

ORIGINAL

OFFICIAL TRANSCRIPT PROCEEDINGS BEFORE

NUCLEAR REGULATORY COMMISSION
BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

DKT/CASE NO. 50-247 SP and 50-286 SP
TITLE CONSOLIDATED EDISON COMPANY OF NEW YORK
(Indian Point Unit 2) - POWER AUTHORITY OF
THE STATE OF NEW YORK (Indian Point Unit 3)
PLACE White Plains, New York
DATE February 18, 1983
PAGES 8689 - 8922

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PDR ADOCK 05000247
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(202) 628-9300
440 FIRST STREET, N.W.
WASHINGTON, D.C. 20001

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION
BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

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| In the Matter of: | : | Docket Nos.: |
| | : | |
| CONSOLIDATED EDISON COMPANY OF NEW YORK | : | |
| (Indian Point Unit 2) | : | 50-247 SP |
| | : | |
| POWER AUTHORITY OF THE STATE OF NEW YORK | : | |
| (Indian Point Unit 3) | : | 50-286 SP |
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Ceremonial Courtroom
Westchester County
Courthouse
111 Grove Street
White Plains, N.Y.

Friday, February 18, 1983

The hearing in the above-entitled matter
convened, pursuant to notice, at 9:10 a.m.

BEFORE:

- JAMES GLEASON, Chairman
Administrative Judge
- OSCAR H. PARIS
Administrative Judge
- FREDERICK J. SHON
Administrative Judge

1 APPEARANCES:

2 On behalf of Licensee, Consolidated Edison Company
3 of New York:

4 BRENT L. BRANDENBURG, Esq.
5 Assistant General Counsel
6 STEVEN SOHINKI, Esq.
7 Consolidated Edison Company of New York, Inc.
8 4 Irving Place
9 New York, N.Y. 10003

10 On behalf of Licensee, the Power Authority of the
11 State of New York:

12 JOSEPH J. LEVIN, Esq.
13 PAUL A. COLARULLI, Esq.
14 Morgan Associates, Chartered
15 1899 L Street, N.W.
16 Washington, D.C. 20036

17 On behalf of the Nuclear Regulatory
18 Commission Staff:

19 JANICE MOORE, Esq.
20 HENRY J. MCGURREN, Esq.
21 Washington, D.C.

22 On behalf of the Intervenors:

23 Council of the City of New York:

24 CRAIG KAPLAN, Esq.

25 Friends of the Earth, Inc., and
New York City Audobon Society:

RICHARD HARTZMAN, Esq.

New York Public Interest Research Group:

JOAN HOLT, Esq.

1 APPEARANCES: (Continued)

2 On behalf of Intervenors:

3 Union of Concerned Scientists:

4 JEFFREY BLUM, Esq.
5 STEVEN SHOLLY

6

West Branch Conservation Association:

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ZIPPORAH S. FLEISHER
443 Buena Vista Road
New City, N.Y. 10956

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C O N T E N T S

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| 2 | <u>WITNESSES:</u> | | <u>DIRECT CROSS REDIRECT RECROSS BOARD</u> |
| 3 | Hugh W. Woods, | | |
| 3 | Raymond W. Klecker | | |
| | By Mr. McGurran | 8697 | |
| 4 | By Mr. Blum | | 8703 |
| | By Mr. Sohinki | | 8739 |
| 5 | Frank H. Rowsome, III, | | |
| 6 | Roger M. Blond (Recalled) | | |
| | By Ms. Moore | 8767 | |
| 7 | By Mr. Blum | | 8781 |
| | By Mr. Hartzman | | 8813 |
| 8 | By Mr. Kaplan | | 8816 |
| | By Mr. Brandenburg | | 8829 |
| 9 | By Mr. Colarulli | | 8844 |
| 10 | Robert L. DuPont, M. D. | | |
| | By Mr. Colarulli | 8850 | |
| 11 | By Mr. Blum | | 8855 |
| | By Mr. Hartzman | | 8872 |
| 12 | By Mr. Kaplan | | 8880 |
| | By Mr. McGurran | | 8904 |
| 13 | By Mr. Brandenburg | | 8906 |
| 14 | Testimony of John R. Sears and Joseph P. Joyce on Commission Question 1, Contention 1.1 | | Page 8692 |
| 15 | Testimony of Dr. Hugh W. Woods and Raymond W. Klecker on Board Question 1.4 | | Page 8700 |
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| 19 | Direct Testimony of Frank Rowsome and Roger Blond Concerning Commission Question 1 | | Page 8775 |
| 20 | Direct Testimony of Frank H. Rowsome Concerning IV.C Accuracy of the Risk Assessments | | Page 8778 |
| 22 | Direct Testimony of Frank H. Rowsome to Contention 1.1 and Board Question 1.1 | | Page 8780 |
| 23 | Power Authority Testimony of Robert L. DuPont, M.D., on Contention III.2 | | Page 8852 |
| 25 | RECESSES: | Morning - 8766, | Afternoon - 8828 |

P R O C E E D I N G S

1
2 JUDGE GLEASON: If we could get started,
3 please.

4 MS. MOORE: Mr. Chairman, first of all, the
5 parties did agree last night to stipulate certain pieces
6 of testimony into the record without cross-examination.
7 We could do that now or we could do that when a
8 contention is heard.

9 JUDGE GLEASON: Well, if the parties have
10 agreed let's do it now.

11 MS. MOORE: the parties have agreed to
12 stipulate into the record the testimony of John R. Sears
13 of the NRC Staff on contention 1.1 under Commission
14 question one, and the testimony of Joseph P. Joyce
15 concerning Commission question one, contention 1.1,
16 without cross-examination.

17 I ask that the testimony be admitted into
18 evidence and bound into the record as though read.

19 JUDGE GLEASON: According to the stipulation,
20 the evidence will be admitted into the record and bound
21 in as if read.

22 (The documents referred to, the prepared
23 testimony of Messrs. Sears and Joyce, received in
24 evidence, follows:)

25

A.3. I have been responsible for reviewing and evaluating the Emergency Plan for Indian Point Unit No. 2 and Unit 3 for conformance with the planning standards and requirements of 10 CFR Part 50, Appendix E to Part 50 and the evaluation criteria of NUREG-0654, FEMA-REP-1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants" (NUREG-0654). As part of my responsibilities in reviewing and evaluating the Emergency Plans for Indian Point Unit No. 2 and Unit No. 3, I am also responsible for addressing bases 1(a) of Contention 1.1 under Commission Question 1.

Q.4. What is the purpose of this testimony?

A.4. The purpose of this testimony is to address basis 1(a) of contention 1.1. My testimony will address the licensees' standard emergency classification and action level scheme, the basis of which include facility system and effluent parameters.

Q.5. Have the licensees established an emergency classification and emergency action level scheme? Explain.

A.5. Yes, Section 4 of both licensees' Emergency Plans and provisions of their Implementing Procedures describe the methods and techniques for assessment of each of the four classes of emergency, Notification of Unusual Event, Alert,

Site Emergency and General Emergency. The tables of initiating conditions in the procedures specify measureable and observable conditions in the plant instrumentation readings which are the initiating conditions for declaring an emergency.

Q.6. What are the criteria for licensees emergency action levels schemes?

A.6 The criteria for the licensees' emergency action level schemes are set forth in NUREG-0654, II.D and Appendix 1.

Q.7. Do the licensees' emergency procedures show the instruments, parameters or equipment for establishing each emergency class? Explain.

A.7. Yes, the procedures show the instruments by their identification number, e.g. ARM R-10, or equipment by its operating mode, e.g. RHR pump not operating.

Q.8. Have you examined the licensees' radiological emergency plans to determine whether the plans identify the parameter values and equipment status for each emergency class? Explain.

A.8. Yes, the procedures identify specific values for specific instruments, e.g. ARM R-10 greater than 330 mr/hr, or status lights show RHR pumps not operating.

Q.9. Does the licensees' emergency action levels include initiating conditions that are consistent with Appendix I of NUREG-0654? Explain.

A.9. Yes, the emergency plan implementing procedures for both licensees list the conditions in NUREG-0654, Appendix 1 with the corresponding Indian Point 2 and 3 conditions. I have compared the lists and they are consistent.

Q.10. Do the initiating conditions established by the licensees for emergency action levels include the postulated accidents in the Final Safety Analysis Report (FSAR) for Indian Point, Units 2 and 3?

A.10. Yes, for each plant the postulated accidents analyzed in the Final Safety Analysis Report are encompassed within the emergency classification scheme.

Q.11. Do the licensees' emergency action level schemes account for lead times necessary to activate emergency response plans and implement protective action decisions? Explain.

A.11. Yes, the licensees' emergency action level schemes described in the answer to Question 5 account for lead time necessary to implement protective action decisions in that emergencies are declared on the basis of control room instrumentation readings

rather than on the results of down wind surveys and consequently the emergency would be declared before there would be a release of radioactivity from the plant.

Q.12. Do the emergency classification and action level schemes established by the licensees meet the planning standard of 10 C.F.R. Section 50.47(b)(4) and the requirements of Appendix E, Section IV.B and C of 10 C.F.R. Part 50?

A.12. Yes, the licensees' emergency action level classification system and procedures which I have examined meet the planning standard of 10 C.F.R. Section 50.47(b)(4) and the requirements of Appendix E.IV.B and C of the 10 C.F.R. Part 50.

JOHN R. SEARS

RESUME

Prior to 1952, I was employed in field jobs in various aspects of mechanical engineering. In 1952, I joined Brookhaven National Laboratory as a Reactor Shift Supervisor on the Brookhaven Graphite Reactor. While at Brookhaven, I completed a series of courses given by the Nuclear Engineering Department in nuclear engineering. These courses were patterned on the ORSORT programs. In 1956, I was appointed Project Engineer on the Brookhaven Medical Research Reactor. I was a member of the design group, participated in critical design experiments, wrote specifications, coauthored the hazards report, was responsible for field inspection and contractor liaison, trained operators and loaded and started up the reactor. About three months after start-up, in 1959, following the successful completion of proof tests and demonstration of the reactor in its design operating mode for boron capture therapy of brain cancer, I accepted a position as reactor inspector with the Division of Inspection, U. S. Atomic Energy Commission. In 1960, I transferred, as a reactor inspector, to the newly-formed Division of Compliance. I was responsible for the inspection, for safety and compliance with license requirements, of the licensed reactors and the fuel fabrication and fuel processing plants, which use more than critical amounts of special nuclear material, in the Eastern United States.

In September 1968, I transferred to the Operational Safety Branch, Directorate of Licensing. My responsibility included development of appropriate guides for evaluation of operational aspect of license applications and staff assistance in review of power reactor applicants submittals in the areas of Organization and Management, Personnel Qualifications, Training Programs, Procedures and Administrative Control, Review and Audit, Start-up Testing Programs Industrial Security and Emergency Planning

The Branch was reorganized as the Industrial Security and Emergency Planning Branch in April 1974 to place increased emphasis and attention upon areas of physical security and emergency planning.

● 1976 I transferred to the Division of Operating Reactors as the sole reviewer responsible for review of emergency planning for all the operating reactors in the United States.

New York City College, 1950 - Mechanical Engineering

Argonne International School of Reactor Technology, 1961 - Reactor Control Course

GE BWR System Design Course, 1972

Popo-U.S. Army, 1974 - Course in Industrial Defense and Disaster Planning

Instructor at DCPA , 1976, 1977 - Course in Emergency Planning

Director, 1962 - Reactor Program, Atoms for Peace Exhibit, Bangkok, Thailand

● Director, 1966 - Atoms for Peace Exhibit, Utrecht, Holland

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

| | | |
|-------------------------------------|---|-----------------------|
| In the Matter of |) | |
| |) | Docket Nos. 50-247-SP |
| CONSOLIDATED EDISON COMPANY |) | 50-286-SP |
| OF NEW YORK (Indian Point, Unit 2) |) | |
| |) | |
| POWER AUTHORITY OF THE STATE |) | |
| OF NEW YORK (Indian Point, Unit 3) |) | |

DIRECT TESTIMONY OF JOSEPH P. JOYCE
CONCERNING COMMISSION QUESTION 1, CONTENTION 1.1

Q.1 Please state your name and your position with the NRC.

A.1 My name is Joseph P. Joyce. I am a Senior Engineer in the Instrumentation and Control Systems Branch (ICSB) of the Division of Systems Integration (DSI).

Q.2 Have you prepared a statement of professional qualifications?

A. Yes. A copy of this statement is attached to this testimony.

Q.3 What is the purpose of your testimony?

A.3 The purpose of my testimony is to respond to Contention 1.1 bases 1.b--"Licensees have failed to provide instrumentation in accordance with Regulatory Guide 1.97, Rev. 2, thus compromising their ability to adequately monitor the course of accidents at Indian Point Units 2 and 3."

Q.4 What is the purpose of Regulatory Guide 1.97, Rev.2?

A.4 The purpose of the Regulatory Guide 1.97 is to provide the minimum design criteria for permanently installed instrumentation used to provide the operator with information that may be necessary to perform his role in bringing the plant to and maintaining it in a safe condition following the accidents indentified in the Design Basis.

Q.5 What is the status of Regulatory Guide 1.97, Rev. 2 as contained n SECY-82-111?

A.5 The Commission considered the Staff's proposed requirements for emergency response capability (including requirements for post accident monitoring) contained in SECY-82-111, "Requirements for Emergency Response Capability" dated March 11, 1982. The Staff was informed of the Commissions approval of the issuance of supplement 1 (SECY-82-111) to NUREG-0737 in a memorandum from Samuel J. Chilk dated November 22, 1982. Also the Commission approved the draft 10 CFR 50.54(f) letter to operating reactor licensees and holders of construction permits, requesting them to furnish a proposed schedule, no later than April 15, 1983, for completing and implementing the items in supplement 1 to NUREG-0737-"Requirements for Emergency Response Capability" (Generic Letter No. 82-33) were sent to all Licensees.

Q.6 Is it necessary for Indian Point Units 2 and 3 or any other licensee, to demonstrate compliance with Regulatory Guide 1.97, Rev.2?

A.6 Yes. Indian Point Units 2 and 3 must demonstrate compliance to Regulatory Guide 1.97, Rev. 2 but, the implementation plan and schedules from the Licensee is not required until April 15, 1983. Schedules are discussed on Page 2 of the December 17, 1982 generic letter:

"You will note that the enclosure does not specify a schedule for completing the requirements. It has become apparent, through discussions with owners' groups and individual licensees, that our previous schedules did not adequately consider the integration of these related activities. In recognition of this and the difficulty in implementing generic deadlines, the Commission has adopted a plan to establish realistic plant-specific schedules that take into account the unique aspects of the work at each plant. By this plan, each Licensee is to develop and submit its own plant-specific schedule which will be reviewed by the assigned NRC Project Manager. The NRC Project Manager and Licensee will reach an agreement on the final schedule and in this manner provide for prompt implementation of these important improvements while optimizing the use of utility and NRC resources."

Q.7 Are you prepared to state whether or not the Licensees meet the guidelines set out in Regulatory Guide 1.97, Rev. 2?

A.7 No. There is not sufficient information available at the present time for the Staff to make a decision with respect to the specific items listed in Regulatory Guide 1.97, Rev.2. Before a proper review can be made, additional details with regard to instrument criteria as well as Licensee's position will be necessary (see page 14 of Supplement 1 to NUREG-0737). Furthermore, it would be imprudent of the Staff to make independent decisions with respect to Regulatory Guide 1.97, Rev.2 on one specific plant without the benefit of a careful and orderly review.

Q.8 Please state how the Staff plans to review Indian Point for compliance with the Regulatory Guide in question.

A.8 The Staff plans to perform an audit review of the Indian Point plants to ascertain conformance with R.G. 1.97, Rev.2, in conjunction with the Staff's review of emergency response capability. This audit review is not a prerequisite for implementation of R.G. 1.97, Rev. 2 (see page 14 of Supplement 1 to NUREG-0737). The schedule for implementing basic requirements for Emergency Response Capability is shown on page 1 of Supplement 1 to NUREG-0737. There it is stated that:

"The requirements for emergency response capabilities and facilities are being transmitted to Licensees by this supplement and are being promulgated to NRC Staff. The letter which forwards this supplement requests that Licensees submit a proposed schedule for completing actions to comply with the requirements.

Each Licensee's proposed schedule will then be reviewed by the assigned NRC Project Manager, who will discuss the subject with the Licensee and mutually agree on schedules and completion dates. The implementation dates will then be formalized into an enforceable document."

Use of existing documentation is addressed on Page 3 of Supplement 1 to NUREG-0737:

"The following NUREG documents are intended to be used as sources of guidance and information, and the Regulatory Guides are to be considered as guidance or as an acceptable approach to meeting formal requirements. The items by virtue of their inclusion in these documents shall not be misconstrued as requirements to be levied on Licensees or as inflexible criteria to be used by NRC Staff reviewers."

R.G. 1.97, Rev.2 is included in the list of documents. Furthermore, pages 13 and 14 of Supplement 1 to NUREG-0737 discuss implementation of R.G. 1.97. Documentation and NRC Review is addressed on page 14 where it is stated that:

"Deviations from the guidance in Regulatory Guide 1.97, Rev. 2 should be explicitly shown, and supporting justification or alternatives should be presented."

Q.9 Please explain why completion of the Staff's review of the Licensee's compliance with Reg. Guide 1.97, Rev. 2 is not a pre-requisite for continued operation of the Indian Point facilities.

A.9 It should be understood that the Staff has not completed its review of conformance to Regulatory Guide 1.97, Rev.2 for any plant - neither for any licensed plant nor for plants under licensing review. Indian Point, as well as other plants for which the licensing review has been completed, was reviewed in accordance with GDC 13 and GDC 19 to insure that sufficient indications are available for the operator to cope with Design Basis Events.

Q.10 Does this conclude your testimony?

A.10 Yes.

JOSEPH P. JOYCE

PROFESSIONAL QUALIFICATIONS

INSTRUMENTATION & CONTROL SYSTEMS BRANCH

DIVISION OF SYSTEMS INTEGRATION

I have been with the U.S. Nuclear Regulatory Commission (NRC) since September 1974. Since November 1981 I have been a Principal Reactor Engineer in the Instrumentation and Control Systems Branch. My primary responsibilities are to review and coordinate reviews of all operating reactors Multiplant and Plant Specific actions in the area of instrumentation and control systems. I have performed reviews and developed review criteria for computer based protection systems and the safety parameter display system.

From April 28, 1980, I was assigned to the Human Factors Engineering Branch as a Senior Reactor Engineer technical reviewer. My primary responsibilities included reviewing control rooms from a human factors standpoint and developing human factors review guidelines for use by licensees to conduct their interim and detail control room design reviews.

Following the TMI-2 accident, from May to December 1979, I was assigned to the Bulletins and Orders Task Force as a technical reviewer in the area of instrumentation and control.

From September 1974 to May 1979, I served as a technical reviewer in the Instrumentation and Control Systems Branch (ICSB). In the ICSB, my primary

responsibility was to perform technical reviews of the design, fabrication, and operation of electrical, instrumentation, and control systems for nuclear power plants. This review encompasses evaluation of applicants' safety analysis reports, generic reports, and other related information on the instrumentation and control designs.

From 1973 to 1974, I was a design engineer with NUS Corporation, where my duties included design responsibility in meteorological systems.

From 1969 to 1973, I was a system design engineer at Hydrospace Challenger Research, Inc. and was responsible for design, analysis, and preparation of electrical and wiring diagrams for the signal Converter and Switching Cabinet (SC) 2, which is the interface between the Simulation Computer AN/UYK-7 and the Central Computer Complex. In this position, using Fortran IV, I developed a working model of the hydrophone, cable, and preamplifier of the TRIDENT Sonar System.

I received a Bachelor of Science degree in electronic engineering in 1969 from Capital Institute of Technology. I am a member of the Institute of Electrical and Electronic Engineers (IEEE). I have authored and co-authored technical papers for presentations at conferences, hearings, review groups and publications.

1 MR. MCGURREN: Your Honor, the Staff is ready
2 to begin testimony on Board question 1.4

3 JUDGE GLEASON: All right. If you'd bear with
4 me for just a minute.

5 The Board, in connection with question one, is
6 going to utilize the services of a technical person or a
7 person with technical background, and I wanted to get it
8 on the record so that you know of it. His name is Paul
9 J. Amico, A-m-i-c-o. He is President of Applied Risk
10 Technology Corporation in Columbia, Maryland.

11 Mr. Amico has a background in probabilistic
12 risk assessment work. He was an associate engineer for
13 the Northeast Utility Service Company in Hartford,
14 Connecticut, between 1977 and '79. His responsibilities
15 at that time were projects of risk and reliability
16 analysis.

17 He was senior staff engineer, Science
18 Application, Inc., '79 to '83. He managed projects in
19 risk and reliability analysis. And I believe he has
20 just left SAI, recently left when he started this new
21 organization which I mentioned originally.

22 He's a member of the American Nuclear Society
23 and the Society for Risk Analysis. He is the author of
24 many technical papers. He has a B.S. in nuclear
25 engineering from the Rensselaer Polytechnic Institute,

1 1976, and he has received a number of awards.

2 The Board will utilize Mr. Amico in analyzing
3 the testimony and reviewing with the Board where, if
4 any, the record is deficient, with respect to the
5 testimony on this one issue. He will be giving the
6 Board a report and the Board will make that report on
7 that record -- will furnish that report on the record,
8 and will -- it will offer the parties an opportunity to
9 submit by affidavits responses to that report if they
10 desire.

11 We have been assured that Mr. Amico, although
12 obviously the field of the experts in this field of
13 probabilistic risk assessment is rather small, that he
14 has worked, of course, with individuals who have been
15 involved and are involved in one way or another with
16 Indian Point work in the past. He is not currently and
17 does not expect to be in the future involved with any of
18 those individuals, and we think there's enough of a
19 detachment from it that there's no conflict of
20 interest.

21 In any event, I wanted to make you aware of
22 the thing and I have done so today.

23 Mr. Brandenburg.

24 MR. BRANDENBURG: Mr. Chairman, I should state
25 for the record that, while I do not know Mr. Amico, that

1 representatives of Consolidated Edison and I believe the
2 Power Authority met with SAI during the period that Mr.
3 Amico was connected with them and discussed matters
4 related to the Indian Point probabilistic risk
5 assessment and our strategies and strategic planning for
6 these hearings.

7 So I do not know if that is a problem, but I
8 think it is something that I at least feel should be
9 brought up at this time.

10 JUDGE GLEASON: I appreciate your doing that.
11 In conversations Mr. Amico has had with two members of
12 the Board -- I was not present -- he indicated and
13 assured them that he was not personally involved in the
14 IPPSS.

15 MR. BRANDENBURG: Well, our discussions were a
16 little broader than just IPPSS. But in any event, we'll
17 have to see how that turns out.

18 JUDGE GLEASON: Okay.

19 MR. LEVIN: Mr. Chairman, this is a common
20 question for both Judge Amico or consultant Amico --

21 JUDGE GLEASON: Yes. He will not be a judge.

22 MR. LEVIN: -- and Judge Laurenson.

23 JUDGE GLEASON: Judge Laurenson, that is
24 different.

25 MR. LEVIN: What about the service of

1 documents upon those gentlemen? What will we be
2 expected to provider?

3 JUDGE GLEASON: You will not have to provide
4 any service to Mr. Amico. You can just service the
5 Board and the Board will furnish him the information,
6 because he in effect is like a staff assistant to the
7 Board in the context of what we're talking about.

8 As far as Mr. Laurenson, I'm glad you raised
9 that. He should be served with papers dealing with the
10 emergency contentions up until the time he makes his
11 report to the Board.

12 Thank you.

13 MR. BLUM: Your Honor, we would reserve any
14 objections based on the information Mr. Brandenburg has
15 provided.

16 JUDGE GLEASON: All right, that's fine.

17 Go ahead, Mr. McGurren.

18 MR. MCGURREN: The Staff is ready to proceed
19 with Board question 1.4 and we call Dr. Hugh W. Woods
20 and Raymond W. Klecker. They have not been sworn, Mr.
21 Chairman.

22 (Witnesses sworn.)

23 Whereupon,

24 HUGH W. WOODS

25 and RAYMOND W. KLECKER,

1 called as witnesses by counsel for the Regulatory Staff,
2 having first been duly sworn by the Chairman, were
3 examined and testified as follows:

4 DIRECT EXAMINATION

5 BY MR. MCGURREN:

6 Q Gentlemen, will you please state for the
7 record your full name and business address?

8 A (WITNESS WOODS) I am Hugh Wilroy Woods. I
9 work for the Nuclear Regulatory Commission in Bethesda,
10 Maryland.

11 A (WITNESS KLECKER) I'm Raymond W. Klecker.
12 I'm a section leader in the Materials Engineering
13 Branch, Nuclear Regulatory Commission, Washington, D.C.

14 Q Dr. Woods, would you also state your position
15 with the NRC.

16 A (WITNESS WOODS) Yes. I hold a position
17 called Task Manager, t-a-s-k, of Pressurized Thermal
18 Shock.

19 Q Do you have before you a copy of testimony
20 titled "Dr. Hugh H. Woods and Raymond W. Klecker on
21 Board Question 1.4"?

22 A (WITNESS WOODS) Yes, I do. It's Hugh W.
23 Woods. You said "Hugh H. Woods".

24 Q I'm sorry.

25 Mr. Klecker, do you have a copy of this

1 testimony before you?

2 A (WITNESS KLECKER) I do.

3 Q Was it prepared by you or did you participate
4 in its preparation?

5 A (WITNESS KLECKER) We prepared it jointly.

6 Q Do you have any additions or corrections?

7 A (WITNESS KLECKER) Yes, I do. I have four
8 fairly simple corrections I'd like to make at this
9 time.

10 If you have it in front of you, if you'd turn
11 to page 4. On page 4, the first question Q-6 and answer
12 6, there are three numbered paragraphs. Paragraph
13 number 2, number 2, starts out, "The delta RT is
14 obtained as described in the response to question 3."
15 That is erroneous. It should be "question 4."

