U.S. NUCLEAR REGULATORY COMMISSION NRC FORM 366 (7 77) LICENSEE EVENT REPORT EXHIBIT A (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK (1)0 0 - 10 0 3 0 4 1 1 1 1 1 0 0 0 57AIR | AI NO 11 -10 101 01 010 0 1 LICENSE NUMBER LICENSEE CODE CONT AEPONT L 60 50 0 0 3 1 3 0 08 1 78 28 09 10 8 2 9 0 1 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [0][] [On 8/17/82 while at 6% full power, the condensate storage tank (T-41) [0]] level decreased to 15.25 feet which is less than the T.S. 3.4.1.3 limit of 1 of 16.3 feet. Use of the condensate storage tank water was limited, and o [5] I generation of make-up water for the tank was initiated. The service water [0]6] [system was operable and available as a redundant water supply. This oc-] [currence is reportable per T.S. 6.12.3.2.b. A similar occurrence was ola reported in LER-78-027. CODE COMP CAUSE CAUSE CODE KIRK OWN ZI Z] (16) WIEI A (13) A (12) 0 9 OCCURRENCE SEQUENTIAL REPORT REVISION LER HO EVENT YEAR REPORT NO TYPE No 0119 L [0]3] [8] 2] NUMBER 28 PRIME COMP COMPONENT EFFECT ON PLANT NPRD-4 FORM SUR ACTION FUTURE TAKEN ACTION METHOD SUBMITTED HOURS (22) LY 3 10 101 0101 Z 9 9 9 9 (26) Z (25) (21) IN (?) LH (18) Z Z (20) TION AND CORRECTIVE ACTIONS (27) [1] [During plant start-up, an abnormally high condensate demand resulted from lend-of-cycle dilution requirements, start-up boiler operation, and multiple [1] [condensate polisher regenerations occurring simultaneously. Supplementary L condensate makeup is available from a contractor's temporary auxiliary 14 Lequipment, but the contractor's equipment was not in service prior to the (Continued on Attachment FACILITY METHOD OF DISCOVENY OTHER STATUS (30) OVERY DESCRIPTION (32) [A](31) Operator Observation C (28) 101 ACTIVITY CONTENT 80 AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED OF RELEASE NA 2 33 2 34 NA PERSONNEL EXPOSURES 44 RO DESCRIPTION (39) O D Z B NUMBER 0 0 PERSONNEL INJURIES NUMBER DESCRIPTION (41) 80 LOSS OF OR DAMAGE TO FACILITY Z 42 NA PUBLICITY NHC USE ONLY 2 0 501/964-3100 Patrick Rogers 8209240264 820910 PHONE . PDR ADOCK 05000313 PDR

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LER NO. 50-313/82-019/03L-0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONTINUED)

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occurrence. Due to high simultaneous condensate usage rates, the decreasing tank level was not discovered in time to prevent tank level from decreasing below the Technical Specification limit. Immediately following noting the out-of-specification condition, the contractor's water production was initiated assisting in restoring tank level. The shift supervisors were instructed to ensure that the water generation contractor be available during plant heatup and startup.