE SUBMITTALS
 - POL LICENSE
 - LONG-TERM DEFUELED TECHNICAL SPECIFICATIONS
 - LONG-TERM DEFUELED EMERGENCY PLAN
 - LONG-TERM DEFUELED TRAINING PROGRAM
 - LONG-TERM DEFUELED SECURITY PLAN
- * DECOMMISSIONING FLAN