16 On page 5 I have two corrections, a similar
17 correction in answer 8, the very last answer. 8 says,
18 "in response to question 3." That should also read
19 "question 4."

20 Has everyone found that?

21 JUDGE GLEASON: Can you hold a minute,
22 please.

23 Okay.

24 WITNESS WOODS: Okay. On the same page,
25 answer 9 reads, "Indian Point 2 and 3 are more than ten

1 years behind." We would like to change that to read,
2 "Indian Point 2 and 3 are" -- strike "more than ten" and
3 insert "a number of." So it now reads, "Indian Point 2
4 and 3 are a number of years behind the plants."

5 BY MR. MCGURREN: (Resuming)

6 Q While we are at that page, can I stop you and
7 can you explain why you changed that testimony?

8 A (WITNESS WOODS) Yes. We have been very
9 active in following the core loading changes, the flux
10 reduction activities of the plants on the top of the
11 list, and we found that they have -- they're all in some
12 stage of implementing flux reductions, which will make
13 the lead plants later in reaching the screening
14 criteria.

15 In other words, that pushes them out closer to
16 Indian Point. Therefore, the comparison in the
17 statement that Indian Point is ten years behind the lead
18 plants may not be true, because of the activities of the
19 lead plants.

20 Q Do you have any other corrections or
21 additions?

22 A (WITNESS WOODS) Yes, I have one more. Page
23 9, I have one very simple typo I would like to correct.
24 On the fourth line, which is "r" apostrophe, please
25 insert an "s" after the apostrophe. That's it. That is

1 all of my corrections.

2 Q With these changes to your testimony, is it
3 true and correct to the best of your knowledge,
4 information and belief?

5 A (WITNESS WOODS) Yes, it is.

6 A (WITNESS KLECKER) Yes, it is.

7 Q Do you adopt this as your testimony in this
8 proceeding?

9 A (WITNESS WOODS) Yes, I do.

10 MR. MCGURREN: Copies of this testimony have
11 been delivered to the Board and the parties and to the
12 court reporter. I ask at this time that they be
13 received into evidence as though read.

14 JUDGE GLEASON: Is there objection?

15 Hearing none, the testimony of the witnesses
16 will be received into evidence and bound into the record
17 as if read.

18 (The document referred to, the prepared
19 testimony of Messrs. Wood and Klecker, received in
20 evidence, follow:)

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

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| In the Matter of |) | |
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| CONSOLIDATED EDISON COMPANY OF |) | Docket Nos. 50-247-SP |
| NEW YORK, INC. |) | 50-286-SP |
| (Indian Point, Unit No. 2) |) | |
| |) | |
| POWER AUTHORITY OF THE STATE OF |) | |
| NEW YORK |) | |
| (Indian Point, Unit No. 3) |) | |

DR. HUGH W. WJODS AND
RAYMOND W. KLECKER ON BOARD QUESTION 1.4

Q.1 What is the purpose of this testimony?

A.1 The purpose of this testimony is to respond to Board Question 1.4 which states:

Board Question 1.4
What risk to public health and safety is presented by the Indian Point plants through a chain of events including pressurized thermal shock to the reactor pressure vessels?

Q.2 How do you propose to address Board Question 1.4. concerning risk to public health and safety?

A.2 The Staff has not yet been able to complete a realistic assessment of offsite risks. The Staff, however, has developed a conservative analysis of frequency with which accidents entailing PTS lead to through wall cracking of the pressure vessel.

Q.3 Describe the pressurized thermal shock problem.

A.3 Pressurized thermal shock (PTS) is currently being investigated by the NRC Staff and the nuclear industry. PTS refers to an accidental rapid cooldown of the water in a reactor vessel while the system pressure is maintained at a high enough level to cause concern for those vessels that have experienced a significant degree of radiation damage. A rapid cooldown of the inner surface of a reactor vessel causes thermal stresses in the vessel wall. These stresses combined with pressure stresses may cause any preexisting small cracks to grow larger. The likelihood of crack growth under PTS conditions increases with radiation damage, a phenomenon that is understood and monitored. It means that reactor vessel materials lose some of their initial toughness or resistance to cracking due to neutron irradiation.

Q.4 How is the degree of radiation damage estimated?

A.4 Appendix H of 10 C.F.R. Part 50, "Reactor Vessel Material Surveillance Program Requirements" specifies that each licensee implement a surveillance program to monitor the changes in fracture toughness of materials in the reactor vessel beltline region resulting from exposure to neutron irradiation. Surveillance capsules containing neutron dosimeters and representative samples of the vessel materials are placed inside the reactor vessel between the core and the vessel wall. At this location they are exposed to a higher neutron fluence than is experienced by the vessel and hence, after any given period of reactor operation, they

will have suffered greater neutron damage than the vessel itself. Periodically during the life of the facility, capsules are withdrawn, the material samples are tested to determine the change in properties and neutron dosimetry is performed to check the analytical predictions of neutron fluence. From the surveillance test results for all plants, "trend curves" are developed that predict the extent of radiation damage as a function of the neutron fluence and the chemical composition of the steel. Experimental studies of radiation damage are also studied for input to trend curve development. The measure of radiation damage is called "delta RT_{NDT} ", the increase in the "reference temperature, nil-ductility transition." When values of delta RT_{NDT} for each plate, forging and weld in the reactor vessel beltline, are added to their respective initial (as fabricated) RT_{NDT} values, one can determine the controlling value of RT_{NDT} for a given reactor vessel. In some cases an axial weld may be controlling, in others, a circumferential weld, and in still other cases a plate or forging may be controlling, depending on their chemical composition and the fluence at their respective locations.

Q.5 What is RT_{NDT} ?

A.5 RT_{NDT} is a single reference temperature chosen in a defined way to represent the temperature at which the material toughness (resistance to fracture), begins to increase rapidly with increases in temperature. At temperatures below the RT_{NDT} , the material is significantly less tough than at temperatures well above the RT_{NDT} .

Q.6 How is RT_{NDT} calculated for a given vessel at a given time in its life?

A.6 Three quantities are added together to obtain RT_{NDT} for a vessel. They are:

1. The initial RT_{NDT} of the controlling material is obtained from tests run in accordance with ASME Code rules at the time of vessel fabrication. If these results are not available, mean values from generic data for that material type are used.
2. The delta RT_{NDT} is obtained as described in the response to question 3, using the neutron fluence corresponding to the location in the vessel and the specified time in vessel life, and a trend curve that gives mean values of delta RT_{NDT} as a function of fluence and chemical composition.
3. Margin is added to give a conservative value of RT_{NDT} . For example, if mean values of initial RT_{NDT} and delta RT_{NDT} are being used, this third term is twice the square root of the sums of these squares of the standard deviations for the initial RT_{NDT} and the delta RT_{NDT} .

Q.7 Have values of RT_{NDT} been calculated for Indian Point 2 and 3?

A.7 Yes, the NRC Staff has made such calculations. They are based on information submitted in response to a request from the Staff, dated May 18, 1977, plus the information contained in the surveillance reports mentioned above. Because the Indian Point 2

and 3 plants are not among the plants of greatest concern with regard to pressurized thermal shock, the plant owners have yet to be asked to submit their current estimates of RT_{NDT} .

Q.8 Is there any additional evidence to be gained from the Indian Point 2 and 3 surveillance programs?

A.8 Yes, as of August 1982, two capsules have been withdrawn from each of the two reactors. The specimens in the capsules from Indian Point 2 have been analyzed by Southwest Research Institute. The specimens in one of the capsules from Indian Point 3 have been analyzed by Westinghouse and those in the other capsule are in the process of being analyzed. The results of these analyses confirm the Staff's calculations of RT_{NDT} for Indian Point 2 and 3 that were made based on trend curves as described in response to question 3 above.

Q.9 How do the Indian Point Vessels compare with those of other licensed nuclear plants with respect to the NRC Staff's estimate of their sensitivity to pressurized thermal shock?

A.9 Indian Point 2 and 3 are more than 10 years behind the plants of greatest concern with regard to the date at which they will exceed the NRC Staff screening criterion for sensitivity to pressurized thermal shock.

Q.10 What is the NRC Staff screening criterion for evaluating acceptability of reactor vessels to PTS related risk?

A.10 For axially-oriented welds, the criterion is an RT_{NDT} of 270°F. For circumferentially-oriented welds, which are more resistant to crack propagation due to greater stiffness of the vessel in that direction, the criterion is an RT_{NDT} of 300°F. For Indian Point 2 and 3, however, the 270°F RT_{NDT} criterion is the governing criterion. Accordingly, references to the screening criterion hereinafter will refer to the 270°F RT_{NDT} criterion.

Q.11 How was this screening criterion developed?

A.11 The criterion is based on deterministic and probabilistic fracture mechanics calculations for the most severe PTS events experienced during 350 reactor-years of domestic PWR operation, and on probabilistic risk analysis (PRA) studies of more severe events that have not occurred.

Eight events have been experienced in U.S. PWRs where final fluid temperature^{*/} reached 350°F or lower, the range where PTS could be a significant concern if the pressure is high and the cooldown is fast. Using the actual pressure and temperature histories of those eight events as input to a deterministic fracture mechanics code which assumes presence of a wide range of flaw sizes, a series of calculations were performed assuming a range of RT_{NDT} values.

^{*/} Final fluid temperature is a value representing the lowest water temperature measured in the primary system during the PTS event.

Using this series of calculations, the critical RT_{NDT} for each of the eight events was identified. Critical RT_{NDT} is the value of RT_{NDT} such that for a vessel with higher RT_{NDT} the most sensitive size flaw would be calculated to grow deeper during the event being considered, and for a vessel with lower RT_{NDT} , none of the flaw sizes would be calculated to grow deeper during the event. These calculations assume that the RT_{NDT} is exactly equal to the value stated, that the coldest measured temperature actually exists at the weld, and that a critical size flaw is present at the worst location.

Based on these results, a screening criterion selection was made at a value such that severe events would not be expected to jeopardize the vessel during the normal lifetime of a plant.

The study was expanded to include the expected frequency and calculated severity of PTS events which have not occurred. This expansion was made using event trees and probabilistic-risk-analysis techniques to obtain an approximate, quantified result.

A series of probabilistic fracture mechanics calculations was then performed which took into account such factors as actual material properties variations (the worst RT_{NDT} is probably not present at the coldest point) and actual crack size and distribution (a critical size flaw is probably not present at the coldest point).

In this way, a more realistic prediction of crack growth probability was made for the eight events that had occurred and for the more severe postulated events that had not occurred.

That prediction of crack growth probability confirmed that the selection of $270^{\circ}\text{F RT}_{\text{NDT}}$ as the screening criterion is appropriate. A vessel that has a conservatively determined RT_{NDT} of 270°F (where the method of this determination is specifically prescribed) would have a frequency of crack extension without arrest between 10^{-5} and 10^{-6} per reactor-year. Although we cannot quantify the exact fraction, it is certain that not all through wall cracks will result in core melt since some crack sizes and crack shapes and crack locations will not preclude ability of the emergency systems to keep the core cooled. Therefore, the core melt frequency due to PTS events is lower than the stated frequency of PTS related crack extension without arrest.

Q.12 What level of confidence do you have that this criterion will accurately demonstrate that vessel failure is unlikely due to PTS events at Indian Point Units 2 and 3?

A.12 Of the eight significant PTS related events referred to in the previous question, five of the events occurred at plants supplied by the same vendor as the IP units (Westinghouse). Therefore, within the limited statistical precision represented by eight events, PTS events characteristic of the IP type plant are well

represented. Additionally, the NRC analyses of events that have not occurred were largely taken from extensive analyses of Westinghouse plants performed by Westinghouse for the Westinghouse Owner' Group. Therefore, our screening criteria is closely tied to the IP units' general plant type and design, and we believe, therefore, that the screening criterion is acceptable for and applicable to the IP units. The uncertainties inherent in the development of the screening criterion are not of the type that can be handled statistically, so that a more precise answer regarding "level of confidence" in applicability of the screening criterion is not possible.

Q.13 What are the results of application of the screening criterion to the pressure vessels at Indian Point Units 2 and 3?

A.13 As of December 1981, Indian Point Units 2 and 3 were at RT_{NDT} values of 189°F and 212°F, respectively. This is 81°F and 58°F respectively below the applicable screening criterion of 270°F. When these plants are operating at 100 percent power the RT_{NDT} values increase approximately 7 degrees F per year.

Our estimate is that PTS risk decreases an order of magnitude for each approximately 40°F reduction in RT_{NDT} . On that basis, as of December 1981 the PTS risk at IP 2 and 3 is one to two orders of magnitude below the previously stated 10^{-5} to 10^{-6} frequency of crack extension without arrest for a plant at the screening criterion.

Based on our studies of PTS operating events and our calculations of PTS events that have occurred, both of which we believe are applicable to IP 2 and 3, we conclude that plants with RT_{NDT} below the screening criterion have a predicted frequency of vessel failure due to PTS events that is acceptable. Since Indian Point Units 2 and 3 are below this criterion their continued operation is acceptable.

We intend to require certain plants to take those actions that are reasonably practicable to reduce flux at the pressure vessel to slow the rate of increase of RT_{NDT} . For IP Units 2 and 3, a flux reduction by factors of approximately 1.4 and 1.9, respectively, would prevent reaching the screening criterion until beyond end of life of the plant, in which case the risk will remain acceptable through end-of-life at both units.

However, if such flux reductions are not possible, plant specific analyses will be required to be submitted three years before the criterion will be exceeded. The analyses will quantify PTS risk for the specific unit, and will identify the dominant contributing causes. If the risk is not acceptable at RT_{NDTs} above the screening criterion without corrective actions, appropriate actions would be required before the plant would be allowed to operate at RT_{NDT} values above the screening criterion.

Thus, present and continuing acceptability of PTS risk is assured.

PROFESSIONAL QUALIFICATIONS

OF

RAYMOND W. KLECKER

Jan. 10, 1982 Section Leader,
to Materials Engineering Branch
Date Division of Engineering

Supervises the technical staff of a Section of the Materials Engineering Branch responsible: for conducting reviews and evaluation of the materials application, component integrity, and inservice inspection aspects of the reactor coolant pressure boundary and safety-related systems as described in applications for Construction Permits and Operating Licenses of nuclear power plants, or in proposed amendments to operating licenses, to assure public health and safety and protection of the environment; for the resolution of related technical issues and licensing problems; and for accomplishment of other functions and duties performed by the Section. Provides expert technical assistance and authoritative advice relating to the safety aspects of reactor plant materials engineering.

Sept. 7, 1980 Principal Materials Engineer
to Materials Engineering Branch
Jan. 10, 1982 Division of Engineering

Serves as a principal reviewer of material engineering aspects of nuclear reactors in the Materials Engineering Branch, Division of Engineering, by performing and coordinating reviews and evaluations of safety issues involving materials properties, and failure analyses. Serves as a group leader and coordinator of other reviewers to resolve complex technical issues and licensing problems. Provides specialized technical assistance and advice on materials engineering safety and licensing issues.

Specific assignments include development of analytical procedures for heat transfer, thermal stress and fracture mechanics evaluations of nuclear power facility components.

Feb. 8, 1978 Engineering Specialist, Principal Engineer
to Engineering Branch
Sept. 7, 1980 Division of Operating Reactors

As a person experienced in mechanical and materials and other engineering aspects of nuclear reactors, he serves as a highly qualified specialist in the Engineering Branch, Division of Operating Reactors. He is responsible for reviews, analyses, and evaluation of safety issues related to mechanical components of reactor facilities licensed for power operation. He also participates as a technical reviewer in evaluating applications for construction permits and operation licenses for non-power reactors and operational and design modifications of DOE- and DOD- owned operating facilities exempt from the licensing process. Specifically, the incumbent of the position is responsible for the mechanical and materials engineering aspects of the safety review of applications for license amendments for all licensed reactor facilities.

March 1, 1970 Technical Coordinator,
 to Assistant Director for Pressurized Water Reactors
Feb. 8, 1978 Directorate of Licensing

Serves as a highly qualified technical specialist and administrative assistant to the Assistant Director for Pressurized Water Reactors, Directorate of Licensing. Coordinates technical reviews for the Pressurized Water Reactor branches. Provides liaison with the other Groups in the Directorate of Licensing and the Groups in the Directorates of Regulatory Operations and Regulatory Standards on technical matters relating to reactor safety. Guides and coordinates requests for technical assistance from other groups in the Directorates of Licensing, Regulatory Operations and Regulatory Standards and participates in codes and standards development by the Directorate of Regulatory Standards. Performs administrative service required in the discharge of the PWR Group's basic responsibilities.

Oct. 20, 1968 Chief, Advanced Concepts Branch
 to Division of Reactor Licensing
March 1, 1970

The Programs & Planning Branch is redesignated the Advanced Concepts Branch to more closely depict the functional responsibility which has evolved since the regulatory reorganization of February 1967.

Aug. 1, 1967 Chief, Programs and Planning Branch
 to Division of Reactor Licensing
Oct. 20, 1968

As Chief of the Programs and Planning Branch is responsible for (a) coordinating the development of procedures, methods and models for the technical review, analysis and evaluation of facility designs; (b) making long-range forecasts of future work-loads; (c) coordinating reviews and studies of reactor safety technology and reactor safety research and development; (d) developing the use of computer techniques for information, processing and storage, technical reviews, analyses and evaluations; (e) coordinating studies of licensing trends and techniques; (f) conducting safety reviews of aerospace projects; and technology; and (g) planning the technical seminar program.

Registered Professional Engineer - State of Maryland
Registration No. 4768 ME (Nuclear)

Education:

Bachelor of Science, Electrical Engineering, University of Southern California
Graduate of the Oak Ridge School of Reactor Technology
Graduate Courses at Illinois Institute of Technology, University of Wisconsin,
Wayne University
Total 78 Credit Hours Post Graduate Courses
Completed Allis-Chalmers Business Administration course given by Marquette
University
Completed Allis-Chalmers Seminar in General Management and Professional
Managers Review Program

Industry Experience (prior to joining AEC/NRC):

Eighteen years professional experience, all with Allis-Chalmers and essentially all has been associated with the Company's atomic energy activities. Specific assignments have been:

1966 to Aug. 1, 1967 Manager, Pathfinder Project, Atomic Energy Division, Bethesda Maryland

Responsible for completion of this project and turn-over of the plant to the customer (Northern States Power Company). Activities include direction of final tests of the Pathfinder plant at power, reporting of results of the post-construction research and development program, and close-out of the contract. (Note: During 1966 and 1967, Allis-Chalmers is in the process of phasing out of the atomic energy business. Consequently, the work and the number of personnel supervised during this period varied.)

1963 - 1966 Manager, Analysis and Development Department, Atomic Energy Division, Maryland

As Manager of the Analysis and Development Department, Mr. Klecker was responsible for physics, thermal and hydraulics, dynamics, safeguards, and fuel cycle analyses as well as for the operation of the Division's mechanical, thermal and hydraulic and non-fuel materials development facilities. He coordinated his work with the Engineering and Fuel and Core Components Departments and provided services related to the above functions for the Projects and Application Engineering Departments and contributed to the overall Division planning.

1961 - 1963 Manager of Engineering, Nuclear Power Department, Greendale, Wisconsin

As Manager of Engineering at the Nuclear Power Department-Greendale, Mr. Klecker was responsible for all analytical and design engineering at Greendale and management of the Pathfinder project.

- 1958 - 1961 Project Engineer, Pathfinder Atomic Power Plant, Nuclear Power Department, Greendale, Wisconsin
- During this period, Mr. Klecker was responsible for overall design and development of the Pathfinder Atomic Power Plant which includes a boiling water reactor with a nuclear superheater.
- 1956 - 1958 Supervisory Engineer in Charge of Reactor Design, Nuclear Power Department, Greendale, Wisconsin
- 1953 - 1956 Section Head, Instrumentation and Control Section, Atomic Power Development Associates, Inc., Detroit, Michigan (On Assignment by Allis-Chalmers)
- 1949 - 1953 Electrical and Nuclear Engineering (includes one year assigned to the Oak Ridge School of Reactor Technology)

Previous experience includes about four years as an officer in the U. S. Air Force, plus another four-five years as an industrial electrician with the HJL Booth Electric Company, Los Angeles.

Mr. Klecker has had extensive experience in electrical and nuclear engineering, including engineering analysis and design of reactor components. He is author of many documents on the theoretical analysis of electromagnetic pumps and other devices used for handling liquid metals which were developed by Allis-Chalmers as part of the U.S. Navy Submarine program. He was also responsible for analysis and engineering design of various nuclear reactors considered by Allis-Chalmers for development.

Miscellaneous:

Mr. Klecker is co-inventor of the Nuclear Superheater for Boiling Water Reactor (Patent No. 3,034,977) developed for the Pathfinder Atomic Power Plant.

For many years, Mr. Klecker represented the National Electric Manufacturers Association on the American Standards Association Committee N-6 and was a member of the Steering Committee associated with these activities. He also participated in various ad hoc assignments regarding standardization in the nuclear industry.

PROFESSIONAL QUALIFICATION
OF
DR. HUGH W. (ROY) WOODS

I am currently the NRC Task Manager for the Pressurized Thermal Shock Unresolved Safety Issue. In that position, which I have held since November 1981, I am responsible for coordinating and directing all NRC activities towards generic resolution of this issue. I am, therefore, familiar with all of the various aspects of the problem and its proposed resolution in the many technical discipline involved, including reactor system considerations.

Since 1973, I have been employed by the Nuclear Regulatory Commission or its predecessor, the Atomic Energy Commission, in various capacities as a Nuclear Engineer, most recently (before my present assignment) as the Office of Inspection and Enforcement principal reactor systems specialist for Westinghouse supplied nuclear plants.

Prior to 1973, I was employed by the E. I. DuPont Company at the Savannah River Laboratory, where I was responsible for various safety studies for their nuclear materials production reactors.

I hold Ph.D., M.S., and B. S. degrees in Nuclear Engineering with minors in Mechanical Engineering, Materials Engineering, and Electrical Engineering. These degrees were awarded respectively in 1969 and 1965 by the University of Florida and 1964 by North Carolina State University.

1 BY MR. MCGURREN: (Resuming)

2 Q Dr. Woods, would you give us a summary of the
3 testimony.

4 A (WITNESS WOODS) Yes, I can. The testimony
5 describes and discusses the new pressurized thermal
6 shock rule that we will establish. I will probably
7 refer to pressurized thermal shock as PTS. Please bear
8 with the acronyms.

9 The first thing the rule will do is establish
10 a screening criteria based on the material property
11 related to fracture resistance. This material property
12 is called the reference temperature for the nil
13 ductility transition, which I will probably refer to as
14 RT .
15 NDT

16 The value of the screening criteria is
17 selected so that pressurized thermal shock risk is
18 acceptable for plants whose plant-specific RT is
19 below the screening criteria. We have selected values
20 of 270 degrees for plate and axial weld materials and
21 300 degrees for circumferential welded materials.

22 The plants, of course, will be required to
23 evaluate their plant-specific RT for comparison to
24 the rule, and when they are projected to be within three
25 years of exceeding the screening criteria they will be
26 required to do plant-specific safety analyses regarding

1 pressurized thermal shock risk. Those analyses will
2 also enable the identification of necessary corrective
3 actions.

4 The bases for the rule that we will establish,
5 very briefly. We looked at 350 reactor years of
6 domestic operating experience and chose the most severe
7 pressurized thermal shock events for attention. We
8 supplemented that study of operating experience with
9 probabilistic risk analysis studies, including
10 deterministic and probabilistic fracture mechanics
11 vessel analyses.

12 The results in general are that we believe
13 plants whose RT is at the screening criteria will
14 have a frequency of through-wall crack penetration
15 -5 -6
16 between 10^{-5} and 10^{-6} per reactor year. We do
17 believe that the screening criteria is applicable to the
18 Indian Point units because five of the eight severe
19 events that we looked at in detail were for Westinghouse
20 plants, the PRA analyses that I referred to were for
21 Westinghouse plants, and the Indian Point units are
22 Westinghouse plants.

23 Specifically looking at the implications of
24 the rule for Indian Point, we found that the reference
25 temperature for the Indian Point units is considerably
below the screening criteria. In fact, it is enough

1 below the screening criteria that we believe the PTS
2 risk of those units is somewhere in the range 10 to 100
3 times less than the value that I just stated for plants
4 that are at the screening criteria.

5 We therefore believe no corrective actions are
6 necessary at the present time, except for the fact that
7 we will be encouraging many pressurized water reactors,
8 including the Indian Point units, to take reasonably
9 practicable actions to reduce the fast neutron flow into
10 the pressure vessel.

11 That concludes my summary.

12 MR. MCGURREN: Thank you.

13 Your Honor, the witnesses are available for
14 Board questioning.

15 JUDGE GLEASON: Mr. Blum.

16 MR. MCGURREN: Your Honor, I thought that only
17 parties that were --

18 JUDGE GLEASON: In your absence, Mr. McGurren,
19 we permitted Mr. Blum, in order to make the record more
20 equitable and complete, to do some cross-examination of
21 the witnesses. So we have reversed our original rule.

22 He does it very briefly, don't you, Mr. Blum?

23 MR. BLUM: Generally.

24 CROSS-EXAMINATION ON BEHALF
25 OF INTERVENOR UCS

1 BY MR. BLUM:

2 Q Dr. Woods, you mentioned in your change to, I
3 believe it was, answer 9 that at one point Indian Point
4 Units 2 and 3 had been more than ten years behind the
5 plants of greatest concern. Could you give us any sense
6 quantitatively how far behind they are now?

7 A (WITNESS WOODS) I'm not really prepared to do
8 that. It is probably still in the range of ten years,
9 because I understand from some conversations in the
10 hallway that they are at some stage of committing to or
11 implementing flux reductions at the Indian Point units.
12 But not having the details of what they have done and
13 not having finished the review of what the lead plants
14 have done, I really can't.

