

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | R | A | N | O | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 4 | 1 | 1 | 1 | 1 | 4 | _____

7 8 9 14 15 25 26 30 37 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 8 | 7 | 0 | 8 | 2 | 0 | 8 | 2 | B | 0 | 9 | 1 | 1 | 3 | 8 | 2 | 9

7 8 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On 8/20/82 while in Mode 1 at 75% full power, Reactor Coolant System (RCS) |

03 | leakage calculations indicated greater than T.S. 3.4.6.2 limit of 1 gallon |

04 | per minute (GPM) of unidentified leakage. The RCS leakage of 3 GPM was |

05 | determined to be from the 'B' steam generator (2E-24B) primary manway. |

06 | Although the leakage was less than the 10 GPM limit for identified leakage, |

07 | a decision was made to shutdown and begin the refueling outage. This |

08 | occurrence is reportable per T.S. 6.9.1.9.b. |

7 8 9 80

09 | C | C | C | E | B | H | T | E | X | C | H | F | Z |

9 10 11 12 13 14 15 16 17 18 19 20 21 22

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SURF CODE VALVE SUBCODE

17 | 8 | 2 | - | 0 | 2 | 1 | 8 | / | 0 | 3 | L | - | 0

21 22 23 24 25 26 27 28 29 30 31 32

LER-RO REPORT NUMBER SEQUENTIAL REPORT NO OCCURRENCE CODE REPORT TYPE REVISION NO

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

X | X | A | A | 0 | 1 | 6 | 8 | N | Y | N | C | 4 | 9 | 0

33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The root cause of the leaking steam generator manway has not been deter- |

11 | mined. The manway will be examined during the refueling outage to deter- |

12 | mine the cause and corrective actions. |

13 | _____ |

14 | _____ |

7 8 9 80

15 | E | 0 | 7 | 5 | NA | A | Operator Observation

7 8 9 10 11 12 13 44 45 46 80

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | Z | NA | NA | NA

7 8 9 10 11 12 44 45 80

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | Z | NA

7 8 9 10 11 12 13 80

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | NA

7 8 9 10 11 12 13 80

PERSONNEL INJURIES NUMBER DESCRIPTION

19 | 0 | 0 | 0 | NA

7 8 9 10 11 12 80

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | Z | NA

7 8 9 10 80

PUBLICITY ISSUED DESCRIPTION

20 | Y | News Release, 8/23/82

7 8 9 10 80

NAME OF PREPARER: Patrick Rogers PHONE: 501/964-3100

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PDR ADOCK 05000368
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