15 I've got two moving targets that you're asking
16 me to compare and I cannot do it quantitatively. But it
17 is not significantly different from the ten years
18 level.

19 Q So you're saying that they are implementing
20 these flux reductions at the Indian Point units
21 currently?

22 A (WITNESS WOODS) I have been told in the hall
23 that certain actions are at some stage of completion --
24 I don't know what -- at one of the Indian Point units.
25 I believe it was Unit 2. I don't have the details of

1 that, though.

2 Q Do you know whether the Staff participated in
3 the decision to have that implemented at Unit 2?

4 A (WITNESS WOODS) To my knowledge we did not.
5 In a general sense, the industry is aware of our efforts
6 and our encouragement to reduce flux. It's sort of like
7 the traffic policeman. If you're not speeding, you
8 know, it doesn't necessarily mean that the policeman
9 actually stopped you and said don't speed; it means that
10 you are aware that that encouragement is there.

11 So I don't know how to answer your question
12 really specifically. We did not order them to do it.
13 We have been encouraging them to do it. Many plants,
14 most plants high up on the list, have done something and
15 are planning to do more. They are in that group.

16 Q Did the two of you yourselves do the
17 encouraging or would that have been other people on the
18 Staff?

19 A (WITNESS WOODS) Well, I am the task manager,
20 which my more proper title would be task coordinator.
21 My management is really in a better position to do that
22 type of encouraging, all the way up through the
23 Commission.

24 They have made it quite clear that they want
25 to see reasonably practicable efforts to reduce the

1 flux. The entire Commission and the Staff has made that
2 clear. So I would not take personal credit for it,
3 although I participated in it.

4 Q So you did feel this was a problem worthy of
5 some concern at the present time; is that correct?

6 A (WITNESS WOODS) No, that is not quite
7 correct. It is more in the nature of we are trying to
8 avoid a future problem. We do feel that the risk is
9 acceptable for plants whose RT is below the
10 screening criteria. We are trying to avoid a future
11 situation where you have precluded the option of
12 reducing risk by flux reduction.

13 It doesn't do you any good to close the barn
14 door when the horse is out, and this is the type of
15 action that has to be done early.

16 Q How would that type of future situation ever
17 arise where you had precluded the option of reducing
18 what you're trying to reduce?

19 A (WITNESS WOODS) Well, if you wish to reduce
20 pressurized thermal shock risk one way to do it is to
21 avoid high reference temperatures, and the way to do
22 that is to reduce the flux. But you have to reduce the
23 flux before it occurs.

24 I'm not sure I'm answering your question.

25 Q What happens if you don't reduce the flux in

1 sufficient time? What options are you then left with?

2 A (WITNESS WOODS) Well, there are other
3 options, certainly, which I guess I had better
4 emphasize, the fact that the basic nature of the
5 screening criteria in the pressurized thermal shock rule
6 is to collect the information, to require the analyses
7 that would identify the necessary corrective actions
8 before you need to actually have them in place.

9 In other words, before you exceed the
10 screening criteria these analyses are necessary. They
11 identify the corrective actions in time for you to
12 implement them before you see the screening criteria.

13 The type of actions that you're asking me
14 about are operator improvements, equipment improvements,
15 warming the refueling water storage tank. The
16 possibility of annealing the vessel, of course, has been
17 mentioned. Those are an off the top of the head list of
18 corrective actions.

19 But the purpose of the rule and the analyses
20 required by the rule is to do a much more thorough
21 plant-specific job of identifying the problems and the
22 corrective actions for the particular plant.

23 Q When you say "equipment improvements, you mean
24 replacing pieces of equipment; is that correct?

25 A (WITNESS WOODS) That is certainly included.

1 It is not limited to that.

2 Q Mr. Woods -- is it "Mister" or "Doctor"?

3 A (WITNESS WOODS) It's "Doctor."

4 Q I'm sorry. Mr. Klecker, is it "Mister" or
5 "Doctor" Klecker?

6 A (WITNESS KLECKER) No, it's "Mister."

7 Q Mr. Klecker, could you tell us how RT is
8 determined beyond what is in your testimony? NDT

9 A (WITNESS KLECKER) It is determined by a set
10 of procedures that are spelled out in the ASME
11 documents. It is an agreed upon temperature or way of
12 measuring where the transition between the more brittle
13 behavior of metals departs and where the toughness
14 increases to some upper value.

15 This transition takes place over roughly about
16 100 degrees, so you have to define specifically where
17 RT is and agree upon it, and this has been done by
18 the ASME. NDT

19 Q Could you tell us anything about the numbers
20 -- I'm sorry, about the mathematical process by which
21 that number is arrived at, Mr. Klecker?

22 A (WITNESS KLECKER) I'm not sure I understand
23 your question. You mean how RT is arrived at?
24 NDT

24 Q Yes.

25 A (WITNESS KLECKER) Could I refer to the

1 testimony we have prepared?

2 Q Certainly.

3 A (WITNESS KLECKER) On page 4, there are three
4 quantities identified that add up to the total RT
5 of a particular vessel. The first one is the initial NDT
6 RT --
7 NDT

8 JUDGE GLEASON: You're just going to read the
9 testimony. Mr. Blum, so why don't you go ahead.

10 MR. BLUM: All right.

11 BY MR. BLUM: (Resuming)

12 Q Well, first of all, for the initial RT
13 could you tell us about the calculations that are used NDT
14 to get that figure?

15 A (WITNESS KLECKER) That isn't done by a
16 calculation. That is done by a series of tests, which
17 are defined again by the ASME procedures.

18 Q Well, could you tell us anything about how
19 those test results are interpreted or how they are
20 translated into initial RT figures? NDT

21 A (WITNESS KLECKER) What they do is take a
22 number of small specimens and actually fracture them at
23 different temperatures, and from that they can determine
24 what the initial RT is. NDT

25 Q Yes, I know the things that are in the
26 testimony. But I would like the process of going from

1 the fractures to the quantitative numbers that that
2 translates into.

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1 JUDGE SHON: Mr. Klecker, I think what Mr.
2 Blum wants to know is, obviously, you have to run
3 something on the order of impact tests or things like
4 that at different temperatures. You obviously cannot do
5 that on the weld itself as it sits in the reactor vessel
6 having been fabricated. How do you know what the
7 original value is? What have you done, and what
8 assumptions have you made concerning the fact that the
9 little samples you broke weren't really the pressure
10 vessel itself? Do you see what I mean?

11 WITNESS KLECKER: Yes, I see what you mean,
12 but in reality, to the extent possible, these are
13 specimens made from the weld itself, actually extensions
14 of the weld in the vessel itself.

15 JUDGE SHON: Well, that is the sort of thing I
16 mean. They are made from extensions of the weld, and
17 samples are prepared, and nothing is done to them that
18 would changes these values between when they are taken
19 from the as fabricated material and when they are tested
20 and so on. Is this the sort of thing that you mean?

21 WITNESS KLECKER: Yes. In some cases,
22 however, when it is not practicable to get a sample
23 directly from the weld itself, a special weld block is
24 made with the same identical procedures, and then from
25 that the samples or specimens are obtained.

1 BY MR. BLUM: (Resuming)

2 Q Is that what you mean, if these results are
3 not available, the mean data for that of generic
4 material are used?

5 A (WITNESS KLECKER) Yes, that is correct.

6 Q Could you tell us in a situation where you do
7 have the samples let's say you have taken five samples.
8 What do you do next to go from those samples to what is
9 going to be your initial RT ^{NDT} value?

10 A (WITNESS KLECKER) From the samples that are
11 broken, you know, in this test that I referred to, some
12 of them at colder temperatures will fracture, and then
13 as you proceed to higher temperatures, they no longer
14 fracture, so by the rules, then, you can determine a
15 value of RT ^{NDT} from that.

16 Alternatively, we do what they call the Sharp
17 tests, which are a similar type of test, and from that
18 you can determine a curve which results in a toughness
19 variation versus the temperature of the material.

20 JUDGE SHON: Could I just ask one thing? Do
21 you happen to know whether at Indian Point the original
22 RT ^{NDT} was actually measured, or was it obtained by
23 generic data for the material type used? Or is it in
24 some cases one thing and in some another?

25 WITNESS KLECKER: I am not certain of the

1 answer to that. Our records, however, do give us
2 values, but I am not sure how they were determined.

3 BY MR. BLUM: (Resuming)

4 Q Dr. Woods, do you know how they were
5 determined?

6 A (WITNESS WOODS) No, I don't.

7 Q Does either of you know who did the
8 determining?

9 A (WITNESS WOODS) I certainly know who on the
10 test boards that I work with generated that information,
11 and I know that he has a file of previous inquiries and
12 so forth, and he has the best available information, but
13 he is not here today, so I can't turn around and ask him
14 for what particular item he pulled out of his file.

15 A (WITNESS KLECKER) In general, the tests are
16 done by the manufacturer of the vessel. Either he does
17 it himself or he has it done for him. In this case,
18 these were Combustion Engineering vessels in both cases,
19 so conceivably Combustion Engineering, so I am not sure
20 of the answer.

21 Q So you are saying it was not done by the
22 staff?

23 A (WITNESS KLECKER) Oh, no, the staff does not
24 do this kind of test.

25 Q With regard to the person or persons who did

1 do it, did either of you consult with him or consult his
2 file before coming here to testify?

3 A (WITNESS KLECKER) We have not done so on the
4 Indian Point facilities simply because they are far
5 enough downstream. We have had conversations with some
6 of the other utilities.

7 A (WITNESS WOODS) I think there is a confusion
8 here. When you refer to the person who did it, do you
9 mean the person who generated these numbers for us or
10 the person who did the original test? Because I got
11 confused in your previous question. Which are you
12 referring to?

13 Q I was following up on Judge Shon's question
14 about the original test.

15 A (WITNESS WOODS) Okay. Certainly neither of
16 us have talked to the person who did the original test.

17 Q Mr. Klecker, right before our last series of
18 questions, you had said you do these tests and then by
19 the rules you come out with the RT^{NDT} values. Could
20 you tell us what the rules are that enable you to go
21 from those tests to the RT^{NDT} values?

22 A (WITNESS KLECKER) I don't have them available
23 with me here today. They are documented ASME
24 procedures. It is an arbitrary procedure that has been
25 agreed to to go from the test information to a value of

1 samples, and you measure, and of course you know the
2 temperature, and the exact procedure escapes me, but it
3 has to do with the temperature range where you require
4 50 foot pounds or 35 foot pounds or whatever to break
5 the sample.

6 It is that type of procedure. I didn't
7 memorize it. I am sorry. But it is written down, and
8 it is that type of procedure that just has you look,
9 when you get below a certain energy required to break
10 the sample, you are below the reference temperature.
11 There is some conservatism built into it, but I am
12 unable to quote for you right here exactly how much it
13 is.

14 Q I am sorry. There were a couple of words you
15 said that I didn't hear completely clearly. You said 50
16 foot bins and 35 foot bins?

17 A (WITNESS KLECKER) Pounds. Oh, okay.

18 JUDGE SHON: Mr. Blum, a foot pound is a
19 measure of energy. What these people measure is the
20 amount of energy it takes to fracture or break a part, a
21 single well defined standard sample, and they look at
22 it, and it varies, and there is a number at which it has
23 a certain value.

24 WITNESS WOODS: It is a cute little test. You
25 stick the sample up, and you have a heavy hammer come

1 flying down and hit it, and that hammer has a certain
2 amount of energy, and you can measure how much energy is
3 in it after you break it by how far it goes up the other
4 side. And the difference is the energy that it took to
5 break the sample. So it is a well defined standard
6 procedure.

7 BY MR. BLUM: (Resuming)

8 Q Thank you. I just didn't hear you before.

9 Mr. Klecker, does not the percentage of copper
10 in welds on the pressure vessel affect RT^{NDT} ?

11 A (WITNESS KLECKER) It affects the delta
12 RT^{NTD} that we specify. In the second of my two
13 parameters, you go in there. It doesn't affect the
14 initial significantly.

15 Q Do you know the percentage of copper at Indian
16 Point?

17 A (WITNESS KLECKER) Yes. At Indian Point 3,
18 the numbers we have are .24 percent copper. At Indian
19 Point 2, the numbers are .34 percent.

20 MR. MC GURREN: Your Honor, just so the record
21 is clear, could you ask the witness to indicate with
22 respect to what he is identifying copper level?

23 JUDGE GLEASON: What is that reference out
24 of?

25 WITNESS KLECKER: You mean, what am I getting

1 the numbers from?

2 MR. MC GURREN: No, not what you are looking
3 at in terms of your document there, but when you
4 identify copper level, are you referring to the weld?

5 WITNESS KLECKER: These are the copper content
6 of the critical welds in these vessels.

7 MR. MC GURREN: Thank you.

8 BY MR. BLUM: (Resuming)

9 Q Mr. Klecker, how are cracks in the pressure
10 vessel detected?

11 A (WITNESS KLECKER) We don't test cracks in the
12 pressure vessel. I don't know exactly what you are
13 referring to.

14 A (WITNESS WOODS) Let me take an attempt at
15 that. We do inspections of the vessel, but basically in
16 the analyses that I referred to, we arbitrarily assume
17 the presence of a crack, even though we have not found
18 one and do not believe it would exist.

19 Q Yes. I understand that. But what inspection
20 procedure do you use to try to detect cracks?

21 A (WITNESS KLECKER) It is an ultrasonic testing
22 procedure, sound waves.

23 Q Could you tell us what crack sizes and
24 locations are detectable using ultrasonic detection?

25 A (WITNESS KLECKER) The more sophisticated

1 techniques that are being used today can detect flaws
2 less than one inch in depth. Some of the inspection
3 agencies claim they can find flaws as shallow as about a
4 half an inch.

5 Q What would be a critical range of crack
6 depths?

7 A (WITNESS KLECKER) For the pressurized thermal
8 shock scenarios that we have investigated, the critical
9 cracks, the cracks that are likely to grow, that is,
10 under the thermal shock, is of the order of a half an
11 inch up to roughly an inch and a quarter in depth.

12 Q How frequently is this type of inspection,
13 looking for cracks, performed?

14 A (WITNESS KLECKER) Every ten years. Or
15 approximately.

16 JUDGE PARIS: Did you say every ten years if
17 possible?

18 WITNESS KLECKER: Approximately.

19 BY MR. BLUM: (Resuming)

20 Q Could you tell us what types of sequences can
21 lead to pressurized thermal shock?

22 A (WITNESS KLECKER) The type of transient, you
23 mean?

24 Q The type of initiating event to begin with and
25 what follows from that.

1 A (WITNESS KLECKER) There are a number of
2 events that conceivably can lead to a rapid cooldown of
3 the vessel. They can originate in either the primary
4 system or in the secondary system. In the primary
5 system, a small break in one of the smaller lines or a
6 stuck open valve can lead to a cooldown and
7 depressurization and subsequent injection of emergency
8 core cooling water which further cools the vessel down
9 and potentially repressurizes it.

10 If the break is small enough so that the
11 emergency core cooling system can overcome the leakage
12 out of the crack, that is, that is one of the concerns.
13 A much larger break, you get again the cooldown, but you
14 cannot repressurize it. That is commonly referred to as
15 the large break LOCA.

16 From the secondary side, a steam line break of
17 any size can also lead to a rapid cooldown in the
18 primary system, because the energy removed from the
19 primary system causes it to cool down also. In addition
20 to, say, breaks in the steam line or the feedwater
21 lines, which again would be about the same, you can
22 overfeed the secondary system by cold feedwater more
23 than, say, for normal operation, in which case again you
24 can remove more heat than you want to, and as a
25 consequence the vessel or the water in the primary

1 system will also cool down.

2 Those are the major events that are of
3 concern.

4 Q In addition to these, what about spurious
5 initiation of the emergency core cooling system?

6 A (WITNESS KLECKER) In general, that isn't a
7 problem, because usually it is shut off before the
8 primary system cools down more than, say, 50 degrees or
9 so, which really isn't a shock to the vessel at all.

10 Q When you say usually it is shut off --

11 A (WITNESS KLECKER) The operator recognizes it
12 as a spurious signal and terminates the ECCS flow.

13 Q But if the operator were not to do that, it
14 would be a problem. Is that correct?

15 A (WITNESS KLECKER) Not necessarily, because
16 the vessel at this time would have been full of water,
17 and he can only pump in so much, because the pressurizer
18 level would increase, and there are other systems in
19 addition to the operator that would tend to terminate
20 this flow.

21 Q For the various events you have listed, have
22 you calculated the probabilities of those? Do you know
23 the probabilities of those at Indian Point?

24 A (WITNESS KLECKER) We have not or I have not
25 calculated the probabilities at either one of these

1 facilities.

2 A (WITNESS WOODS) I am not sure I understand
3 the question. Which events are you referring to?

4 Q Mr. Klecker listed a series of initiating
5 events that would be of concern for pressurized thermal
6 shock.

7 A (WITNESS WOODS) May I answer? Are you
8 specifically addressing these to Mr. Klecker, or --

9 Q Well, go ahead. You can answer if you would
10 like.

11 A (WITNESS WOODS) I really can't give you
12 quantitative numbers for Indian Point. The effort that
13 was made in doing the studies that will result in this
14 rule was a generic effort, and by its very nature what
15 you try to do is bound all of the plants of concern, and
16 I don't think I can quote the numbers even there, but
17 within the staff, we do have estimates of the
18 probability or expected frequency of that type of event
19 for all PWR's, and it would include Indian Point.

20 I can't quote the numbers for you. I might
21 could find it somewhere here.

22 Q Are you familiar with the pressurized thermal
23 shock precursor in the Crystal River plant?

24 A (WITNESS WOODS) Yes.

25 Q It is true, is it not, that there are some

1 types of precursor events that are specific to a
2 particular plant design rather than generically
3 applicable. Is that not true?

4 A (WITNESS WOODS) That's true.

5 Q So a generic PRA would not necessarily pick up
6 that sort of thing, would it?

7 A (WITNESS WOODS) It wouldn't. You wouldn't be
8 guaranteed that you can't think of something that is
9 outside the generic report. But in that particular
10 case, of course, we were aware of the Crystal River
11 event. It is one of the events that we considered in
12 the generic development of this criteria.

13 Q Would the generic PRA be likely to have come
14 up with that prior to the actual occurrence of the
15 precursor?

16 A (WITNESS WOODS) I guess it is a yes and no
17 answer. The exact details would not have been there,
18 but the general type of event, the Crystal River event
19 -- I believe it was a small break LOCA basically -- was
20 certainly included and would have been included had
21 Crystal River not occurred. That is not the best
22 example, because Crystal River is an entirely different
23 type of plant. We are talking about Indian Point here,
24 and as I pointed out in the testimony, the operating
25 experience and the PRA analyses were performed for

1 Westinghouse plants.

2 Q Did you review the generic PRA against the
3 Indian Point plant's design to determine whether there
4 were any features at Indian Point that would make it
5 more or less likely than the generic?

6 A (WITNESS WOODS) Both licensees did that and
7 submitted their comparison, their differences to us, and
8 we reviewed those comparisons and differences.

9 Q But the staff itself did not conduct such a
10 review?

11 A (WITNESS WOODS) Well, what do you mean --

12 Q Well, where you yourselves do the study.

13 A (WITNESS WOODS) No, we have not done a
14 specific PRA analysis of the Indian Point units. The
15 staff has not.

16 JUDGE GLEASON: Are you finished, Mr. Blum?

17 MR. BLUM: No, I am not. I am not finished.
18 There is not a huge amount more.

19 WITNESS WOODS: I would point out to you that
20 the rule is set up to require the licensee to perform
21 such a plant specific study and for us to review it
22 before the plant exceeds the screening criteria, but the
23 answer to your question, have we done it, in past tense,
24 the answer is no.

25 JUDGE PARIS: Before the plant does what? I

1 didn't get that word.

2 WITNESS WOODS: Before the plant exceeds the
3 screening criteria. Before it gets into the range where
4 we have not now stated we think the risk is acceptable.

5 BY MR. BLUM: (Resuming)

6 Q You have mentioned that -- In your testimony,
7 you have stated that a rather large fraction of the PTS
8 precursor events have occurred at Westinghouse plants.
9 Is that correct?

10 A (WITNESS WOODS) Yes, that's correct. Five of
11 the eight, I believe. Hold on a second.

12 Whatever it said, and I believe I said five of
13 eight.

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1 Q Have there been any significant precursor
2 events at Indian Point specifically?

3 A (WITNESS WOODS) I'm sure we're going to have
4 an interesting discussion about this.

5 Of the eight events, none of them were at
6 Indian Point. Of the eight events that we selected for
7 detailed consideration, none of those eight were Indian
8 Point. Based on our criteria for selecting those eight
9 events, none have occurred at Indian Point.

10 Q Are you familiar with a study of pressurized
11 thermal shock precursors done by Dong L. Thung?

12 A (WITNESS WOODS) Yes, I am.

13 Q So you are aware of the scale of severity of
14 events that was used ranging from one to four?

15 A (WITNESS WOODS) Zero to four, I believe.

16 Q Four being the most severe?

17 A (WITNESS WOODS) That is correct.

18 Q And in that study it was found that an event
19 level four had occurred at Indian Point, was it not?

20 A (WITNESS WOODS) Two events, I believe. Maybe
21 one of them was level three. Hold on a second.

22 Two events, level four -- whoops. Yes, two
23 events, level four, in the study at Indian Point.

24 Q Could you tell us how your screening criteria
25 differed from that in the Dong L. Thung study?

1 A (WITNESS WOODS) I can at least give you a
2 partial answer. Our screening criteria was quite
3 simple. We looked for moderately rapid cool-downs to a
4 temperature lower than 350 degrees. That was it for
5 us. The details of the screening criteria are given in
6 the summary, which I unfortunately did not memorize, but
7 it involves the same sort of thing, the combination of
8 pressure, cool-down rate and temperature.

9 But apparently, they would put less severe
10 events in the top category than we did, because our
11 screening criteria did not include these two events and
12 theirs did.

13 Q Mr. Klecker, in the testimony it refers to a
14 situation where neutron flux reductions might no longer
15 be possible. Why would that be so?

16 A (WITNESS KLECKER) Well, of course you can
17 always reduce flux. But if you allow the integrated
18 flux or the fluence at the vessel wall to accumulate to
19 the point where you approach the screening criteria,
20 there is no way of reducing the fluence in the vessel.
21 You can of course reduce the flux at any time.

22 Q And what is the significance of being able to
23 reduce the fluence?

24 A (WITNESS KLECKER) Well, the fluence results
25 in the damage done to the vessel, the radiation damage.

1 And the only way you could reduce that is by the
2 annealing process that Dr. Woods mentioned earlier.

3 A (WITNESS WOODS) Fluence accumulation is a
4 one-way street. Once you get to a certain level you
5 cannot go back except by the annealing process.

6 It is an incorrect statement you made, or we
7 made possibly, if we said you cannot reduce flux. You
8 certainly can always reduce flux. You can lock the barn
9 door after the horse is out, but it doesn't do you any
10 good.

11 Q Toward the end of your testimony you stated
12 something to the effect that you could not quantify the
13 uncertainty as to the appropriateness of your 270 degree
14 Fahrenheit figure; is that correct?

15 A (WITNESS WOODS) I believe that was part of
16 the testimony I prepared. Where are you exactly?

17 JUDGE GLEASON: What page, Mr. Blum?

18 (Pause.)

19 JUDGE GLEASON: There's something in the
20 middle of page 8 about quantifying.

21 MR. BLUM: I believe that is correct.

22 BY MR. BLUM: (Resuming)

23 Q Could you tell us anything more -- well, let
24 me ask you this. You say you cannot quantify the exact
25 fraction. Can you give us a rough estimate of the range

1 of uncertainty, even though it is not exact?

2 A (WITNESS WOODS) No, I can't give you a
3 quantitative estimate of the uncertainty. There is a
4 great deal of professional experience and judgment that
5 went into the determination of the screening criteria,
6 and many of the elements that went into it simply don't
7 lend themselves to the type of quantification that you
8 are asking for.

9 Q Can you do it qualitatively for us?

10 A (WITNESS WOODS) Yes. I personally, and the
11 Staff consensus is, that we are sufficiently confident
12 in this result that we feel the risks with the plants
13 with the RT below the screening criteria is
14 acceptable. To quantify it for you is what I cannot
15 do.

16 Q Well, so there is some possibility, then, that
17 the appropriate number would be 250 degrees or 290
18 degrees, rather than 270; is that correct?

19 A (WITNESS WOODS) If you're asking can I prove
20 that it's 270, not 290, the answer is no, I cannot. My
21 belief is that 270 is sufficiently conservative so that
22 the risk is acceptable for plants below 270.

23 Q In addition to not proving, you cannot give us
24 any kind of probabilistic estimate that it is not 290 or
25 250?

1 A (WITNESS WOODS) That is correct, I cannot.

2 Q You could, for example, that it's not 600,
3 right?

4 A (WITNESS WOODS) I doubt if I could even do
5 that.

6 Q If it were 250 rather than 270, would this
7 raise or lower the probability of pressurized thermal
8 shock occurring at Indian Point?

9 A (WITNESS WOODS) It wouldn't change it, but I
10 don't understand your question. Please rephrase it. It
11 doesn't seem to make sense.

12 The probability of a pressurized thermal shock
13 event occurring or not occurring is totally independent
14 of wherever we arbitrarily choose to set the screening
15 criteria. That is why your question doesn't make
16 sense.

17 Q Is it not likely that some of the same mental
18 processes and conclusions that go into your setting the
19 screening level would also be used in doing PRA?

20 A (WITNESS WOODS) Yes.

21 Q So what I am saying is, if your assumptions
22 are wrong here or your conclusions are wrong about the
23 appropriate level, that would mean that there would
24 probably be some sort of analogous error going on in the
25 PRA's as well, would it not?

1 A (WITNESS WOODS) It is certainly possible.

2 Q And that error, if it existed, would affect
3 the validity of the result of the PRA by some amount,
4 would it not?

5 MR. MCGUPREN: Mr. Chairman, I think we're
6 getting beyond the scope of these witnesses' testimony.
7 They did not do the PRA. The scope of their testimony
8 is limited to pressurized thermal shock, the Board
9 question on pressurized thermal shock.

10 MR. SOHINKI: Further, Mr. Chairman --

11 JUDGE GLEASON: Do you want an answer to that
12 question?

13 MR. BLUM: Yes, if they're willing to.

14 JUDGE GLEASON: Please answer the question.

15 WITNESS WOODS: Please repeat the question.

16 BY MR. BLUM: (Resuming)

17 Q If the analogous error which resulted in your
18 screening criteria being off by say 20 degrees were made
19 in a PRA, that would affect the validity of the results
20 of the PRA by some amount, would it not?

21 MR. MCGURREN: Your Honor, I object to that
22 question. It's assuming there is an error.

23 JUDGE GLEASON: It's a hypothetical question.
24 He can say he doesn't know.

25 MR. SOHINKI: Mr. Chairman, if I can make a

1 point, hypothetical points have to be based on evidence
2 that is in the record or provided in the record. It is
3 an improper hypothetical to base a question on evidence
4 that either is not in the record or will not be produced
5 in the record.

6 MR. BLUM: The witness stated he did not know
7 and could not say definitely that 270 degrees was
8 correct as opposed to 250 or 290.

9 MR. MCGURREN: That is not what the witness
10 said.

11 JUDGE GLEASON: Go ahead and ask the question,
12 Mr. Blum.

13 BY MR. BLUM: (Resuming)

14 Q Do you remember the question?

15 A (WITNESS WOODS) I would like for you to
16 repeat it again, because I had some uncertainties about
17 -- well, for example, when you referred to a PRA, I
18 would like to know what PRA you are referring to.

19 JUDGE GLEASON: He didn't ask that question.
20 He asked about PRA in general.

21 MR. MCGURREN: Your Honor, I think that has to
22 be clarified, because I think the witness might be
23 thinking of another PRA.

24 JUDGE GLEASON: Ask the question again.

25 BY MR. BLUM: (Resuming)

1 Q Okay, let's back up a second. What PRA are
2 you referring to in your testimony?

3 A (WITNESS WOODS) Where?

4 Q I believe you only refer to one PRA in your
5 testimony. There's a generic PRA. That is the one in
6 your testimony, is it not?

7 A (WITNESS WOODS) Okay, you are referring then
8 -- okay, I'm now aware of what PRA you are talking
9 about.

10 Q Do you wish to identify that further for us?

11 A (WITNESS WOODS) There was a rather extensive
12 study done by Westinghouse for Westinghouse plants
13 generically, that we used extensively in the development
14 of this proposed pressurized thermal shock rule, and
15 that I believe is what you are referring to.

16 (Pause.)

17 A (WITNESS WOODS) Oh, yes. Mr. Klecker points
18 out, you are probably confused, or all of us are. When
19 I refer to PRA here, I am talking about PRA's that were
20 directed exclusively at the pressurized thermal shock
21 risk, not a general PRA for all types of risk.

22 JUDGE GLEASON: I think that question is
23 beyond the pale of his testimony, Mr. Blum. He's not
24 here as an expert on PRA's.

25 BY MR. BLUM: (Resuming)

1 Q Well, do you vouch for the accuracy of the
2 figures between 10^{-5} and 10^{-6} per reactor year?

3 A (WITNESS WOODS) Yes.

4 Q And are those derived by a PRA?

5 A (WITNESS WOODS) PRA was part of the studies
6 and analyses that went into the development, as I have
7 previously mentioned. They are not entirely based on
8 PRA's. They are also based on the operating experience,
9 events and others.

10 Q Well, who calculated these numbers 10^{-5}
11 times, 10^{-6} ?

12 A (WITNESS WOODS) The Staff did.

13 Q And that was based partly on the results of
14 the Westinghouse PRA; is that correct?

15 A (WITNESS WOODS) That is correct.

16 Q And partly on the fact that there has not yet
17 been an instance of pressurized thermal shock rupture at
18 a plant; is that correct?

19 A (WITNESS WOODS) Certainly, yes.

20 Q So that experience, did that tend to lower the
21 results that have been in the Westinghouse PRA?

22 A (WITNESS WOODS) I cannot answer you
23 directly. The Staff collected knowledge from wherever
24 we thought knowledge was to be had -- various studies
25 in-house, external, PRA from Westinghouse, operating

1 experience -- and we made our own judgment as to what
2 the level of the screening criteria ought to be. It is
3 not based on anything other than our own assimilation of
4 the appropriate information that we could get.

5 Q Now, if the Westinghouse PRA were in error in
6 some way, this would probably produce some analogous
7 error in the figures you cite, would it not?

8 A (WITNESS WOODS) In fact, the Westinghouse PRA
9 was in error in our opinion in some places, and we
10 changed certain things before we used the results of the
11 Westinghouse PRA. So certainly, yes, if there were
12 errors that we allowed to stay, it would in some small
13 degree affect the answer, yes.

14 Q Now, if in addition to the errors you did
15 detect there were others which you did not detect, that
16 would also likely affect the validity of your numbers
17 here, would it not?

18 A (WITNESS WOODS) It could change them
19 slightly. But I would like to point out again that the
20 purpose of the rule, and screening criteria that we are
21 talking about is really a trigger for
22 plant-specific PRA and other efforts at the plant. So
23 all you would do is change the exact timing of when
24 these more specific, more accurate analyses would be
25 done.

1 Q I understand that. But earlier we had
2 discussed how some of the same assumptions that would go
3 into your setting the level at 270 degrees would also go
4 into a PRA. Do you recall that sequence about ten
5 minutes ago?

6 A (WITNESS WOODS) Certainly if PRA methods are
7 faulty, then you could make the point that if the same
8 fault exists in the analyses that were done for the
9 screening criteria and they come up again in the
10 plant-specific analysis, it could affect the validity of
11 the results.

12 Is that the point you're trying to make?

13 Q Well, that is the starting point. What I am
14 trying to get at is some sense of the uncertainties that
15 result from that. For example, hypothetically, if your
16 estimate of 270 degrees were off by about 20 degrees and
17 that same series of errors were propagated through the
18 PRA, do you know roughly how much that would affect the
19 probabilities derived in the PRA?

20 MR. SOHINKI: Objection, Mr. Chairman.

21 MR. MCGURREN: This is beyond the scope of
22 their testimony.

23 MR. BLUM: He cited numbers which are based to
24 a considerable extent on the numbers in the PRA, and
25 what I am trying to do is get at the extent of the

1 uncertainty surrounding his numbers. If he doesn't
2 know, he could just answer he doesn't know and I'll
3 stop.

4 JUDGE SHON: Mr. Blum, are you trying to get
5 him to say whether the numbers, frequency of crack
6 extension between arrests, between 10⁻⁵ and 10⁻⁶ per
7 reactor year, whether those numbers would be different
8 were the screening criteria that he has set to be
9 something substantially different from 270 degrees? Is
10 that what you want to know?

11 MR. BLUM: Yes. But in addition to that, we
12 would need to know that the same difference was in some
13 sense propagated through the methods by which they
14 calculated the 10⁻⁵ to 10⁻⁶.

15 JUDGE GLEASON: Ask your question again, would
16 you, please? Go ahead.

17 MR. BLUM: Maybe I'll just adopt Judge Shon's
18 question by reference.

19 JUDGE GLEASON: That's all right.

20 JUDGE SHON: Let me ask the question. If you
21 were substantially in error in assuming that 270 degrees
22 Fahrenheit was a reasonably conservative screening
23 criterion and all the calculations that resulted in the
24 figures on page 8 of your testimony were done again and
25 the real number was 500 degrees Fahrenheit, would this

1 probability of crack extension without arrest change
2 substantially from the 10⁻⁵ to 10⁻⁶ ?

3 WITNESS WOODS: It would change. I think all
4 of these questions are aimed at the sensitivity of the
5 risk numbers to errors in the reference temperature
6 screening criteria.

7 JUDGE SHON: Exactly.

8 WITNESS WOODS: Fine. Then please refer to
9 the last paragraph on page 9 of my testimony, where we
10 answer that question.

11 JUDGE SHON: I hadn't noticed that, although I
12 have a note written next to it.

13 BY MR. BLUM: (Resuming)

14 Q Thank you.

15 And the other part of the question would be,
16 then -- well, all right. I believe you stated you
17 cannot quantify the likelihood of being off by 40
18 degrees?

19 A (WITNESS WOODS) That is correct, I cannot.

20 Q Thank you.

21 MR. BLUM: We have no further questions.

22 JUDGE GLEASON: Is there any cross on the part
23 of Licensees?

24 MR. SOHINKI: Yes, sir, but none of the other
25 intervenors have any questions?

1 JUDGE GLEASON: They are not authorized to ask
2 questions.

3 MR. SOHINKI: I have some questions, Mr.
4 Chairman.

5 JUDGE GLEASON: Please proceed.

6 CROSS-EXAMINATION ON BEHALF OF
7 LICENSEE CONSOLIDATED EDISON

8 BY MR. SOHINKI:

9 Q Gentlemen, I'd like to start first with the
10 last area that was discussed by Mr. Blum and try to put
11 the risk numbers in your testimony into perspective as
12 they relate to public health consequences offsite. The
13 first question is -- well, let's start with this. You
14 stated that you assumed the presence of a crack in the
15 vessel wall, even though you don't believe one exists;
16 is that correct?

17 A (WITNESS KLECKER) That is correct.

18 A (WITNESS WOODS) It is correct for certain
19 parts of the analysis. In other parts we did take
20 conservative account of our perceived probability of the
21 existence of a crack. So it is kind of a yes and no
22 answer depending on what part of the analysis you're
23 referring to.

24 Q But that assumption is a conservatism in the
25 analysis?

1 A (WITNESS WOODS) If you assume the presence of
2 a crack where one does not exist, it is a conservatism,
3 yes.

4 Q All right. Now, on the bottom of page 9 where
5 you refer to the 10⁻⁵ to 10⁻⁵, you also say that PTS
6 risk at Indian Point Units 2 and 3 is one to two orders
7 of magnitude below that. Is that correct, to say that
8 we're talking about a PTS risk frequency of crack
9 extension without arrest in the range of 10⁻⁶ to
10 10⁻⁸? Is that right?

11 A (WITNESS WOODS) That is correct.

12 Q And am I also correct that in order to get any
13 public health consequences offsite two additional things
14 have to happen: Number one, you have to reach a state
15 of core melt; and number two, you have to have a loss of
16 containment heat removal capability? Is that correct?

17 MR. BLUM: I would object to this as being
18 beyond the scope of the testimony.

19 JUDGE GLEASON: I'm talking up here with one
20 of my fellow Judges. Ask the question again.

21 BY MR. SOHINKI: (Resuming)

22 Q The question was that the witnesses have
23 stated their question indicates that PTS risk for the
24 units in the range of 10⁻⁶ to
25 10⁻⁸, and what I am trying to do is inquire into the rela
tationship of that

1 number as it relates to public health consequences
2 offsite, to put it in some kind of perspective, because
3 that is what we're really worried about here. And the
4 question to the witnesses was, in order to get public
5 health consequences offsite --

6 JUDGE GLEASON: That is beyond the scope of
7 his testimony. The objection is granted.

8 BY MR. SOHINKI: (Resuming)

9 Q All right, let's ask this, gentlemen. You
10 said that you are encouraging Licensees to take
11 reasonably practicable actions to reduce neutron fluence
12 levels or flux reductions in operating reactors, is that
13 right?

14 A (WITNESS WOODS) That's right.

15 Q And you are familiar with the NRC Staff
16 evaluation of pressurized thermal shock dated November
17 1982?

18 A (WITNESS WOODS) Yes, I am.

19 Q And did you gentlemen participate in the
20 preparation of that document?

21 A (WITNESS WOODS) Yes, we did.

22 Q And am I correct that that document discusses
23 a fuel management policy designated as a low leakage
24 loading pattern?

25 A (WITNESS WOODS) Yes.

1 Q And could you explain briefly what a low
2 leakage loading pattern is?

3 A (WITNESS WOODS) Well, it can encompass any
4 number of things, but the basic objective is to put fuel
5 elements on the outside of the core nearest the vessel
6 that generate less neutrons, the more highly burned or
7 dummy elements, or removal of elements. there are an
8 infinite number of schemes, but they all involve some of
9 those aspects.

10 Q And is that one method of achieving a flux
11 reduction or neutron fluence reduction in operating
12 reactors?

13 A (WITNESS WOODS) Yes.

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1 Q In referring your attention to Page 10 of your
2 testimony, where you indicate that flux reduction, in
3 the middle paragraph, that flux reduction factors of 1.4
4 and 1.9 for Indian Point Units 2 and 3 respectively
5 would prevent reaching the screening criterion until
6 beyond end of life, it is the staff's position, is it
7 not, that flux reductions of that magnitude are
8 achievable by implementing a low leakage fuel management
9 program?

10 A (WITNESS WOODS) It is highly plant specific,
11 but we believe such flux reductions are achievable.

12 Q All right. Now, did you gentlemen participate
13 in the preparation of staff interrogatories to the
14 licensees with regard to actions being taken to reduce
15 pressurized thermal shock risk?

16 A (WITNESS WOODS) You are going to have to
17 better define for me exactly what staff interrogatory.
18 I have certainly written letters or participated in the
19 writing of letters asking for information, but I don't
20 believe one of the letters went to either of the Indian
21 Point units.

22 Q These are specifically interrogatories that
23 were sent by the staff on June 3rd, 1982, to the
24 licensees with regard to Questions 1 and 2 in these
25 proceedings. Do either of you gentlemen recall

1 participating in the preparation of those
2 interrogatories?

3 A (WITNESS WOODS) To my knowledge, I didn't,
4 but I am still not quite clear on what you are referring
5 to.

6 JUDGE PARIS: You mean interrogatories in this
7 case?

8 MR. SOHINKI: That is right.

9 JUDGE PARIS: He means interrogatories
10 submitted in this case.

11 WITNESS WOODS: We participated in Board
12 Question 1.4, and there was some previous intervenor
13 contention or whatever that was withdrawn that we had
14 participated in. Other questions we have not
15 participated in.

16 JUDGE GLEASON: Mr. Sohinki, pursue it. Ask
17 him if -- Well, go ahead.

18 BY MR. SOHINKI: (Resuming)

19 Q Let me read the response that the licensees
20 submitted in part to those interrogatories, and I want
21 to ask you if you are familiar with the response. This
22 is in response to Interrogatory Number 7 in the staff's,
23 NRC staff's set of interrogatories to the licensees
24 concerning Questions 1 and 2, dated June 3rd, 1982.

25 Interrogatory Number 7 states, "Provide a

1 discussion of actions taken thus far to lessen the
2 probability and or severity of pressurized thermal shock
3 events."

4 And the first paragraph of that response under
5 Unit 2 states, "A low leakage loading pattern is being
6 incorporated. (Previously burned fuel assemblies will
7 be selectively loaded at peripheral locations of the
8 reactor core.) This design will be incorporate in Cycle
9 ; with the anticipated fuel loading in the latter part
10 of 1982. This is expected to result in a significant
11 n fluence reduction, thus reducing the effects of
12 radiation upon the reactor vessel materials."

13 And later in that response, under the heading
14 Unit 3, the following paragraph appears: "Additionally,
15 the present fuel cycle incorporates a modified low
16 leakage loading pattern which will result in a reduction
17 of the fast neutron flux in the periphery of the core
18 with the subsequent effect of decreasing embrittlement
19 of the reactor vessel walls."

20 Do either of you recall reviewing those
21 responses to the staff interrogatories?

22 A (WITNESS WOODS) I do not.

23 A (WITNESS KLECKER) I do not, either. I am not
24 familiar with that.

25 Q All right. Now, have either of you reviewed

1 the reload packages that were submitted by Con Edison
2 and the Power Authority for the most recent reloads?

3 A (WITNESS WOODS) I have not.

4 A (WITNESS KLECKER) No.

5 Q All right. Now, assuming that in the case of
6 Unit 2, such a low leakage fuel management policy has
7 been implemented pursuant to the answer in the
8 interrogatory that I just read, and assuming that a flux
9 reduction of 40 percent has been achieved by that
10 implementation, would that be sufficient to achieve a
11 flux reduction factor of 1.4?

12 A (WITNESS WOODS) I am not sure you put in
13 enough assumings, but certainly if we participated
14 jointly in a review of what you have done and could
15 agree that you have achieved the necessary flux
16 reductions, then we'd be agreeing, you would be expected
17 to stabilize the screening criteria through plant life.

18 Q Well, let me ask, is the reason you have not
19 reviewed the submittals the fact that you are reviewing
20 first the plants that have a higher PTS risk in your
21 judgment than Indian Point?

22 A (WITNESS WOODS) Thank you very much. I was
23 wondering how to work that in. That is exactly the
24 case.

25 MR. SOHINKI: Mr. Chairman, may I ask the

1 Board's permission that Con Edison might submit an
2 affidavit confirming what I have just read from the
3 interrogatories, that in fact we have submitted or
4 implemented such a load leakage policy? These witnesses
5 have not reviewed the most recent submittals.

6 JUDGE GLEASON: I think that would be the
7 subject of cross examination if you tried to put it in.

8 MR. BLUM: Well, in general, I think the Board
9 before has rejected the idea of affidavits coming in
10 without cross examination. It would be improper.

11 JUDGE GLEASON: That is right. It would be
12 improper.

13 MR. COLARULLI: Your Honor, if I could suggest
14 a possible alternative, I believe this has happened on
15 one or two other occasions to questions that Judge Shon
16 has raised. Would the Board be willing to simply direct
17 staff to ascertain whether or not these programs have
18 been instituted at the units, since they directly affect
19 Board Question 1.4?

20 (Whereupon, the Board conferred.)

21 MR. MC GURREN: Your Honor, may I make a
22 statement? I think firstly if the question concerns
23 interrogatories, they were stated under oath, that the
24 question is whether or not the applicant made a
25 submittal. I think that is something they could assure

1 the Board either here and now or by letter.

2 As the staff indicates in its testimony, it is
3 conducting a review on a generic basis of many plants.
4 Indian Point might not be reviewed for -- I don't know.
5 We could ask the witnesses. But might not be reviewed
6 or need to be reviewed for years.

7 JUDGE GLEASON: Well, as Judge Shon points
8 out, there are statements in this testimony that
9 indicate if certain things are done, why it provides a
10 better degree of safety, and in effect, as I understand
11 the testimony, licensees say in effect that they have
12 done that.

13 Now, we have, I think, pending at least one
14 other thing, perhaps two items, that we have asked about
15 which we would generally term additional amendments,
16 additional work done with the IPPSS matter, and we have
17 asked, because we feel it is our responsibility, before
18 the door closes on this hearing, to bring up to date the
19 latest developments with respect to what is happening
20 with these plants and these facilities.

21 However, we are just not going to receive
22 this. I think it would be unfair to receive this in the
23 form of affidavits.

24 We would ask, if you want to present that
25 information, you present it with a witness. That

1 witness will be subject to cross examination at that
2 time, and I am sure Mr. Blum would not disagree with
3 that. So that is the way you should do that. And that
4 also applies to that letter of February 4th that you
5 sent to the director of Nuclear Reactor.

6 MR. COLARULLI: Thank you, Your Honor.

7 MR. SOHINKI: I think I have no further
8 questions, Mr. Chairman.

9 MR. COLARULLI: The Power Authority has no
10 additional questions.

11 JUDGE GLEASON: Any redirect?

12 MR. MC GURREN: No redirect, Your Honor.

13 JUDGE GLEASON: All right, gentlemen. You are
14 excused. I am sorry.

15 WITNESS WOODS: We were almost gone.

16 JUDGE SHON: I have, I think, about two or
17 three quite short questions. Mr. Blum asked you about
18 what happens in the case of spurious initiation of the
19 ECCS, and unless I am mistaken, you replied, in effect,
20 that is really no worry. The operator will shut off the
21 ECCS. As soon as he sees the pressurizer filling up,
22 that is what he will do. He will know it is a spurious
23 initiation. Are we putting ourselves in the hands of
24 those friendly folks who brought us TMI 2? Isn't that
25 exactly what happened there, and didn't it get them in

1 trouble?

2 WITNESS KLECKER: My statement was based on
3 the history to date in these events. In general, that
4 is what has happened. They realized it was a spurious
5 event, and they did terminate it.

6 JUDGE SHON: But there is a certain chance in
7 trying to duck away from a pressurized thermal shock
8 event in this case. You might be led into doing the
9 wrong thing in a small break LOCA. Is that right?

10 WITNESS KLECKER: Well, there are other
11 indications of what is going on in the primary system,
12 such as temperature and pressure, which information is
13 available to the operator. In the event of a small
14 break LOCA, of course, the pressure and temperature
15 would decrease significantly, and I think he would have
16 to verify to himself that it is prudent to shut off ECCS
17 under situations like that, which is somewhat different
18 than, say, a spurious signal where the vessel
19 temperature remains at roughly 500 to 550 degrees.

20 JUDGE SHON: He has to recognize that a
21 spurious --

22 WITNESS KLECKER: That is correct.

23 WITNESS WOODS: May I contribute to that?

24 JUDGE SHON: Yes, of course.

25 WITNESS WOODS: A spurious safety injection

1 implies that the safety injection came on for no real
2 reason, and it is injecting cold water, and so forth.
3 That isn't really a severe pressurized thermal shock
4 event, simply because you cannot put that much water in
5 a system that is almost full already. In order to get a
6 severe pressurized thermal shock event, you have to have
7 some way for that water to go back out of the system so
8 that you can supply much larger volumes of cold water,
9 in other words, a small break.

10 So, the safety injection that goes along with
11 either -- well, primarily with a small break loss of
12 coolant accident is the significant type of safety
13 injection. Just turning on those pumps and filling the
14 system the rest of the way up is not enough cold water
15 to cause a severe pressurized thermal shock event.

16 JUDGE SHON: Now it sounds as if you are
17 saying to me that in the event of a small break LOCA you
18 could get enough water in to cause a pressurized thermal
19 shock, and therefore he shouldn't shut the pumps off, or
20 if he doesn't shut the pumps off, that might give you
21 trouble.

22 WITNESS WOODS: You have hit on one of the
23 most -- one of the things that is considered most
24 carefully and one of the largest quandaries that we find
25 ourselves in. You are exactly correct. You have to

1 avoid overcooling the vessel while you cool the core.
2 You have a pathway that you have to stay within.

3 JUDGE SHON: So we do have a dilemma whose
4 horns are pressurized thermal shock and small break
5 LOCA, or something like that. Is that right?

6 WITNESS WOODS: That is correct.

7 JUDGE SHON: On Page 5 of your testimony,
8 there seems a minor inconsistency to me. You are
9 discussing the specimens and the capsules that have been
10 withdrawn and are being tested. You say that the
11 capsules are in the process of being analyzed, in the
12 middle of the answer to Question 8, and then in the next
13 sentence you say, "The results of these analyses confirm
14 the staff calculations."

15 If they are in the process of being analyzed,
16 how do you know that they confirm your calculations?

17 WITNESS KLECKER: In addition to the initial
18 ^{NDT} RT determinations, the specimens that I mentioned
19 earlier, there are also specimens withdrawn from the
20 reactors periodically, and what we are referring to in
21 these statements here are those particular specimens
22 where you measured a change in ^{NDT} RT .

23 JUDGE SHON: Yes, I recognize that, but what
24 you are saying is, you are only getting around to
25 analyzing them and yet they have already confirmed the

1 calculations that were predicted.

2 WITNESS KLECKER: Well, we may have avoided
3 engineering problems here. It says, the specimens in
4 the capsules from Indian Point 2 have been analyzed, and
5 the specimens in one of the capsules from Indian Point 3
6 have been analyzed, and then there are others that at
7 least we have not got the results of the analysis yet.
8 But based on the information that we have available to
9 us to date, I think our conclusion is all right.

10 JUDGE SHON: So what you are saying is, you
11 feel you have enough data even though they have not
12 completely been analyzed.

13 WITNESS KLECKER: That is right, and then
14 there will be future specimens withdrawn also to be
15 analyzed.

16 JUDGE SHON: There is, of course, no way of
17 determining RT ^{NDT} in an existing weld during the
18 lifetime of the reactor. Isn't that right?

19 WITNESS KLECKER: There is no practical way.

20 JUDGE SHON: Fine. The last question concerns
21 a point on Page 9 in your Answer 13. You mentioned in
22 the cross examination a little earlier that your
23 examination for cracks and ultrasonic examination for
24 crack size and that sort of thing takes place every ten
25 years. I notice that you say that the RT ^{NDT} valves

1 increase approximately seven degrees Fahrenheit per
2 year. After ten years from that same answer at least
3 one of them would have passed its screening value.

4 Is every ten years on the crack testing
5 sufficient if the thing can pass its RT ^{NDT} screening
6 value in less than ten years?

7 WITNESS KLECKER: I think both Indian Point
8 units have more than ten years before they approach the
9 screening time.

10 JUDGE SHON: You said one of them was
11 fifty-eight degrees. I think it is Unit 3. Below. And
12 it is going seven degrees per year. Seven times ten is
13 seventy, and that is more than fifty-eight, unless
14 arithmetic has changed.

15 WITNESS KLECKER: The number is seven -- let's
16 see. Well, I think that it does not necessarily apply
17 to all facilities. The number is based on Indian Point
18 3, where you have fifty-eight degrees yet to go. The
19 numbers I have would say they would not reach the
20 screening criteria before the year 2000, so they are
21 actually increasing at a lesser rate.

22 WITNESS WOODS: I believe the relevant thing
23 here is, when the plants are operating at 100 percent
24 power, of course, they don't operate at 100 percent
25 power for the entire year, so there is a reduction

1 factor there.

2 JUDGE SHON: So what you are saying is, it is
3 seven degrees per equivalent full power year.

4 WITNESS WOODS: I believe that is so.

5 WITNESS KLECKER: It does vary from facility
6 to facility, depending on core loading.

7 JUDGE SHON: But the statement says, when
8 these plants are operating.

9 JUDGE PARIS: We need to know whether the
10 seven degrees applies to Indian Point or not. It seems
11 to say it does in the testimony, but you seemed to say
12 just now it didn't.

13 WITNESS KLECKER: I don't have it in terms of
14 rate. I would have them going 58 degrees in 15.6 years,
15 if someone could make the division to get the rate.

16 JUDGE SHON: I notice also that you mention in
17 that same answer in the next paragraph that the PTS risk
18 decreases an order of magnitude for each approximately
19 40 degrees Fahrenheit reduction in RT^{NDT} . I presume
20 that it also increases an order of magnitude for each 40
21 degree increase in RT^{NDT} .

22 WITNESS KLECKER: Yes. This is approximately
23 correct in the range of concern, say, of about 270. Of
24 course, if you push it to 500 degrees or something like
25 that, and of course it is a non-linear effect.

1 JUDGE SHON: So that again if this thing
2 increases seven degrees per year, every ten years or so
3 you have gone up a couple of orders of magnitude, it
4 seems. That is quite a bit.

5 WITNESS KLECKER: Which is one of the reasons
6 we are suggesting looking at flux reduction methods at
7 this time.

8 JUDGE SHON: And of course the licensee has
9 hinted that there are flux reduction processes in
10 progress.

11 WITNESS KLECKER: We understand that.

12 JUDGE SHON: I might ask you one more thing.
13 When one reduces the flux by going to a low leakage
14 core, what effect does that have, do you have any idea
15 what effect that has on the cost of operating the plant
16 or the cost of production of electricity? Does it make
17 it cost more or less?

18 WITNESS KLECKER: It depends on the specific
19 amount of flux reduction. As we understand it, by going
20 to a low leakage core, there is no penalty
21 economic-wise. If they have to go to, say, larger flux
22 reductions, such as putting stainless steel elements in
23 the periphery, then definitely that gets to be
24 expensive.

25 WITNESS WOODS: It depends on the degree of

1 flux reduction you want, and it depends very highly on
2 the particular plant that you are dealing with. In
3 general, flux reductions on the order of a factor of two
4 are not terribly expensive. When you want to go beyond
5 that, they can get very expensive, but that is a general
6 answer that might not apply to a given plant. We have
7 not specifically looked at Indian Point.

8 JUDGE SHON: Thank you. That is the sort of
9 thing I wanted. It is evident that if you try to reduce
10 your flux by a factor of two by simply reducing power
11 level, it would be expensive.

12 I think Judge Paris has a question.

13 JUDGE GLEASON: I just want to make sure that
14 -- I did the calculation, based on the figures you gave
15 us, that in -- well, I calculated it on the basis of
16 15.8 years. Is that what you said?

17 WITNESS KLECKER: I said 15.6.

18 JUDGE PARIS: 15.6 years. It doesn't make
19 much difference. I came out with a figure of an
20 increase of between three and four degrees per year, and
21 what I would like to get clear is whether the increase
22 based on the figures that you gave us is lower than the
23 increase of seven degrees per year given in your
24 testimony. Does that result from the fact that the
25 plants don't operate at full power for a year?

1 WITNESS KLECKER: It depends also on the
2 location of the critical weld in the vessel, which is
3 the one we usually address when we look at these
4 particular figures, and the rate of seven degrees, I
5 believe, is a good average, say, across the board for
6 most pressurized water reactors. It can be plus or
7 minus from that depending on the specific core.

8 If the peak flux in the vessel or that hits
9 the vessel wall is at a critical weld, for instance, it
10 could be considerably higher than, say, seven degrees,
11 but if, on the other hand, the critical weld in the
12 vessel, that is, the weld with the highest copper
13 content, for instance, is in a low fluence region, then
14 it could be the other way around.

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1 and so forth, and that information has to be factored in
2 to our materials expert, who converts that into material
3 property, RT . And we need to confer with both of
4 them to give you a definable amount.
NDT

5 JUDGE GLEASON: Would the Staff please have
6 that information provided to us, if possible, at the
7 time the Licensees come before us with their witness
8 with what work they're doing in this area?

9 MR. MCGURREN: Let me make sure I understand,
10 Your Honor. Are you asking the Staff to present
11 witnesses on this point?

12 JUDGE GLEASON: I'm not asking you to present
13 a witness. I'm asking you to present the numbers that
14 Mr. Shon and Dr. Paris have asked about.

15 MR. MCGURREN: We will do so, Your Honor.

16 MR. BLUM: We would like the ability to
17 cross-examine.

18 JUDGE GLEASON: I understand what you would
19 like, but I'm saying we're going to ask for that
20 information.

21 MR. MCGURREN: Your Honor, I think we should
22 find out. Maybe these witnesses know if that exact
23 number presumes a thorough analysis of the core --

24 JUDGE GLEASON: Does this require a lot of
25 detailed work?

1 WITNESS WOODS: Yes. If you want the number
2 to reflect the flux reduction that I've heard about here
3 today, it would have to be rather thoroughly reviewed
4 before we would want to give you a number we would swear
5 to under oath.

6 JUDGE GLEASON: I don't mind the thorough
7 review. It's always helpful to have it. All I'm asking
8 is how much work is involved.

9 WITNESS WOODS: I'm hesitating to answer
10 because it is not my work and it is not my area. I
11 would like to ask the people I just referred to how much
12 of an effort it would be. I don't know.

13 WITNESS KLECKER: It would depend on
14 submissions from the Licensees. While we don't know
15 what you have already submitted, maybe it has been. But
16 if it hasn't, it would have to come from you.

17 JUDGE SHON: You can't do it on the basis of
18 what you were told in the hall.

19 WITNESS WOODS: No, certainly we would not do
20 that.

21 (Pause.)

22 WITNESS WOODS: What we are basically
23 discussing is when the schedule is for doing the
24 plant-specific analysis -- whether or not it's 10 years
25 away or 15 years away or only 8 years away. And it's up

1 to you to judge how relevant that is. That's what we're
2 discussing here.

3 JUDGE SHON: I guess what we are concerned
4 about now is, it seems to me at least that neutron
5 fluence is not something like apples, that you can look
6 at and count with your fingers. Neither is the rate of
7 rise of RT as a function of neutron fluence and
8 copper content and the previous heat and temperature
9 treatment and things on this order.

10 WITNESS WOODS: I certainly agree with both of
11 those statements, yes.

12 JUDGE SHON: So for someone to say it rises X
13 degrees per year implies that that someone has used an
14 awful lot of formulas and made an awful lot of
15 estimations about how neutrons get out of reactors and
16 about how metalurgical changes take place and radiation
17 damage occurs and things like that.

18 It is not something he can look at and say,
19 yes, I saw it and it was six feet tall; is this
20 correct?

21 WITNESS WOODS: That is correct.

22 JUDGE SHON: I guess, then, we would need a
23 witness who knew exactly how these estimates were made
24 and how reliable they were, would we not?

25 WITNESS WOODS: But the point is that the

1 witness would be only addressing the schedule for the
2 plant-specific analyses which would tell you what the
3 real risk is at Indian Point, and in any case that would
4 be presented before they exceed the screening criteria.

5 JUDGE SHON: Before what?

6 WITNESS WOODS: Before the plant exceeds the
7 screening criteria.

8 (Board conferring.)

9 JUDGE GLEASON: Mr. McGurran, I think the
10 Board, in light of the volume of work that is involved
11 in this kind of request, would be best served if we
12 could have a witness from the NRC who would be competent
13 enough to talk about the work that the Licensees have
14 been doing and are doing at the time that they produce
15 their witness. So if you could coordinate that.

16 WITNESS WOODS: Could I comment on that?

17 JUDGE GLEASON: Yes.

18 WITNESS WOODS: I guess witnesses aren't
19 allowed to object, but I would like to comment that
20 there aren't that many people within NRC who are capable
21 of doing that, and the people who are capable of doing
22 that are working right now --

23 JUDGE GLEASON: It is contractor work, is that
24 what you're saying?

25 WITNESS WOODS: No, they're within the NRC and

1 these people are actively pursuing the plants that are
2 above Indian Point on this list, and I don't think it is
3 in the best interest of the safety of the nation to take
4 the people off of that work and put them on Indian
5 Point.

6 JUDGE GLEASON: Well, we have a safety
7 question that's very important in this hearing.

8 MR. MCGURREN: Mr. Chairman.

9 JUDGE GLEASON: Yes.

10 MR. MCGURREN: Maybe we can put this in some
11 sort of frame of reference. As I understand these
12 witnesses' testimony, they are saying that there are
13 certain reactors that are sort of ahead of Indian Point
14 in terms of need for review or at least concern about
15 review, and those individual plants are submitting data
16 for the NRC Staff to do its review.

17 Their testimony says that Indian Point 2 and 3
18 are somewhat behind them and that therefore we're
19 concerned about them, but we're not concerned about them
20 in terms of acceptable operation.

21 WITNESS WOODS: In fact, the Commission
22 directed that plants in the category where flux
23 reduction factor of two to five would exceed the
24 screening criteria, and this plant is not in that
25 category. So we have not up to this point been asked to

1 look at this plant right now.

2 JUDGE SHON: You're testimony says that at
3 least one of these plants would require a factor of
4 1.9. That is certainly a number that is pretty close to
5 two.

6 WITNESS WOODS: Well, it appears to be so,
7 sir. But if they really have done the flux reduction
8 that we are hearing about, then it really isn't that
9 high. You have to draw the line somewhere and we draw
10 it at 2.0.

11 JUDGE GLEASON: Well, all right. We'll be not
12 satisfied, but we will see what the Licensees have to
13 say with their witness and we'll see if there's anything
14 else we have to go on from that point on.

15 MR. MCGURREN: Thank you, Your Honor.

16 JUDGE GLEASON: The witnesses are excused.

17 (Witnesses excused.)

18 JUDGE GLEASON: How are you going to handle
19 the next? You have two witnesses left. Do you want to
20 put them both on the stand at once?

21 MR. MCGURREN: Some of their testimony is
22 joint testimony. There are two pieces that are single
23 pieces. I would suggest that I will put in two of the
24 joint pieces and one of the single pieces right now, and
25 that after Mr. Blond is excused I'll put in the last

1 single piece, if that's all right with the Board.

2 JUDGE GLEASON: That's fine with the Board.

3 I think now that you're up there we're going
4 to take a five-minute break. Is that all right, Ms.
5 Moore?

6 We'll take a five-minute break.

7 (Whereupon, at 10:50 a.m., the hearing in the
8 above-entitled matter was recessed, to reconvene at
9 10:55 a.m.)

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1 11:02 a.m.)

2 JUDGE GLEASON: Let's proceed, please.

3 MR. MCGUPREN: Your Honor, the Staff calls
4 Frank H. Rowsome and Roger Blond.

5 JUDGE GLEASON: All right, let's proceed,
6 please.

7 MR. MCGURREN: Mr. Chairman, these gentlemen
8 have already been identified for the record on several
9 occasions.

10 JUDGE GLEASON: Numerous occasions.
11 Whereupon,

12 FRANK H. ROWSOME III

13 and ROGER M. BLOND,

14 recalled as witnesses by counsel for the Regulatory
15 Staff, having previously been duly sworn by the Chairman,
16 were examined and testified as follows:

17 DIRECT EXAMINATION ON BEHALF
18 OF THE REGULATORY STAFF

19 BY MS. MOORE:

20 Q Gentlemen, do you have before you a document
21 entitled "Direct Testimony of Roger M. Blond and Frank
22 H. Rowsome, Summary Response to Commission Question
23 Posed to the Board"?

24 A (WITNESS ROWSOME) I do.

25 Q Was this testimony prepared by you or did you

1 participate in its preparation?

2 A (WITNESS BLOND) Yes.

3 A (WITNESS ROWSOME) Yes.

4 Q Do you have any additions or corrections to
5 this testimony?

6 A (WITNESS ROWSOME) Yes, a few minor ones.

7 On page 4, the second line now reads -- well,
8 let's see. I'd like to put in after "necessary" the
9 following phrase: "for this accident sequence".

10 JUDGE GLEASON: Excuse me. Page 4?

11 WITNESS ROWSOME: I'm sorry, page 5, line 2,
12 near the very top.

13 JUDGE GLEASON: What is the correction again?

14 WITNESS ROWSOME: Caret in between the words
15 "necessary" and "to" the following phrase: "for this
16 accident sequence".

17 JUDGE GLEASON: Okay.

18 WITNESS ROWSOME: Page 6, line 2,,
19 "Buchbinder" is misspelled. It should be
20 B-u-c-h-b-i-n-d-e-r", comma. Following "Buchbinder" is
21 a comma.

22 And then the fifth line that starts, "Unit 3
23 has been modified", should read "Unit 3 is being
24 modified".

25 Three lines from the bottom now reads "change

1 due to the fix was in reducing the probability of the C
2 damage state". It should be "C release category".

3 JUDGE PARIS: "Release category" replaces
4 "damage state"?

5 WITNESS ROWSOME: That is correct.

6 Page 7, answer 10, first big paragraph, about
7 a third of the way down the page. The middle line of
8 that paragraph now reads, "ciation" -- continuation of
9 "appreciation" from the line above -- "for the
10 relationship of intend-external events". It should read
11 "internal-external events".

12 In that same paragraph, next to the last line
13 now reads "are very important to risk". There should be
14 a period after "risk" there. Delete the following word,
15 "perspectives", capitalize the "t" in the next word,
16 "they".

17 Page 8, very bottom line on the page, now
18 reads, "Category C, caused by earthquakes and
19 hurricanes". Caret in "fires" ahead of "earthquakes"
20 and put in a comma, so it now reads, "Category C, caused
21 by fires, earthquakes and hurricanes".

22 Page 9, near the bottom there is a subheading
23 that says "Early fatalities". The first line following
24 that, delete the word "the", the second word in the
25 line, and after "most" caret in "of the". So the

1 beginning of that sentence reads, "For most of the
2 severe accidents".

3 Page 11, bottom paragraph, third line, "model"
4 is misspelled, m-o-d-e-l.

5 That completes the corrections.

6 BY MS. MOORE: (Resuming)

7 Q With these changes to your testimony, is it
8 true and correct to the best of your knowledge,
9 information and belief?

10 A (WITNESS ROWSOME) Yes.

11 A (WITNESS BLOND) Yes.

12 Q Do you adopt this as your testimony in this
13 proceeding?

14 A (WITNESS ROWSOME) Yes.

15 A (WITNESS BLOND) Yes.

16 MS. MOORE: Copies of this testimony have been
17 delivered to the Board, the parties, and the court
18 reporter. I ask that this testimony be admitted into
19 evidence and bound into the record as if read.

20 JUDGE GLEASON: Is there objection?

21 Hearing none, the testimony will be received
22 into evidence and bound into the record as if read.

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1 (The document referred to, the prepared
2 testimony of Messrs. Rowsome and Blond, received in
3 evidence, follows.)

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of

CONSOLIDATED EDISON
OF NEW YORK (Indian Point, Unit 2)

POWER AUTHORITY OF THE STATE
OF NEW YORK (Indian Point, Unit 3)

)
) Docket Nos. 50-247-SP
) 50-286-SP
)
)

DIRECT TESTIMONY OF ROGER M. BLOND AND FRANK H. ROWSOME
SUMMARY RESPONSE TO COMMISSION QUESTION POSED TO THE BOARD

IV.A. CONCLUSION

Summary Response to Commission Questions Posed to the Board:

What risk is posed by severe reactor accidents at IP 2/3 as they are currently designed and operated?

Q.1 Please state your name and your position with the NRC.

A.1 My name is Roger M. Blond. I am Section Leader for the Accident Risk Section of the Reactor Risk Branch of the Division of Risk Analysis of the Office of Research.

Q.2 What are your responsibilities in that position?

A.2 I am responsible for providing technical and managerial direction in developing methods and research in accident risk analysis and in performing applications in risk assessment.

Q.3 Have you prepared the statement of your professional qualifications?

A.3 Yes, the statement of my professional qualifications is attached to this testimony.

Q.4 Please state your name and your position with the NRC.

A.4 My name is Frank H. Rowsome. I am Deputy Director of the Division of Risk Analysis in the Office of Nuclear Reactor Research.

Q.5 What are your responsibilities in that position?

A.5 I assist the Director in planning and managing the research group in risk assessment, probabilistic safety analysis, operations, research, reliability engineering, and related regulatory standards development.

Q.6 Have you prepared a statement of your professional qualifications?

A.6 Yes, the statement of my professional qualifications is attached to this testimony.

Q.7 What is the purpose of your testimony?

A.7 The purpose of my testimony is to summarize the staff's testimony on the risk at Indian Point to respond to the Commission questions. As was discussed in the introductory material, reactor accident risks can be described in different ways. Risk can be represented by one number which is calculated as a simple summation of the accident probabilities times the associated consequences; this one number is generally referred to as the expected risk. Risk can also be represented by a curve relating probability to exceeding a given level of consequence; this curve is known as the Complementary Cumulative Distribution Function (CCDF). Appendix A of NUREG-0715 describes how such figures are constructed. In addition, risk can be represented by the level of uncertainty associated with the probability and consequence estimates; as was done in the Indian Point Probabilistic Safety Study. Common to all of these definitions of risk is the concept of accident probability and consequence. S. Israel, R. Budnitz, and B. Buchbind in Section III.A described accident probabilities; J. Meyer in Section III.B described the approaches and assumptions used to generate the magnitude and characteristics of the radioactive release to the atmosphere; and S. Acharya in Section III.C described the calculations associated with the consequence estimates. Building upon each section, the probabilities and consequences are

generated for seven different risk measures. These are early fatalities (occurring within a year after exposure); early injury; delayed or latent cancer fatality; thyroid cancer; genetic effects; offsite property damage costs; and land contamination. In addition, perspectives are given on the individual as well as the societal risks.

Probabilistic risk assessment attempts to provide the relationship between the probabilities of the accidents and the consequences. To presume a release occurs without accounting for its likelihood is a misrepresentation of risk. It is possible to contrive scenarios by which most of the radioactive material could be released to the atmosphere and would be transported to the most populous location where it could do the most harm. However, the chance of this realistically occurring has to be factored into the analysis. This realistic analysis is the objective of probabilistic risk assessment.

Q.8 You defined risk as probabilities and consequences, what is included in the probability portion of risk?

A.8 The probability portion of risk includes the probabilities associated with the accident sequence occurrence, and the probabilities associated with the magnitude of the radioactive material released to the environment, and the probabilities associated with the magnitude of the consequences.

Q.6 What is included in the probabilities associated with the accident occurrence?

A.6 There are several factors which go into making up estimates of the probabilities of potential accidents. These factors are given in the following formula:

$$P_{\text{accident}} = P_{\text{initiator}} \times P_{\text{system failures}} \times P_{\text{containment failure}}$$

where P_{accident} is the probability of the accident, $P_{\text{initiator}}$ is the probability of the initiating event or damage state, $P_{\text{system failures}}$ is the probability of a sequence of systems failures, and $P_{\text{containment failure}}$ is the probability of the containment failure.

This then defines a sequence of events in terms of probabilities--starting from the initial accident cause and working through the systems and containment response. There is thus a dependence in moving from one factor to the next.

For example, one of the more probable severe accident sequence at either Indian Point unit prior to the recent fixes was caused by a fire which fails a pump seal causing a small-break loss-of-coolant accident. The fire simultaneously affects other safety and containment systems. Thus, the fire prevents the emergency core cooling systems from operating and this leads to core melt. The fire also disables the containment heat removal systems. In terms of the above equation, $P_{\text{initiator}}$ is the fire, considered an external common cause failure, causing a small-break loss-of-coolant accident. The probability of such an event was assessed by the IPPSS to be about 2×10^{-4} per reactor year for Unit 2.

$P_{\text{system failure}}$ and $P_{\text{containment failure}}$ are both assumed to be 1.0 given that the fire occurs. Therefore, the probability associated with this accident occurrence is $2 \times 10^{-4} \times 1.0 \times 1.0$ which equals two chances in ten thousand per reactor year for Unit 2.

- Q.7 What is included in the probabilities associated with the magnitude of the radioactive material released to the environment?
- A.7 The probabilities associated with the magnitudes of the radioactive material released to the environment are currently assumed to be synonymous with the probabilities associated with the specific containment failure mechanisms. If the containment fails by overpressurization--large amounts of radioactive materials can be released; however, if the containment fails by basemat melt-through--relatively little radioactive material would be released via the atmosphere.

Moving along with the above example, we have already assumed containment failure with a probability of 1.0. However, even assuming no containment heat removal, according to the Section III.B there is about a 60% chance that the containment fails by basemat melt-through, and about a 40% chance

that the containment fails by late overpressurization. Containment overpressurization is necessary to have the potential for a large release. Thus the probability associated with this accident having a large release of radioactive material directly to the atmosphere is $2 \times 10^{-4} \times 0.4$ which equals 8×10^{-5} .

Q.8 What is included in the probability associated with the magnitude of the consequences?

A.8 The probability associated with the magnitudes of the consequences includes the probabilities associated with the following kinds of factors: weather conditions, numbers of people exposed (wind direction), emergency response, and health effects given exposure. If there is a 10 percent chance that the wind blows the radioactive material in a direction where there are no people given the accident, then the absolute probability associated with no health effect consequences from the above example is $8 \times 10^{-5} \times 0.1$ which equals 8×10^{-6} per reactor year. This combination of probability and consequence (8×10^{-6} and 0) represents one potential point of the risk at Indian Point.

Q.9 For the Indian Point plants, what is the relationship between the accident probabilities and the potential release of radioactive material?

A.9 As has been explained in previous testimony, there is a spectrum of accident releases postulated for the Indian Point reactors. This spectrum ranges from accidents like the Release Category I event (given in Table III.C.3) which would release very small fractions of the radioactive material, to accidents like the Release Category A event which would release very large fractions of radioactive material. For the Release Category I event, there are little or no public health and safety consequences, whereas for the A release the consequences could be very severe.

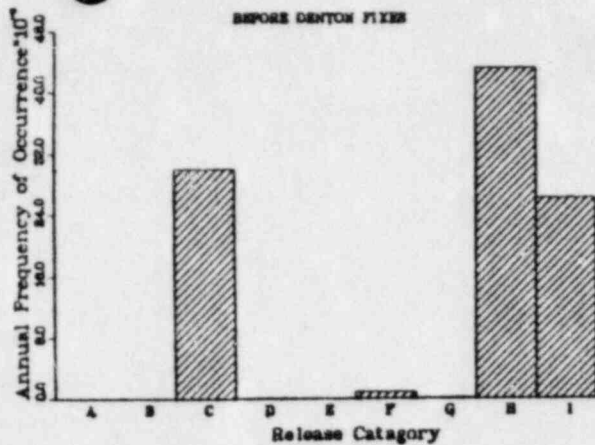
Based upon the Indian Point Probabilistic Safety Study (with Sandia National Labs and staff refinements as described in ILLI), a set of probabilities were derived for each of the damage states. These probabilities, shown in Table III.B.1 under the "Before Fix" columns,

represent the plants as analyzed circa 1981. As explained in the testimony of Messrs. Bookbinder Budnitz, and Rowsome Unit 2 has now been modified to reduce the seismic fragility, reduce the fire vulnerability and develop procedures to shutdown for severe hurricanes; in addition, Unit 3 has been modified to reduce fire vulnerability. To reflect these modifications, new probabilities of the damage states are shown in Table III.B.1 under the "After Fix" Columns.

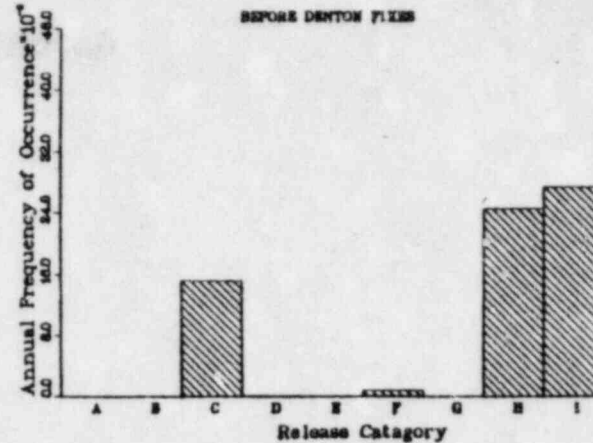
Figure IV.A.1 summarizes the analyses for both before and after fix and shows the three dominant accident sequence/containment failure categories. For either unit the most probable accidents, given that a core melt occurs, is either the case in which the containment holds, Release Category I, or there is an eventual release through the containment basemat, Release Category H. For both of these accidents there is minimal offsite health and safety impact. There would not be any early health effects and contamination levels would be so low that emergency response would probably not be mandated under current Environmental Protection Agency protective action guideline dose projection recommendations. The only significant accident probability scenario with a large release/consequence potential is the long-term overpressurization category, C. Even though there is the potential for large releases, there would be significant warning times (at least 8 hours) for the public to take protective measures. Large release scenarios which will occur quickly such as categories A and B have only about one chance in a thousand of occurring given a core melt occurs. Thus, the risk importance of these scenarios is significantly reduced.

Comparing the "Before Fix" to "After Fix" charts reveals that the major change due to the fix was in reducing the probability of the C damage state. This is due to the emphasis on external events which dominate the risk.

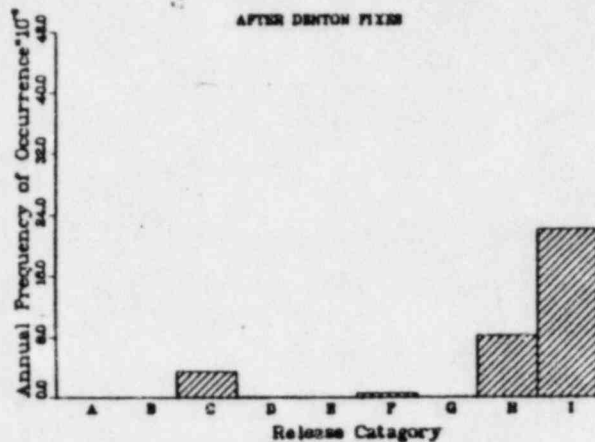
Containment Frequency of Release For Unit 2



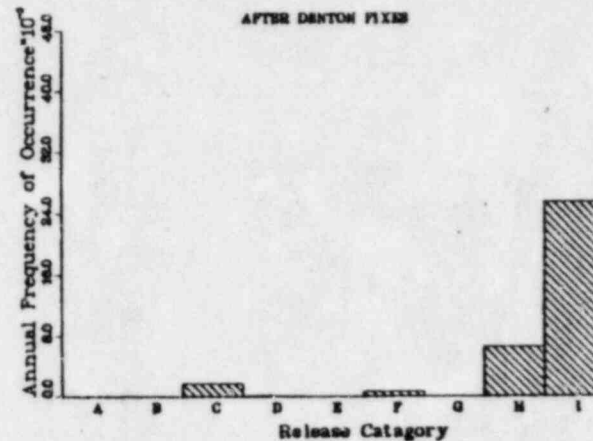
Containment Frequency of Release For Unit 3



Containment Frequency of Release For Unit 2



Containment Frequency of Release For Unit 3



Release Category

A
B
C
D
E

Failure Mode

Large seismic event β^*
(containment collapse)
Event \bar{V} and all α (alpha)
failure modes
All long-term δ (delta)
overpressurizations and SGTR
event
All early γ (gamma) hydrogen
burns (no sprays)
All late γ (gamma) hydrogen
burns (no sprays)

Release Category

F
G
H
I

Failure Mode

All early γ (gamma) hydrogen
burns (with sprays)
All β (beta) failure modes
(failure to isolate
containment)
All ϵ (epsilon) basemat
penetration modes
All conditions for which
containment failure does
not occur.

Figure IV.A.1 Release Category Contribution To Probability of Core Melt

Q.10 How do the accident probabilities and release magnitudes relate to the risk at Indian Point?

A.10 A perspective on the accident initiators will provide insights into the initial conditions which will be expected in the reactor systems.

More than 90 percent of the risk comes from small-break loss-of-coolant accidents. Transients and large-break loss-of-coolant accidents have very little risk significance at Indian Point. It should be noted, however, that transients would cause small breaks in the pump seals. These small breaks are a dominant contributor to risk. These transient-induced loss-of-coolant accidents are counted as small break events. To gain an appreciation for the relationship of internal/external events, containment heat removal and containment failure to the Indian Point plants, a set of bar chart figures are given below. An appreciation for the importance associated with internally versus externally caused accidents is shown in Figure IV.A.2.a. For Indian Point, seismic events, fires and hurricanes are very important to the risk perspectives they pose far more risk than the internal initiators.

The second factor in the accident probability formula is the probability of system failure. This is a very important term in the equation for it can give insight into potential system importances which can influence accident prevention. System interactions are also investigated at this stage of the analysis. In addition, human failures as well as machine hardware failures are considered. In the risk model, the human error contribution is treated as an integral part of the failure analysis and cannot easily be broken into its component parts.

The third factor in the accident probability formula is the containment failure probability. Figure IV.A.2.b displays the contribution of containment heat removal to the risk. For the Indian Point containments, both the containment sprays and the fan coolers must fail in order to fail the containment directly to the atmosphere. As such, if either system is operable, the risk is very small. The last column on the chart, Figure

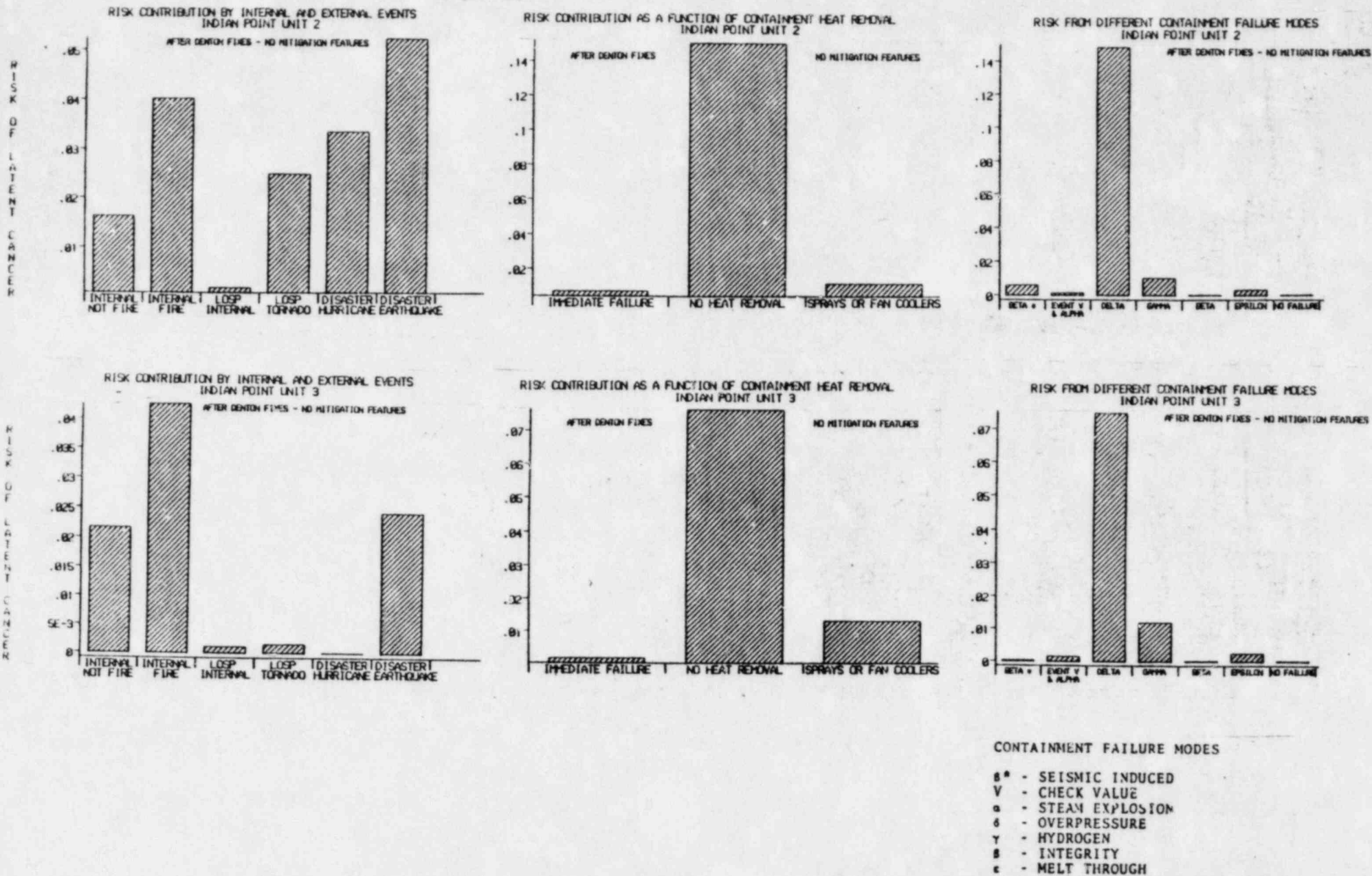


Figure IV.A.2 Relationship of Indian Point Units 2 and 3 to Accident Risk (Latent Cancer Fatalities)

IV.A.2.c, shows the contribution of containment failure mode to risk. The dominant risk containment failure mode is by containment overpressurization.

The following perspective on the Indian Point designs should now be apparent. Risk is dominated by small LOCAs, from external common cause events, where no containment heat removal is possible, and the containment fails by overpressurization. This picture is representative of the Indian Point power plants as analyzed in the IPPSS. Other designs would probably have significantly different dominant accident characteristics. With this description of the plants vulnerabilities, the question of the risk at Indian Point can now be addressed.

Q.11 What is the expected risk at Indian Point?

A.11 Section III.C presented a comprehensive evaluation of the risk at Indian Point. Ten risk measures are presented. Eight are relevant to health impacts and two are related to economic impacts of the accidents. Three emergency response scenarios have been analyzed which represent the expected response under various conditions and strategies. As is explained in section IV.B, the evacuation-relocation strategy is believed to be the most representative for those accidents which are not caused by regional disasters. When accidents are caused by regional disasters the late relocation strategy is believed to be the appropriate model.

It is interesting to note that if the early relocation strategy were used as the base case instead of the evacuation-relocation strategy, the results would be just about the same. Section IV.B explains why this is so. It is important to recognize that the details associated with the evacuation versus a relocation strategy will have little to do with the risk at Indian Point. Upon examination of the probabilities given in table III.C.4 and the conditional consequences given in table III.C.5 it is concluded that the risk at Indian Point is dominated by release category C caused by earthquakes and hurricanes.

Tables III.C.6 and III.C.7 give the expected risk for both Indian Point units 2 and 3 respectively.

Some general comments can be made concerning the expected risks associated with reactor accidents at Indian Point. First, the expected risk for all of the measures associated with health effects (i.e., early fatalities, early illnesses, latent cancer fatality, thyroid cancer, and genetic effects) is about one per reactor year. Second, the expected risk associated with offsite property damage is on the order of a million dollars per year from reactor accidents at Indian Point. These numbers are indicative of the risks associated with Indian Point. They include both the probability of the accidents and the associated consequences. Therefore, they represent the annual threat that the plants pose to the public.

Q.12 Explain the importance of the risk curves (complementary cumulative distribution functions) for Indian Point.

A.12 The probability/consequence relationship is very important to the concept of risk. The following sections summarize the risk curve results for the measures of risk that have been previously calculated. As discussed in the introduction, there are large uncertainties associated with the results presented. The numbers given are best estimate values and should be recognized as such.

Early Fatalities

For the most severe accidents, there is a very small probability that sufficient radiation could be released to cause potentially lethal exposures. For comparison purposes, supportive treatment will be assumed in this summary. Lethal exposures would probably be limited to a couple of miles from the reactor. However, for adverse meteorological conditions (e.g., downwind precipitation), it is possible to have very localized high concentration areas that could give lethal exposures at distances out to about 30 miles from the reactor.

As can be seen from Figures III.C.1 and III.C.12, there is a probability of about 5×10^{-6} and 1×10^{-6} associated with consequences of at least 1 early fatality caused by potential reactor accidents at Indian Point Units 2 and 3, respectively. This corresponds to the probability associated with accident sequences having large releases multiplied by the probability that the wind was blowing in a populated area while transporting sufficient radioactivity to cause lethal exposures.

Figures III.C.1 and III.C.12 also display the importance of the emergency response strategies to early fatality risk. See also Section IV.B for a discussion of the effectiveness of emergency response in terms of risk.

In addition to the emergency response considerations, another important aspect of the early fatality risk concerns the ability to provide a sufficient number of people with supportive medical treatment. Analysis of the Section III.C curves indicate that the risk of early fatality is about a factor of three higher if supportive medical treatment is not administered.

The probability associated with at least 100 fatalities in Figure III.C.1 is approximately the same as the probability associated with one fatality. This is because there are a number of weather conditions and directions (populations exposed) which will cause up to about 100 lethal exposures. The "largest" number of fatalities calculated at Indian Point Units 2 or 3 is about 30,000 to 40,000 people and has a probability associated with it of about one chance in one hundred million and one chance in a billion per reactor year for Units 2 and 3, respectively. This "largest" number of fatalities is associated with the simultaneous occurrence of the "largest" release categories, the "worst" weather conditions, the wind blowing in the direction of the "highest" population, and a very pessimistic emergency response assumption. The adjectives "largest," "worst," and "highest" are put in quotation marks to indicate that they represent the maximum values generated in the calculation. This is not to say that larger numbers could not be generated. Indeed it is conceivable to devise

conditions which will increase the "maximum" somewhat, however the probabilities associated with such increases should also diminish.

Individual risk of early fatality as a function of distance is shown in Figure III.C.23. This figure gives some perspective on the risk imposed by Indian Point Units 2 and 3 as a function of distance. The important message conveyed in these figures is the very low (10^{-6} to 10^{-11}) absolute probabilities that have been projected for an individual's risk of being exposed to a lethal level of radiation.

Early Injury

The risk measure of early injury is defined to be those injuries which would have visible symptoms and would probably warrant some medical attention shortly after the accident. Types of injuries considered are prodromal vomiting, diarrhea, and respiratory impairment. Calculations indicate that for the largest releases there would be about a factor of ten more early injuries than early fatalities. In addition, even for large releases, it would be expected that early injuries would be limited to within about 10 miles of the reactor. However, for the adverse meteorological conditions, early injuries could occur out to about 50 miles. The complementary cumulative distributions functions for early injury are shown in Figures III.C.4 and III.C.15. Individual risk curves versus distance are given in Figure III.C.25.

Latent Cancer Fatality

Radiation exposures can increase the number of cancer fatalities in the exposed population. The model used to predict the increase in cancer incidence is the Reactor Safety Study model which is similar to the linear-quadratic model recently recommended by the Biological Effectiveness of Ionizing Radiation (BEIR) III Committee of the National Academy of Sciences.

Figures III.C.6 and III.C.17 present the probability/consequence curves for latent cancer fatalities. The unique feature concerning the latent cancer fatalities is that the cancer fatalities would begin after some latency period, occur over a period of many years, and would include many different types of cancer. As such, it is not appropriate to simply add the latent cancer fatality risk to the early fatality risk which occur within the first year without accounting in some manner for this fundamental difference. However, there would be expected to be about 10 times more latent cancer fatalities than early fatalities. One technique to compare early fatalities to latent cancer fatalities which has been used in the past (i.e., WASH-1400) is to divide the total latent cancers by 30 years, which is the period during which most of the cancers will be occurring, thus generating a yearly cancer fatality rate due to the reactor accident. As such there would probably not be a statistically significant increase in the cancer fatality rates of the population at risk.

The risk to an individual of latent cancer fatality is presented in Figure III.C.26. This figure shows that there is about a two order of magnitude drop in risk from about one mile to about 50 miles from the reactor. In addition, as can be seen in the figure, emergency response assumptions (evacuation/relocation) have a minimal impact on the total latent cancer fatality risks.

Thyroid Nodules

Based upon current (WASH-1400) source term assumptions, large amounts of radioactive iodine will be released in the most severe reactor accidents. If the radioactive iodine is deposited internally in the human body, it will be concentrated preferentially in the thyroid gland. As a result, the radiation dose to the thyroid is likely to exceed the dose to the rest of the body, and thyroid damage is likely to adversely affect more individuals than any other accident-induced radiation effect. The model used in this study predicts approximately 334 thyroid nodules per million

person-rem, based upon thyroid dose. Of the predicted nodules, about one-third are estimated to be cancerous. Both benign and malignant nodules can be medically treated with good success.

It has been conservatively assumed that one-tenth of the cancerous nodules would be lethal. Figures III.C.8 and III.C.19 present the probability and consequence estimates for thyroid cancer fatalities for the Indian Point reactors.

The number of thyroid nodules predicted in the largest accidents would be approximately equal to the normal annual incidence rate of thyroid nodules in the exposed population. Therefore, the largest accident would approximately double the normal incidence. This effect would probably be detectable in the population at risk.

Genetic Effects

It is believed that radiation exposure would increase the mutation rate of genetic disorders. Radiation-induced mutation would not be any different than mutations that occur in nature. The effects would include such obvious effects as albinism or they can be almost undetectable. The model used in this study assumes 260 cases of genetic abnormalities per million person-rem, based upon whole-body dose. Figures III.C.9 and III.C.20 present the Indian Point total whole-body person-rem. It is estimated that there would be an increase of about 2 percent of the background genetic abnormality rate for the most severe accidents, for the population at risk.

Property Damage

All of the preceding risk measures are related to human health impacts of potential reactor accidents. There are actions which could be taken to reduce the risk of health effects of radiological exposure. However, the actions have costs associated with them. There are five actions which

could be taken to reduce the health risks. The models used in this analysis assign costs to each of these actions based upon Indian Point specific data: first, there is a cost associated with people evacuating; second, there is a cost associated with the temporary relocation of people from those contaminated areas within which projected doses for continued exposures are above acceptable levels; third, there is a cost associated with the loss of benefits from property that must be interdicted for long periods because it cannot be reasonably decontaminated; fourth, there is a cost associated with decontaminating an area; and fifth, there is a cost associated with disposing of contaminated agricultural products (i.e., dairy and crops).

To estimate the costs, criteria are needed for setting acceptable dose levels. If criteria are set at very low dose levels, the health impacts would be reduced, but the costs associated with the five actions would be very high. Conversely, if the acceptable dose levels are set very high, then the costs associated with the actions would be minimal, but the health impacts would increase. An arbitrary acceptable dose level for relocation was chosen in the Reactor Safety Study to be 25 rem in 30 years. This value represents a tradeoff between health effects and costs. If the value were increased to 50 rem in 30 years, the expected costs would be decreased by a factor of 4; and the expected latent cancer fatalities and genetic effects would increase by about 10 percent. If the value was decreased to 10 rem in 30 years, the expected costs would increase by a factor of 2.5, and the latent cancer fatalities and genetic effects would decrease by about 10 percent. The predicted costs associated with reactor accidents at Indian Point are shown in Figures III.C.10 and III.C.21. The major contribution to the cost from the largest accidents is from interdicting those areas where reasonable decontamination procedures could not reduce the contamination to acceptable levels. Costs associated with decontamination and relocation expenses would also be significant. The other costs, associated with agricultural losses and evacuation, would not be significant in comparison to the total costs.

Land Contamination

One of the most important contributions to the property damage costs is from the land area that would require interdiction. A very small land area (less than one square mile) would probably need to be interdicted for the projected accidents. Figures III.C.11 and III.C.22 give the complementary cumulative distribution functions for the land contamination risks. As with the property damage estimated, the size of the land areas requiring protective measures will be correlated to the criteria which is used to assess the damage.

The health effects associated with liquid pathways from direct deposition and from groundwater sources have also been assessed in Section III of this testimony. It was concluded in Dr. Codell's testimony that there would not be significant health effects from liquid pathways in comparison to the above health effects.

Q.14 Does this conclude your testimony?

A.14 Yes.

PROFESSIONAL QUALIFICATIONS
ROGER M. BLOND
U.S. Nuclear Regulatory Commission

I am Roger M. Blond, Section Leader of the Accident Risk Section, Reactor Risk Branch, Division of Risk Analysis, Office of Research. I have been with the NRC since August 1974. In my present position, I am responsible for providing technical and managerial direction in developing methods and research in accident risk analysis and in performing applications in probabilistic risk assessment. This work includes: (1) developing risk models for calculating the physical processes and consequences of reactor accidents; (2) rebaselining accident consequences and reactor risk; and (3) developing value/impact analysis methods for reactor design improvements.

In addition to the Section Leader position, I have the following responsibilities:

- o I am the Chairman of the International Benchmark Exercise on Consequence Modeling, sponsored by the Committee on the Safety of Nuclear Installations, of the Nuclear Energy Agency, Organization of Economic Cooperation and Development. As Chairman, I am responsible for organizing and directing the comparison study which includes the participation of 30 organizations representing 16 countries. The study was chartered to compare the large number of computer models that had been developed to calculate the offsite consequences of potential accidents at nuclear power facilities.

- o I am responsible for developing the technical rationale for the development of improved siting criteria. This work includes the development of a set of representative potential reactor accident source terms, and a full parametric study of all the factors important to siting considerations from the risk perspective:
- o I am a member of the Technical Writing Group of the IEEE/ANS PRA Procedures Guide - NUREG/CR-2300. This effort is developing a source document on PRA techniques. I am a co-author of the consequence modeling sections of the report.
- o I am a member of the Department of Energy Working Group on Probabilistic Risk Assessment.
- o I am a member of the NRC Incidence Response Center's Emergency Response Team.

In addition, I am directly involved in the development of a technical rationale for the NRC's Safety Goal, emergency planning and response, and numerous issues and questions which continuously arise in risk assessment.

I am also a lecturer on consequence modeling and accident analysis for the NRC Training Course on Probabilistic Safety and Reliability Analysis Techniques, for the IAEA Training Course on Nuclear Power, and for the George Washington University Seminar on Probabilistic Risk Assessment.

Risk Analyst

Before being selected for the Section Leader position, I was Senior Risk Analyst in the Office of Research. I was responsible for the following areas:

1. Consequence modeling research and development;
2. Performing and reviewing probabilistic risk assessments;
3. Siting and emergency planning and response criteria development; and
4. Integrating probabilistic risk assessment techniques into the regulatory and licensing process.

1. Consequence Modeling Research and Development

I was responsible for revising the consequence model that was developed for the Draft Reactor Safety Study. During the course of that effort, I developed the following modeling approaches and techniques which were used for the final Reactor Safety Study consequence model (CRAC) and are documented in Appendix VI of WASH-1400 and the CRAC User's Guide:

1. Meteorological sampling technique;
2. Diffusion modeling technique;
3. Time-varying meteorological model;
4. Depletion approach;
5. Finite cloud correction model for gamma shine;
6. Economic model;
7. Statistical sampling technique;
8. Emergency response model;
9. Property damage model; and
10. Population treatment.

After the completion of the Reactor Safety Study, I developed the following modeling techniques which have been incorporated into the CRAC-2 computer code and documented in the CRAC-2 User's Guide:

1. Revised comprehensive emergency response model;
2. Importance sampling for meteorological data and terrain diffusion model;
3. Revised dosimetry and health effects review; and
4. Comprehensive results display package.

I also performed numerous sensitivity and parametric studies on the models and input used in the consequence model and was responsible for an extensive research program to investigate the significance of various related phenomena to risk. This research involved from five to ten contractor personnel. I also have been responsible for preparing and defending the research program and budget in consequence modeling and emergency planning before the Senior Contract Review Board and the Advisory Committee for Reactor Safeguards.

2. Performing and Reviewing Probabilistic Risk Assessments

I was responsible for all of the risk calculations performed for the final Reactor Safety Study. At the completion of the study, I responded to critiques and questions concerning Probabilistic Risk Assessment from within the NRC, Congress, other Federal agencies, contractors and vendors, intervenors, state and local governments, utilities, and foreign governments. I have also performed risk studies or comparisons for the following analyses:

1. Task Force Report on Interim Operation of Indian Point;
2. Indian Point and Zion Site Risk and Alternative Containment Concepts Study;
3. Hatch consequence study;
4. Three Mile Island Potential Accident Consequence Study and Source Term Study;
5. Generic Environmental Statement on Mixed Oxide consequence study;
6. Anticipated transients without SCRAM consequence study;
7. Diablo Canyon Risk Assessment review; and
8. Clinch River Breeder Reactor consequence analysis review.

I have been responsible for advising and reviewing the following foreign risk assessments:

1. Norwegian Energy Study
2. Swedish Reactor Safety Study
3. German Reactor Safety Study
4. British Windscale and PWR Inquiries

In addition, the Norwegian Government personally invited me to Norway to review the approach and assumptions used in their study.

3. Siting and Emergency Planning and Response Criteria Development

I was the research consultant and member of the NRC/EPA Task Force on Emergency Planning. For the work of the Task Force, I was responsible for formulating the rationale for the emergency planning basis criteria

and was the principal author of the Task Force Report on Emergency Planning (NUREG-0396). I also was responsible for developing the Emergency Action Level Guidance (NUREG-0654, Appendix 1) which establishes consistent criteria for declaring emergencies based upon plant parameters.

I performed a study on the cost/benefit of issuing Potassium-Iodide to the general public. Based on this report (NUREG/CR-1433), Potassium-Iodide is not being stockpiled for public distribution. In addition, I have performed numerous studies on emergency protective measures such as sheltering versus evacuation. I also developed the Three Mile Island Emergency Contingency Plan at the time of the accident.

I developed a ranking of high population sites which has been used to designate potentially high risk contributors.

4. Integrating Probabilistic Risk Assessment Into the Regulatory Process

I have provided technical direction on consequence modeling to the regulatory and licensing process for the following areas: Perryman Alternative Site Review; Environmental Impact Statement for Class 9 Accidents; Liquid Pathway Generic Study; in understanding the course and importance of potential accidents; and in source term development. I have on numerous occasions presented the results of my work on consequence modeling and emergency planning and response to other Offices within the agency, other organizations, the Advisory Committee on Reactor Safeguards, and the NRC Commissioners.

Science Applications, Inc. (SAI), April 1973 to April 1975, McLean, Virginia

I was involved with the design and implementation of two major projects.

The first project was the Atomic Energy Commission's Reactor Safety Study. I was a research analyst involved in developing and applying reliability methods in reactor accident sequence quantification and error/uncertainty propagation. I also was given responsibility for the development of an improved consequence model for the final version of the study.

The second project was the Federal Trade Commission's Market Basket Survey. This survey was designed to statistically determine a "typical" market basket of food for the average family and have an accurate comparison of grocery store pricing. I was retained as an expert consultant to the F.T.C. and helped design and implement the survey and analysis techniques.

Computer Sciences Corporation - August 1970 to April 1973, Arlington, Virginia

I was a task leader with Computer Sciences Corporation where I worked on the general support contract for the National Military Command System Support Center (NMCSSC) in the modeling and gaming department. I designed, implemented, and documented the Data Base Preparation Subsystem of the QUICK Reacting General War Gaming model. I was task leader for the QUICK production support task with responsibilities for

maintenance and production support of the model and the associated damage assessment models. I was chosen as War Gaming Analysis Section representative to study and evaluate the consolidation and conversion of the Antiballistic Missile System (ABM-I) and QUICK Strategic War Gaming Models.

Imcor-Glenn Engineering, Inc. - June 1968 to April 1970, Rockville, Maryland

Imcor-Glenn Engineering, Inc. Operations Supervisor, Programmer - I was contracted to work for the Naval Ships Research and Development Center on testing and evaluation of the Small Boats Project (PCF) and on the Sonar Dome Project. I was also contracted to the Naval Research Laboratory as site team leader for testing and evaluation of Ultra High Frequency Radio Wave Study. As operations supervisor for the Data Division of Imcor, I was responsible for programming and quality control of processed data.

Awards, Honors, and Publications

I received the NRC Special Achievement Award on October 29, 1976 and a NRC High Quality Award on May 11, 1978. I was a session chairman in Consequence Modeling for the American Nuclear Society/European Nuclear Society Topical Meeting on Probabilistic Risk Assessment, September 20-24, 1981 in Port Chester, New York. I was also a session chairman for the American Nuclear

Society Review Conference on the PRA Procedures Guide, April 1982, in Arlington, Virginia. For this conference, I organized three formal debates on current issues in consequence modeling. I have published numerous papers and reports in probabilistic risk assessment, consequence modeling, siting, emergency planning and response, and on the source term. A list of all publications is attached.

Education

I was awarded a Bachelors of Science in Computer Science in 1970 and a Masters of Science in Operations Research in 1973 from the American University in Washington, DC.

AUTHORED OR CO-AUTHORED THE FOLLOWING PUBLICATIONS

"Relationship of Source Term Issue to Emergency Planning," EPRI/NSA Workshop on Technical Factor Relating Impacts from Reactor Releases to Emergency Planning, Bethesda, MD, January 12-13, 1982.

Reactor Safety Study, WASH-1400, Appendix II and VI.

Nuclear Energy Center Site Survey Study, NUREG-001, Exhibit A, Section 6, part IV, "NEC Accident Risk Analysis."

Reactor Accident Source Terms: Design and Siting Perspectives, NUREG-0773, draft.

Regulatory Impact of Nuclear Reactor Accident Source Term Assumptions, NUREG-0771, April 1981.

Task Force Report on Interim Operation of Indian Point, NUREG-0715, August 1980.

Planning Basis for the Development of State and Local Government Radiological Response Plans in Support of Light Water Nuclear Power Plants, NUREG-0396, December 1978.

Emergency Action Level Guidelines for Nuclear Power Plants, NUREG-0610 (Appendix 1 of NUREG-0654, November 1980).

"Consequence Analysis Results Regarding Siting," 1981, Water Reactor Safety Meeting, Gaithersburg, MD.

"Calculations of Reactor Accident Consequences: User's Guide," draft.

A Model of Public Evacuation for Atmospheric Radiological Releases, SAND78-0092, Sandia Laboratories, Albuquerque, NM, June 1978.

Examination of the Use of Potassium Iodide (KI) as an Emergency Protective Measure for Nuclear Reactor Accidents, NUREG/CR-1433, SAND80-0981, Sandia National Laboratories, Albuquerque, NM, March 1980.

"Radiation Protection: An Analysis of Thyroid Blocking," IAEA International Conference on Current Nuclear Power Plant Safety Issues, Stockholm, Sweden, October 20-24, 1980.

"International Standard Problem for Consequence Modeling: Results," International ANS/ENS Topical Meeting on Probabilistic Risk Assessment, Port Chester, NY, September 1981.

"Recent Developments in Consequence Modeling," presented at the Jahreskolloquium PNS, Kernforschungszentrum Karlsruhe, Federal Republic of Germany, November 1981.

"International Standard Problem for Consequence Modeling," International ANS/ENS Topical Meeting on Probabilistic Risk Assessment, Port Chester, NY, September 20-24, 1981.

"Environmental Transport and Consequence Analysis," International ANS/ENS Topical Meeting on Probabilistic Risk Assessment, Port Chester, NY, September 20-24, 1981..

"Weather Sequence Sampling for Risk Calculations," Transactions of the American Nuclear Society, 38, 113, June 1981.

Calculations of Reactor Accident Consequences, Version 2: User's Guide, NUREG/CR-2326, SAND81-1994, Sandia National Laboratories, Albuquerque, NM, (to be published).

"Investigation of the Adequacy of the Meteorological Transport Model Developed for the Reactor Safety Study," ANS Topical Meeting on Probabilistic Analysis of Nuclear Reactor Safety, Newport Beach, CA, May 8-10, 1978.

USNRC, "Environmental Transport and Consequence Analysis," Chapter 9 and Appendices D, E, and F in PRA Procedures Guide, Review Draft, NUREG/CR-2300, 1981.

Overview of the Reactor Safety Study Consequence Model, U. S. Nuclear Regulatory Commission, NUREG-0340, 1977.

PROFESSIONAL QUALIFICATIONS
FRANK H. ROWSOME, 3rd
U.S. NUCLEAR REGULATORY COMMISSION

I am Frank H. Rowsome, 3rd, Deputy Director of the Division of Risk Analysis in the Office of Nuclear Regulatory Research. I have served in that capacity since joining the NRC in July 1979. The work entails planning, budgeting, managing and staffing the Division. Much of the work of the Division is devoted to research in reactor accident risk assessment. The remainder entails risk assessment applied to non-reactor aspects of the nuclear fuel cycle and to standards development related to system reliability or risk.

I received a bachelor's degree in physics from Harvard in 1962. I studied theoretical physics at Cornell, completing all requirements for a Ph.D except for the dissertation in 1965. From 1965 to 1973, I taught and engaged in research in theoretical physics at several colleges and universities.

In 1973 I joined the Bechtel Power Corporation as a nuclear engineer. My initial assignment was to perform accident analyses for nuclear plant license applications. After six months in that job, I was transferred to a newly formed group of systems engineers charged with developing for Bechtel a capability to perform risk assessments and system reliability analyses of the kind the NRC was then developing for the Reactor Safety Study. In that capacity I performed reliability analyses of nuclear plant safety systems, developed computer programs for system reliability analyses, performed analyses of component reliability data, human reliability analyses, and event tree analyses of accident sequences. I progressed from nuclear engineer, to senior engineer, to group leader, to Reliability Group Supervisor before leaving Bechtel to join the NRC in 1979. In this last position at Bechtel, I supervised the application of engineering economics, reliability

engineering, and analysis techniques to power plant availability optimization as well as nuclear safety analysis.

While serving as Deputy Director of the Division of Risk Analysis (and its antecedent, the Probabilistic Analysis Staff), I also served as Acting Director (7 months), acting chief of the Reactor Risk Branch (9 months) and acting chief of the Risk Methodology and Data Branch (4 months).

This experience has given me the practitioner's view as well as the manager's view of those facets of reactor risk assessment entailing the classification of reactor accident sequences, system reliability analysis, human reliability analysis, and the estimation of the likelihood of severe reactor accidents. I have the manager's perspective but not the practitioner's experience with those facets entailing containment challenge analysis, consequence analysis, and risk assessment applied to other parts of the nuclear fuel cycle.

My role in the development of testimony for this hearing has been as coordinator of the preparation of testimony on risk and one of the coordinators of the technical critique of the licensee's "Indian Point Probabilistic Safety Study." I am not an expert on the design or operation of the Indian Point plants.

List of Publications

1. "The Role of System Reliability Prediction in Power Plant Design," F.H. Rowsome, III, Power Engineering, February 1977.
2. "How Finely Should Faults be Resolved in Fault Tree Analysis?" by F.H. Rowsome, III, presented at the American Nuclear Society/Canadian Nuclear Association Joint Meeting in Toronto, Canada, June 18, 1976.
3. "The Role of IREP in NRC Programs" F.H. Rowsome, III, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.
4. "Fault Tree Analysis of an Auxiliary Feedwater System," F.H. Rowsome, III, Bechtel Power Corp., Gaithersburg Power Division, F 77 805-5.

1 MS. MOORE: Now, gentlemen, I think we could,
2 unless the parties insist on it, we could forego the
3 summary statements. Are you prepared to go right into
4 cross-examination?

5 MR. BLUM: We would consent.

6 JUDGE GLEASON: We waive that.

7 MS. MOORE: We have several pieces of
8 testimony that we wanted to put in. That's what I
9 wanted to do next.

10 JUDGE GLEASON: All right, go ahead.

11 BY MS. MOORE: (Resuming)

12 Q Gentlemen, do you now have before you a copy
13 of a document entitled "Direct Testimony of Frank
14 Rowsome and Roger Blond Concerning Commission Question
15 One"?

16 A (WITNESS ROWSOME) Yes.

17 A (WITNESS BLOND) Yes.

18 Q Was this testimony prepared by you or did you
19 participate in its preparation?

20 A (WITNESS ROWSOME) Yes.

21 Q Do you have any additions or corrections?

22 A (WITNESS ROWSOME) Yes, a few.

23 Page 7, answer 13, the last line. The word
24 "assured" should be "assumed".

25 On page 9, answer 16, first line. Where it

1 says "Table III.C.5", that should be followed with a
2 period rather than a comma, and the "i" on the following
3 word "it" should be capitalized to begin a new
4 sentence.

5 JUDGE GLEASON: Excuse me, Mr. Rowsome. Would
6 you start again?

7 WITNESS ROWSOME: Page 9, answer 16, line 1.
8 There now is a comma after "III.C.5". Make that a
9 period and capitalize the next letter.

10 Page 10, bottom line of the table where it
11 says "Site total", first column now reads "1.9B"; should
12 be "1.96". And in the footnote to that same table, the
13 first line of the footnote in quotes is "early
14 reloc/late reloc". It should be "late reloc". Delete
15 the "r" in "later".

16 Page 11, bottom line of the fat paragraph in
17 the middle of the page -- I notice next to the bottom
18 line "evacuation" is misspelled. The "c" and the "u"
19 are inverted.

20 On the last line, the second word now reads
21 "preclude"; should read "precede".

22 On page 12, top line, last word is "as". It
23 should be "vs." as in "versus".

24 MR. BRANDENBURG: Would you repeat that one,
25 please?

1 WITNESS ROWSOME: Page 12, top line, last
2 word. Replace "as" with "vs."

3 Same page, answer 18, line 1. Middle of that
4 line: "very low risk. Because".

5 Page 13, last paragraph of answer 20, fourth
6 line, about the middle of that line, "moving people
7 from". Caret in the word "the", so it reads "moving
8 people from the comparatively small area.

9 Page 14, top paragraph, fifth line from the
10 bottom, which reads "after the accident in the late
11 relocation model", should read "after the accident. In
12 the late relocation model".

13 That completes my corrections to this piece of
14 testimony.

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1 Q With these changes to your testimony, is it
2 true and correct to the best of your knowledge,
3 information, and belief?

4 A (WITNESS ROWSOME) Yes, it is.

5 A (WITNESS BLOND) Yes.

6 Q Do you adopt this as your testimony in this
7 proceeding?

8 A (WITNESS ROWSOME) Yes, I do.

9 A (WITNESS BLOND) Yes.

10 MS. MOORE: Copies of this testimony have been
11 provided to the Board, the parties, and the Court
12 Reporter. I ask that the testimony be admitted into
13 evidence and bound into the record as if read.

14 JUDGE GLEASON: Is there objection?

15 (No response.)

16 JUDGE GLEASON: Hearing none, the testimony
17 will be received into evidence and bound into the record
18 as if read.

19 (The prepared testimony of Mr. Rowsome and Mr.
20 Blond follows.)

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

| | | |
|------------------------------------|---|-----------------------|
| In the Matter of |) | |
| CONSOLIDATED EDISON |) | Docket Nos. 50-247-SP |
| OF NEW YORK (Indian Point, Unit 2) |) | 50-286-SP |
| POWER AUTHORITY OF THE STATE |) | |
| OF NEW YORK (Indian Point, Unit 3) |) | |

DIRECT TESTIMONY OF FRANK ROWSOME AND ROGER BLOND
CONCERNING COMMISSION QUESTION 1

Q.1 State your name and position with the NRC.

A.1 My name is Frank H.Rowsome. I am Deputy Director of the Division of Risk Analysis in the Office of Nuclear Regulatory Research.

Q.2 What are your responsibilities in that position?

A.2 I assist the Director in planning and managing the research program in risk assessment, probabilistic safety analysis, operations research, reliability engineering, and related regulatory standards development.

Q.3 Have you prepared a statement of your professional qualifications?

A.3 Yes, the statement of my professional qualifications is attached to this testimony.

Q.4 State your name and position with the NRC.

A.4 My name is Roger M. Blond. I am the Section Leader for the Accident Risk Section of the Reactor Risk Branch of the Division of Risk Analysis of the Office of Research.

Q.5 What are your responsibilities in that position?

A.5 I am responsible for providing technical and managerial direction in developing methods and research in accident risk analysis and in performing applications in risk assessment.

Q.6 What is the purpose of this testimony?

A.6 Commission Question 1 calls for an assessment of the risk pending and after any improvements in emergency preparedness identified in the response to Commission Question 4. The bulk of the risk testimony by the staff describes the risk pending these improvements. The purpose of this testimony subsection is to identify the risk reduction potential of improvements in emergency preparedness.

Q.7 Please summarize your findings.

A.7 The risk reduction attributable to improvements in emergency preparedness is not known, but is not expected to be large.

Q.8 What improvements in emergency preparedness are considered?

A.8 The staff has not attempted to model specific improvements in emergency preparedness. Rather, we will display and discuss sensitivity studies to show the influence of various emergency response strategies on risk.

Q.9 Why has the staff not attempted to calculate the risk reduction afforded by specific improvements in emergency preparedness?

A.9 We can and have calculated the effects of emergency response upon risk. However, we do not have an objective and useful way to translate the state of emergency planning and preparedness into a model of emergency response effectiveness. In developing PRA models we prefer to use objective, historical data for the reliability of safety functions. Thus, we are led to look at the difference between historical examples of planned vs. unplanned evacuations to model the effect of emergency preparedness upon emergency response. The historical data suggest that there is no statistically significant difference between planned and unplanned evacuations. See, e.g., J. M. Hans, Jr., and T. C. Sell, "Evacuation Risks - An Evaluation," U.S. Environmental Protection Agency, EPA-520/6-74-002 (1974). Were we to employ this data, it would show no effect of emergency preparedness upon emergency response, and therefore no effect upon risk. This is not to say that there is really no effect, only that we cannot objectively predict it with available data. However, we can have some confidence that evacuations with or without planning will generally take place expeditiously.

Q.10 What emergency response scenarios have been employed in the risk calculations for Indian Point?

A.10 The emergency response scenarios are defined in Sarbeswar Acharya's testimony in Section III.C.A above. Three emergency response scenarios, each with and without supportive medical treatment, have been analyzed,

giving six distinct cases. They are defined in Table III.C.2. Briefly, the three emergency response scenarios are these:

1) Evacuation-relocation model

The model is taken to be representative of emergency response if no external event, such as an earthquake or hurricane, compromises evacuation or shelter feasibility, and the response of choice is evacuation. Evacuation of the 10 mile radius EPZ begins two hours after warning and the effective radial evacuation speed is taken to be an average of 1 1/2 miles per hour. Shielding factors typical of everyday life are applied before evacuation and beyond 10 miles. Beyond 10 miles people remaining in areas of severe fallout contamination (projected seven-day dose greater than 200 rem) are assumed to be relocated 12 hours after plume passage. People in areas of less severe but still significant fallout contamination are assumed to be relocated 7 days after plume passage.

2) Early relocation model

The early relocation model of emergency response portrays a case in which the public takes no evasive action prior to plume passage. Shielding factors typical of everyday life are employed in the dose calculation. Eight hours after plume passage, people in the footprint of the plume within the plume exposure EPZ are assumed to be relocated to uncontaminated ground, so that they cease to

accumulate a dose from fallout eight hours after plume passage. Beyond 10 miles, people in areas of severe fallout contamination (projected seven day dose greater than 200 rem) are assumed to be relocated 12 hours after plume passage, just as in the "evac-reloc" model. Likewise, people beyond the EPZ in areas of less severe but still significant fallout contamination are assumed to be relocated 7 days after plume passage.

3) Late relocation model

This model is taken to be representative of the case in which a severe earthquake or hurricane precludes evacuation, damages buildings so that no sheltering shielding factors are applied - as though everyone were outdoors - and relocation from areas of severe fallout contamination is delayed for 24 hours after plume passage.

Q.11 How do the projected risks differ for these three emergency response scenarios?

A.11 The comparison for Unit 2, as it is currently designed and operated is shown in Table IV.B.1 below. This table summarizes results from Dr. Acharya's tables III.C.6, 13 and 20.

TABLE IV.B.1
Expected Risks for Indian Point Unit 2
vs. Emergency Response Model

| Risk type | evac-reloc ⁽¹⁾ | early reloc ⁽¹⁾⁽³⁾ | late reloc |
|------------------------------------|---------------------------|-------------------------------|------------|
| Early fatalities w ⁽²⁾ | 0.0148 | 0.0149 | 0.0252 |
| Early fatalities wo ⁽²⁾ | 0.0360 | 0.0361 | 0.0634 |
| Early injuries | 0.115 | 0.115 | 0.166 |
| Total cancer fatalities | 0.209 | 0.210 | 0.228 |
| Person rem | 2610. | 2610. | 2810. |
| Property damage (\$) | 281,000 | 263,000 | 262,000 |
| Source table | III.C.6 | III.C.13 | III.C.20 |

- (1) late relocation is applied to accidents caused by earthquakes and hurricanes in each case.
 (2) w = with supportive medical treatment, wo = without.
 (3) Release Category C is modeled with evacuation for those occurrences not caused by earthquakes or hurricanes.

The corresponding results for Unit 3 are shown in Table IV.B.2, which summarizes Dr. Achary's tables III.C.7,14,and 20.

TABLE IV.B.2
Expected Risks for Indian Point Unit 3
vs. Emergency Response Model

| Risk type | Expected (average) evac-reloc ⁽¹⁾ | casualties per unit year early reloc ⁽¹⁾⁽³⁾ | late reloc |
|------------------------------------|---|---|------------|
| Early fatalities w ⁽²⁾ | .00375 | .00390 | .0125 |
| Early fatalities wo ⁽²⁾ | .0111 | .0113 | .0353 |
| Early injuries | .0409 | .0412 | .0762 |
| Total cancer fatalities | .1138 | .1144 | .1292 |
| Person rem | 1430 | 1440 | 1600 |
| Property damage (\$) | 165,000 | 145,000 | 144,000 |
| Source table | III.C.7 | III.C.14 | III.C.20 |

- (1) Late relocation is applied to accidents caused by earthquakes and hurricanes in each case.
 (2) w= with supportive medical treatment, wo= without.
 (3) Release category C is modeled with evacuation for those occurrences not caused by earthquakes or hurricanes.

Q.12 What inferences do you draw from Tables IV.B.1 and 2?

A.12 First note that the annual average health risks are quite small (well below one casualty per unit year) in all the risk categories. Next, note that "early relocation" is very nearly as effective as "evacuation/relocation" in limiting expected health risks. The two cases differ by 4% or less in each risk category in Tables IV.B.1 and 2, though not all accidents are modeled as having a different emergency response in the two cases. Third, note that either early relocation or evacuation yields lower expected risks than late relocation. Fourth, note that supportive medical treatment, if available to those receiving high doses, can substantially reduce early fatalities.

Q.13 Why is the property damage estimate higher with evacuation than without?

A.13 The property damage estimate includes the cost of evacuation as well as the costs associated with interdiction, cleanup, etc. The latter costs are the same in each case. The difference arises from the costs of the evacuation when it is assured to take place.

Q.14 Is it surprising that the latent cancer fatality and person rem risks for the evacuation/relocation model is very close to the value for the early relocation model?

A.14 No. Person-rem, and the latent casualty risks that are thought to be very roughly proportioned to person-rem, are only modestly influenced by what happens in the plume exposure EPZ. These are long-range effects. The two emergency response models evac/reloc and early reloc are identical in their portrayal of emergency response beyond ten miles.

In Dr. Acharya's Table III.C.12, where the contributions to the societal latent cancer fatality risk are displayed as a function of distance from the reactor to the site of exposure, one sees that most of the latent cancer commitments originate from exposures at distances greater than 10 miles.

Q.15 Why is evacuation/relocation only slightly more effective than early relocation in limiting the average values of early fatalities?

A.15 An important clue to the cause of this surprising result can be found in Tables III.C.6,7,13 and 14. Most of the early casualties originate in accidents triggered by earthquakes or hurricanes.

We have assumed that any earthquakes or hurricanes severe enough to trigger an accident at either unit would also render the roads impassable and threaten to deprive the population of the benefits of shielding factors typical of everyday life (most people in-doors). We have not done a non-nuclear risk assessment to evaluate the direct effects of such earthquakes or hurricanes. Instead, our model is conservative. For reactor accidents triggered by earthquakes and hurricanes everyone is modeled as being outdoors, no anticipatory evacuation takes place, and relocation from ground severely contaminated by fallout does not occur until 24 hours after plume passage.

One can trace the origin of the expected risks to release categories (using tables III.C.4 and 5). These can further be traced to damage states using Dr. Meyer's containment event trees in section III.B of the

testimony. The testimony in III.A can then be used to trace contributors to their origins in accident sequences. When this is done for early fatalities, the following picture emerges.

Table IV.B.3 makes it clear that 90% of the expected early fatality risk posed by severe reactor accidents at the site can be traced to earthquakes and hurricanes. Since we have assumed at the outset that evacuation (as opposed to late relocation) cannot be applied to these accidents, it is clear that anticipatory evacuation is only being considered as potentially applicable for 10% of the early fatality risk.

Q.16 Can other clues to relative effectiveness of anticipatory evacuation vs early relocation be found in the risk analysis?

A.16 Yes. See, for example, table III.C.5, it describes the average consequences to be expected for each release category for each emergency response model at each plant.

TABLE IV.B.3
Origins of early fatality expected risks posed by accidents
at Indian Point Units 2 and 3*

| Accident sequence | percent of early fatality | |
|--|---|--|
| | expected risk early fatalities per year | percent of site total early fatality projections |
| Seismic: Direct Containment (Backfill) Failure at Unit 2 | 6×10^{-3} | 31% |
| Seismic: Loss of control or power at Unit 2 | 4.9×10^{-3} | 25% |
| Hurricane: Loss of all AC power due to high winds (Unit 2) | 3.6×10^{-3} | 18% |
| Seismic: Loss of control or power at Unit 3 | 2.8×10^{-3} | 14% |
| Interfacing system LOCA, Unit 3 RHR suction line | 7.3×10^{-4} | 3.7% |
| Interfacing system LOCA, Unit 2 RHR suction line | 6.7×10^{-4} | 3.4% |
| Seismic: Direct Containment (backfill) failure at Unit 3 | 3.3×10^{-4} | 1.7% |
| Fire: resulting in loss of all cooling, Unit 2 | 2.7×10^{-4} | 1.4% |
| Fire: resulting in loss of all cooling, Unit 3 | 2.2×10^{-4} | 1.1% |
| All other sequences combined | | 0.7% |
| Site total | $1.9b \times 10^{-2}$ | 100% |

*Evaluated for the "after fix" design and "early reloc"/later reloc" emergency response. For no case is evacuation credited. Supportive medical treatment is assumed.

Anticipatory evacuation (if feasible) is an effective early fatality risk reduction strategy for Release Category C,D,E,F and G. By that I mean that large percentage reductions in average early fatalities can be had by replacing the early relocation model with the evacuation/relocation model. However, note that the expected number of early fatalities are not very large for any of these release categories.

Average early fatalities in the thousands are expected only for Release Category A or B events. The percentage change in early fatalities associated with the replacement of early relocation with evacuation is small for these release categories. Thus table III.C.5 seems to suggest that evacuation tends not to be an effective strategy for the high-consequence release categories, but is effective for the lower-consequence release categories. One of the principal reasons for this can be found in the characteristic times of the accidents. The high consequence release category A and B events proceed very quickly. The warning time for these accidents is modeled to be one hour, whereas the delay time between notification and the start of evacuation is modeled to be two hours. Thus the plume will emerge from the plant one hour ahead of the start of evacuation, as we have modeled it. This may or may not be realistic, but it is clear that we cannot count on evacuation to reliably preclude plume arrival for these quickly developing releases.

In addition, under rare weather conditions, the release category A and B events can yield early fatalities beyond 10 miles. Our model does not credit evacuation beyond ten miles. This, too, helps to account

for the similarity in early fatality projections for evacuation as early relocation in release category A or B accidents.

Q.17 Would anticipatory evacuation appear to offer much greater risk reductions if it were modeled to take less time to evacuate the plume exposure EPZ?

A.17 No, not unless anticipatory evacuation were assumed to be feasible for earthquake and hurricane-induced accidents as well as accidents of on-site origin, and be rapid for both classes of accidents.

Q.18 Could a change in the accident likelihood portion of the PRA for Indian Point show anticipatory evacuation to be substantially more effective in limiting early fatalities?

A.18 No, except for cases of very low risk, because there are no release categories for which the early fatality consequence is large and anticipatory evacuation is highly effective, there can be no mix of these release categories, weighted by likelihood, that would show evacuation to have substantial leverage on a high risk of early fatalities.

Q.19 What are the key assumptions to which the finding is sensitive that early relocation is nearly as effective as anticipatory evacuation?

A.19 The heart of the finding lies in the consequence analysis. However, since there are diverse and redundant reasons for believing that the risk with an anticipatory evacuation emergency response is not, on the average, appreciably lower than the risk with early relocation, we infer that the finding is one of the more reliable insights into risk to be drawn from the PRA.

Q.20 What are the key differences between anticipatory evacuation and relocation?

A.20 As modeled in the PRA, evacuation starts after the warning is given, and results in an initial delay period followed by people moving radially outward from the plume exposure EPZ, without regard to actual plume direction. Relocation, on the other hand, is modeled as the end time after which people cease to accumulate ground exposure due to fallout contamination.

In practice, we interpret evacuation as an anticipatory action to avoid plume and/or ground exposure. Relocation, on the other hand, is based upon measured levels of ground contamination and can be much more discriminating.

Evacuation does not require mapping of ground contamination, but it does entail moving large populations substantial distances. Relocation presumes that ground contamination has been mapped, but it need entail no more than moving people from comparatively small area of highly contaminated ground short distances to the nearest area where the contamination is low. Thus the resource requirements and practical problems in the way of effective relocation are quite different from those of evacuation.

Q.21 What is the difference between the "early reloc" and "late reloc" models?

A.21 The two relocation models differ in relocation time, in relocation criterion, and in shielding factors applied.

In the early relocation model, everyone within the plume exposure EPZ ceases to accumulate doses from ground contamination eight hours after plume passage, without regard to levels of ground contamination. Beyond ten miles, people in highly contaminated areas (projected seven-day dose to the bone marrow over 200 rem) are relocated 12 hours after plume passage. People beyond ten miles in areas of lesser fallout contamination cease to accumulate early exposure doses from fallout seven days after the accident in the late relocation model, at all distances from the site, people in highly contaminated areas are relocated 24 hours after plume passage, and people in areas of lesser contamination are taken out of the early exposure calculation at 7 days of ground exposure.

The early relocation model entails sheltering shielding factors typical of everyday life, whereas in the late relocation model, everyone is presumed to be out-doors.

Q.22 What interpretation can be given to the differences in risk between the "early reloc/late reloc" risk estimates and the pure "late reloc" risk estimates?

A.22 The differences in expected risks are summarized in Table IV.B.1 and 2, drawn from Dr. Acharya's Tables III.C.13, 14, and 20. In both cases the accidents attributed to earthquakes and hurricanes, the regional non-nuclear disasters, are modeled with late relocation. Therefore the difference originates in the treatment of accidents not triggered by earthquakes and hurricanes.

Early fatalities and early injuries are appreciably lower with early relocation rather than late relocation. There is a slight difference in cancer fatalities and person rem in the two models. It is not surprising that there is little difference for person rem. Much of the expected person rem originates in the large number of people who receive small individual doses of radiation at considerable distances.

Clues to the origin of the more substantial influence on early health effects can be seen in Dr. Acharya's Tables III.C.17 and 18. Those accidents originating in earthquakes and hurricanes cause early fatalities at greater distances than do accidents of on-site origin. Part of this difference originates in the difference in the mix of release categories for these two groups of accidents, but part is also due to the difference in emergency response assumed. This can be seen in Table III.C.5. A level of exposure too small to cause early fatalities with the better shielding and quicker relocation associated with "early reloc" may rise to a level of exposure above the threshold for early fatalities with the lesser shielding and more prolonged exposure of the late relocation model. Therefore one would expect a greater range and larger area within which people might incur early health effects if the late relocation model is applicable than would be the case if early relocation or evacuation applies.

Q.23 What inferences do you draw from the foregoing analysis on the effectiveness of emergency response strategies at risk reduction?

A.23 Several inferences seem to follow:

- 1) The provision of supportive medical treatment can lower early fatality risks. See, eg., Tables III.C.6,7 etc., and compare, eg., Figure III.C.1 and 2.
- 2) The time within which people are relocated from areas highly contaminated by fallout can influence the dose commitment. Early relocation can shrink the area within which people could incur doses approaching the threshold for early injuries or early fatalities.
- 3) Sheltering can influence the dose commitment. This sheltering can also shrink the area within which people could incur doses approaching the threshold for early injuries or fatalities.
- 4) Anticipatory evacuation-as a general strategy-appears to offer very little risk reduction at Indian Point compared with early relocation. There are two principal reasons for this:
 - a) Earthquakes and-to a lesser extent-hurricanes play a large role in the risk profile of the Indian Point Units. The feasibility of evacuation is in doubt for these events. We have pessimistically assumed that neither anticipatory evacuation nor early relocation is feasible for such accident scenarios.
 - b) We do not feel justified in assuming that evacuation can reliably clear the ten mile EPZ ahead of plume arrival for the more rapidly evolving accidents. The more slowly evolving accidents-for which evacuation is highly effective-have less

severe consequences with or without evacuation than do some of the rapidly evolving accidents.

Q.24 What inferences can be drawn on the effectiveness of emergency preparedness as a risk limitation strategy?

A.24 Since we have identified no objective means to map the state of emergency preparedness into a prediction of the speed or reliability of emergency response, we cannot draw any quantitative conclusion. However, evacuation planning, as distinct from other elements of emergency preparedness, does not appear to be a fruitful risk limitation tactic.

Q.25 Does this conclude your testimony on Commission Question 1?

A.25 Yes.

1 BY MS. MOORE: (Resuming)

2 Q Mr. Rowsome, do you have before you a document
3 entitled Direct Testimony of Frank H. Rowsome concerning
4 IV.C, Accuracy of the Risk Assessments?

5 A (WITNESS ROWSOME) Yes, I do.

6 Q Was this testimony prepared by you?

7 A (WITNESS ROWSOME) Yes, it was.

8 Q Do you have any additions or corrections?

9 A (WITNESS ROWSOME) Sorry to say, yes.

10 Page 3, top line, "comprehensive" is
11 misspelled. Change the "a" to an "e," although I am not
12 an expert on spelling.

13 Answer 7 on the same page --

14 JUDGE GLEASON: Could you hold just a minute,
15 please?

16 JUDGE PARIS: Ms. Moore, could you read the
17 title of the testimony again? We've got so much from
18 Mr. Rowsome.

19 MS. MOORE: Direct Testimony of Frank H.
20 Rowsome Concerning IV.C, Accuracy of the Risk
21 Assessments

22 WITNESS ROWSOME: I apologize that our coding
23 scheme of roman numerals and letters appears to have
24 broken down in places.

25 JUDGE GLEASON: Go ahead, Mr. Rowsome.

1 WITNESS ROWSOME: Page 3, top line, a spelling
2 error in "comprehensive."

3 Answer 7, same page, fourth line, now reads,
4 "The first PRA's in which this has been done," should
5 read, "The first published PRA's." Add the word
6 "published" after "first."

7 Page 19, the over line should be continued
8 into a square root sign over the polynomial, and in the
9 middle term, that is, between the two equal signs, the
10 4.25 ought also to be under a square root sign. The
11 little v-like symbol at the left to indicate that is a
12 square root sign, that never got put in.

13 In addition, the factors of two following the
14 parentheses in that first polynomial are exponents, and
15 should have been superscripts.

16 That completes my corrections for this piece
17 of testimony.

18 BY MS. MOORE: (Resuming)

19 Q With these changes to your testimony, is it
20 true and corret to the best of your knowledge,
21 information, and belief?

22 A (WITNESS ROWSOME) Yes.

23 Q Do you adopt this as your testimony in this
24 proceeding?

25 A (WITNESS ROWSOME) Yes.

1 MS. MOORE: Copies of this testimony have been
2 delivered to the Board, the parties, and the Court
3 Reporter. I ask that the testimony be admitted into
4 evidence and bound into the record as though read.

5 JUDGE GLEASON: Is there any objection?

6 (No response.)

7 JUDGE GLEASON: Hearing none, the testimony
8 will be received into evidence and bound into the record
9 as if read.

10 (The prepared testimony of Mr. Rowsome
11 follows.)

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

| | | |
|------------------------------------|---|-----------------------|
| In the Matter of |) | |
| |) | Docket Nos. 50-247-SP |
| CONSOLIDATED EDISON |) | 50-286-SP |
| OF NEW YORK (Indian Point, Unit 2) |) | |
| |) | |
| POWER AUTHORITY OF THE STATE |) | |
| OF NEW YORK (Indian Point, Unit 3) |) | |

DIRECT TESTIMONY OF FRANK H. ROWSOME
CONCERNING IV.C ACCURACY OF THE RISK ASSESSMENTS

Q.1 State your name and position with the NRC.

A.1 My name is Frank H. Rowsome. I am Deputy Director of the Division of Risk Analysis in the Office of Nuclear Regulatory Research.

Q.2 What are your responsibilities in that position?

A.2 I assist the Director in planning and managing the research group in risk assessment, probabilistic safety analysis, operations research, reliability engineering, and related regulatory standards development.

Q.3 Have you prepared a statement of your professional qualifications?

A.3 Yes, the Statement of my professional qualifications is attached to this testimony.

IV.C Accuracy of the Licensee and Staff Risk.

Q.4 What is the purpose of this testimony?

A.4 The purpose of this testimony is to discuss the accuracy of the IPPSS and the Staff assessment of risk.

Q.5 Please summarize your conclusions.

A.5 The uncertainties in the predictions of risk posed by severe reactor accidents at Indian Point Units 2 and 3 are large. We have been unable to pinpoint the absolute risk.

Q.6 How has the staff treated uncertainties in its calculations of severe accident risk posed by Indian Point Units 2 and 3?

A.6 The Staff has not attempted to formally calculate the uncertainties in our own risk calculations for Indian Point principally because there are many sources of uncertainty, such as modeling approximations and completeness issues for which the uncertainty cannot be mathematically derived.

It is possible to perform sensitivity studies to gauge the effect of specific sources of uncertainty. The staff has done this in some cases that are documented in NUREG/CR-2934 or in Section III of this testimony. It is also possible to translate ones judgment about the magnitude of uncertainty contributors into a mathematical model that can be used to develop an analysis of the accuracy of the bottom line risk predictions. This has been done in the IPPSS. We see some merit in using engineering

judgment to arrive at a comprehensive, albeit subjective, treatment of uncertainties in this way. On the other hand, the staff has not attempted a subjective assessment of this kind.

Our principal approach to the treatment of uncertainties has been to give a qualitative account of the sources of uncertainty throughout our testimony on risk.

Q.7 Please describe the treatment of uncertainties in the Indian Point Probabilistic Safety Study.

A.7 The licensees have mathematically propagated quantitative estimates of the uncertainties throughout their risk calculations. The Indian Point Probabilistic Safety Study and the Zion Probabilistic Safety Study are the first PRAs in which this has been done. Statistical uncertainties were inferred using engineering judgment from their failure rate data base. Some accounting is given of correlated failures of multiple components within each safety system and of completeness problems in modeling the reliability of each system. Both coupled and random sources of variance were incorporated in the models of seismic fragility. Engineering judgment was used to portray the uncertainties originating in the estimation of fission product releases and consequences. All these sources of uncertainty were combined using numerical integration to yield an estimate of the range of potential error in the bottom-line risk predictions.

Q.8 What is your opinion of the IPPSS estimates of uncertainty?

A.8 The treatment of uncertainty in the IPPSS is the most comprehensive, quantitative assessment of uncertainties that has been given in a PRA to date. Nonetheless, I believe that it is plausible that the actual risk might be outside the range of risks identified in the IPPSS.

Q.9 Why do you feel that the uncertainty range calculated in the IPPSS is too narrow?

A.9 Both Robert Budnitz and Ben Buchbinder have testified in IIIA above that the uncertainties in their review areas (earthquakes, other external events, and fires) may be broader than the rather broad uncertainty bands used to describe these analyses in IPPSS principally because the methodological limitations and sensitivities of these pioneering calculations are not well-understood. In addition, James Meyer has testified in IIIB above that some of the models of core melt phenomena used in IPPSS represent one among a variety of possible courses accidents might take, so there appears to be greater uncertainty in the likelihood and character of containment failure modes than IPPSS takes into account. The judgmental treatment of uncertainties in the quantities of radioactive materials released and the consequences of releases employed in the "U-factors" in the Level II analysis in the IPPSS is quite simplistic, though not necessarily in error.

There are some other shortcomings in the treatment of uncertainties in the IPPSS that originate in modeling approximations or completeness issues. Among these are the omission of a model of sabotage, possible

modeling errors in the event trees, and common cause failures other than those originating in the external events or fires.

In short, it is quite plausible to us on the staff that the true risks posed by severe reactor accidents at Indian Point Units 2 and 3 might lie outside the range suggested by the uncertainty calculations in IPPSS, either toward higher or lower risks.

Q.10 Please give a technical summary of the sources of uncertainty in the staff calculations of severe accident risk.

A.10 There are many uncertainties in the risk assessment. The easiest way to address the uncertainties is to take each of the principal phases of the risk assessment in turn and ask about the uncertainties in each separately.

Q.11 How might the uncertainties in accident likelihood affect the projected risk?

A.11 There are four kinds of uncertainties or possible errors that affect accident likelihood assessments. These are (1) statistical uncertainties, originating in the fact that we cannot measure component failure probabilities or human error probabilities or other input parameters with precision, (2) modeling approximations introduced to make the predictive models tractible, (3) errors of completeness: some failure mechanisms or scenarios have been left out entirely, and (4) arithmetic errors in assembling the models.

Q.12 How might statistical uncertainties affect the estimates of risk?

A.12 Statistical uncertainties have been calculated in the IPPSS. The results can be found in Figures 8.2-1 and 8.2-4 of the Indian Point Probabilistic Safety Study (Volume 12, pp. 8.2-2 and -3). The width of the peaked curve in the graphs give the licensees' estimate of the range of uncertainty.

Errors in PRAs originating in statistical uncertainties are, in general, no more likely to lead to over-estimates than underestimates of risk.

Dr. Robert Easterling has estimated the confidence intervals associated with many Indian Point accident frequency estimates in NUREG/CR-2934. He employed the Maximus method, an adaptation of classical statistics quite different from the Bayesian statistical methods employed in the IPPSS. His results are not significantly different from those in the IPPSS, from which I infer that the choice of statistical method is not a large source of uncertainty or potential error in most of the accident sequence likelihood estimates. Dr. Easterling has identified some isolated cases, documented in NUREG/CR-2934, where the choice of the statistical model or the data is quite sensitive. There are particularly large uncertainties surrounding our estimate of the likelihood of the double valve failure responsible for the uncontained interfacing system LOCA accident sequence.

Q.13 What influence have modeling approximations on the accuracy of the projected severe accident risks?

A.13 Modeling approximations are almost always taken in the pessimistic direction. They tend to exaggerate the risk.

An example is the treatment of partial failures. Safety functions that do not work as expected but do work partially are treated as outright failures. The risk assessment treats severe core damage, such as occurred at Three Mile Island, as a full core meltdown. The influence of these modeling approximations on the bottom line risk predictions cannot be formally calculated. However, we have some experience with refining such approximations. Many practitioners of risk assessment believe that the exaggeration of the risk predictions caused by modeling approximations is compensated by the errors of omission in the risk models, although there is no reason to believe that this is always or precisely true.

Q.14 What influence have errors of omission on the accuracy of the projected risk?

A.14 Errors of omission generally lead to underestimates of accident likelihood and thus underestimates of risk. We know that a number of contributory mechanisms to accidents have been left out of the risk models: sabotage, those design errors (other than in seismic fragility) that have not been revealed by documents or by in-service experience, pressurized vessel thermal shock, etc. In addition, some contributors have been given skimpy and unreliable treatment, e.g., operator misdiagnosis of accidents in progress and perhaps DC power supply failures. These may contain errors of omission. Some errors of omission, such as operator innovations to jury-rig fixes for failed equipment, lead to overestimates of risk.

The implications for the accuracy of the risk predictions are not so bleak as this list of omissions seems to suggest, however. There are two reasons why these errors of omission are unlikely to affect the predicted risk to public health and safety. First, there are a great many severe accident scenarios. Only a few of them control risk. The others are far too unlikely to make an appreciable difference. Most of the errors of omission, if corrected, would increase the likelihood of a few accident sequences from a level that is quite negligible to a level that is still very small in contribution to core melt likelihood or risk. This is not just happenstance. More care has been taken in modeling the more likely and more severe accidents, so that most of the errors of omission are in the very much less important contributors to risk.

The second reason that most errors of omission are unlikely to affect offsite radiological risk lies in the spectrum of consequences of different core melt sequences. Most of the offsite risk originates in accidents in which the core melts early and the containment is either bypassed, failed early, or has no working heat removal systems. There are only a few accident scenarios that can fail so many safety functions at the same time. There are many other ways that an accident could occur that leads to core damage or meltdown in an intact and cooled containment. We have found in Sections IIIC and IVA of this testimony that such accidents have comparatively minor offsite consequences, although they leave the utility with a very costly burden of replacement power, plant damage, and cleanup.

If there were an error of omission in the PRA that does significantly impact the likelihood of core melt, it would probably affect those kinds of accidents that are comparatively well-contained. It would increase the projected economic losses to the utility in the same proportion as the overall increase in core melt frequency. However, it would have very little effect on the projected offsite radiological losses unless it happened to involve an accident sequence in which both core melt and severe containment failure happen together.

Q.15 These arguments are important because errors of omission are one of the principal reasons for doubting reactor risk assessments. Please give some examples to illustrate your point.

A.15 Let us suppose that the PRA omitted a common cause failure mechanism that makes the simultaneous failure of all three auxiliary feedwater pumps ten times as likely as the PRA suggests. Such a mechanism might be sabotage in the pump room. This would have virtually no effect on core melt frequency or risk because there are alternative ways of cooling the core when all feedwater is lost, and other failure mechanisms that affect both auxiliary feedwater and these alternate ways are controlling. The competing accident scenarios that are modeled in the PRA would still dominate both core melt frequency and risk.

Now let us suppose that the omission in the risk assessment were a failure mechanism that can defeat all three auxiliary feedwater pumps and also all three high pressure injection pumps at the same time, again ten times as often as the PRA suggests. Although this hypothetical failure mode can

give rise to core melt following a loss of main feedwater, the effect on core melt frequency and risk would still be small because other failure mechanisms that are modeled in the risk assessment, such as earthquake- or fire-induced failure of all cooling systems, are still more likely and more serious.

Let us take another example. Suppose there were an upset condition that the operators might misdiagnose, so that the operators turn off the core cooling systems that are really necessary to avoid a core melt. Suppose further that the operators do not recognize their error until the core melts.

Such scenarios, if they were not quite unlikely, could increase the frequency of severe core damage or core melt above that predicted in the IPPSS. On the other hand, it would have little effect on offsite radiological risk. Containment heat removal would not be defeated by this pattern of human error. There are no upset scenarios in which the operators would judge it desirable to turn off all the containment air coolers. In addition, the containment sprays would be operable. Once the operators saw the unmistakable symptoms of severe core damage - e.g., very high radiation levels in containment - they would almost certainly start the sprays or allow them to start automatically without interfering with them. With either the coolers or the sprays operating the radiation would be well-contained. The offsite radiological effects would be roughly those of the accident at Three Mile Island.

Q.16 Under what circumstances might errors of omission in the risk assessment lead to substantial underestimates of the risks to public health and safety?

A.16 Errors of omission in the catalog of accident sequences and in the estimation of their likelihood could lead to substantial underestimates of the risks to public health and safety only if the frequency of core melt accidents which occur in conjunction with gross containment failure were substantially underestimated. Very few of the places in the accident likelihood assessment where errors of omission might reside have this character. The principal exception is in the reliability models for the power supplies that serve the actuation and control of the active engineered safety features. A massive failure of safety feature actuation could turn a simple, common plant upset event into one of the more severe reactor accidents, although there would be a long time before the release would take place.

Some accounting for such accident scenarios is given in the IPPSS and a better treatment is given in NUREG/CR-2934, but we are not so confident that the treatment is comprehensive as we are for most other potentially high-risk scenarios.

See also the testimony of Bob Budnitz (seismic and hurricane risk) and Ben Buchbinder (fire risk) in Section IIIA of this testimony. The seismic, hurricane, and fire scenarios provide the dominant contributions to the projected reactor accident risks at Indian Point. Errors

of omission in these analyses might also result in underestimates of the risk.

We believe that the great majority of the significant accident sequences have been identified and their likelihood correctly estimated. It is widely recognized, however, that some ways that faulted conditions in the plant can propagate among systems are quite subtle and hard to anticipate. This is the heart of the systems interaction issue. The Power Authority of the State of New York has underway a program to catalog and evaluate systems interactions in Indian Point Unit 3. It will provide an interesting benchmark on how thoroughly the IPPSS managed to identify and model the more important interactions. PASNY has projected a completion date of March, 1983 for their systems interaction study.

Q.17 What impact might arithmetic errors have on the accuracy of the risk predictions?

A.17 In principle, arithmetic errors could grossly distort the results.

However, a significant distortion of the risk due to arithmetic errors in either the IPPSS or the staff calculations of risk would have been conspicuous in the comparison of the two studies and against the background of other PRAs and risk research. Thus, we need not count upon formal checking procedures to exclude the possibility that arithmetic errors are responsible for large distortions of the risk profile of the plant.

Q.18 Can an upper limit on the likelihood of severe reactor accidents be drawn directly from light-water reactor operating history?

A.18 Yes, such an upper limit can be calculated, but it is not rigorously applicable to either Indian Point unit. There has been over 500 reactor years of experience in the United States. Another 500 reactor years have been accumulated in foreign reactors having a design comparable to our domestic light water reactors. In the combined experience of 1000 reactor years, there have been no core melt accidents and only one instance of severe core damage, the accident at Three Mile Island. If the industry average frequency of core melt accidents were once in a thousand years or greater, we would have seen it by now. There would have been more close calls, instances of severe core damage, or even full core melts than have taken place. (See also my testimony on Board Question 1.2.)

Reactor risk assessments have predicted core melt frequencies in the range of once in a thousand reactor years down to once in several hundred thousand reactor years. Most cluster around once in ten thousand reactor years. Thus we can infer that if reactor risk assessments routinely under-predicted the likelihood of core melt by more than a factor of ten, we would have seen it by now.

These arguments suggest that the core melt frequency at each of the Indian Point plants is probably not much greater than 10^{-3} year. There are two weak spots in this logic, however. First, we have reason to believe that design differences do result in different plants having different core melt frequencies. Some plants are more susceptible than others. Second,

the inference from industry experience presumes that the risk does not change with time. If the risk has declined with accumulated experience, the inference from the historical record is strengthened. If, on the other hand, wearout effects cause the risk to increase with time, the inference from industry experience is weakened. Up to this point, the risk has decreased with accumulated experience. We have no way to be sure that our increasing understanding of reactor safety and future improvements in the plants will outweigh the effects of aging, and so lead to declining risk, but it is my opinion that the risk will continue to decline.

Q.19 How might uncertainties in accident phenomena and releases of radiation affect the risk?

A.19 The uncertainties in accident processes tend to be predominantly pessimistic. It is unlikely that accident releases are as great as our model suggests; they cannot be very much larger. It is quite possible that they are substantially less. The effect of these biases is that the actual offsite radiological risks are likely to be less than we have modeled them to be.

Q.20 How did you arrive at this conclusion?

A.20 There are many known or suspected exaggerations of the risk in the calculations of the timing and quantity of fission products that would be released in severe reactor accidents. These exaggerations have been incorporated in Dr. Meyer's analysis in areas in which the experimental evidence is weak, to assure that it is quite unlikely that the release severity might be

underestimated. Among the model assumptions that tend to exaggerate the severity of the release predictions are these:

1. The plateout of fission products released from melting reactor fuel on the inside of the reactor coolant system is ignored; it is all presumed to escape from the reactor coolant system.
2. The rate at which particulates in the containment atmosphere settle out - as modeled in Dr. Meyer's analysis - ignores the effect of agglomeration. Particles tend to adhere to one another and these larger, heavier particles settle out more rapidly than the smaller particles do individually.
3. The effectiveness with which water captures particulates and soluble fission products is treated conservatively. This is particularly important for those scenarios in which gasses from the melting or melted fuel percolate through water or the containment sprays operate.
4. No allowance has been made in Dr. Meyer's calculation for the filtering effect of leakage from the containment.
5. In many release scenarios, the gasses escaping from a leaking, ruptured, or bypassed containment would be released inside the Primary Auxiliary Building. No plateout, filtration, or fallout of fission products within the auxiliary building is assumed.

6. Most measures of offsite radiological risk (delayed health affects and property damage in particular) are dominated by accidents that progress through what Dr. Meyer has labeled Damage State E. These accidents entail failure of all heat removal systems - both core cooling and containment cooling systems. Dr. Meyer's analysis of the containment response to damage state E falls at the threshold between severe and benign containment failure modes. It is a borderline case whether the containment fails due to overpressure or succeeds in bottling up the fission products, gases, and steam. Dr. Meyer's best estimate suggests that 40% of these events produce gross overpressure failures of containment about 11 hours after core melt, and that 60% of these events produce very modest atmospheric releases. There is a delicate balance in this analysis in which the pressure of the gases within containment may hover for some time near the failure pressure of the containment. Small uncertainties in the calculation could throw the result toward 100% overpressure failure or 100% benign releases. In the former case, most measures of risk would increase by as much as a factor of 2.5; in the latter case most measures of risk would fall by a factor of roughly 100, i.e. to 1% of the predicted values. Thus, Dr. Meyer's central estimate, and the staff testimony on risk, is biased toward the pessimistic end of this particular band of uncertainty.

An alternative outcome for long-delayed overpressure failure of containment is the possibility that the containment might develop a slow leak a few hours or tens of hours after core melt that would suffice to prevent gross overpressure rupture. In this case the timing of the release would

agree roughly with the staff calculations for late overpressure failure, but the quantities of fission products released would be less in total and very much more gradual than our model suggests.

Q.21 How do you know that the severity of releases could not be very much greater than the staff testimony suggests?

A.21 The staff testimony suggests that a very severe release takes place in roughly one out of three core melt accidents, and that a large fraction of those radioactive materials available for release are released. Even if all these materials were released in every core melt, the risk would not be more than about a factor of 10 higher than our testimony suggests. On the other hand, it is quite plausible that severe releases take place in less than 1% of core melt events, and that the severe accidents entail releases of smaller fractions of the core inventory.

Q.22 What are the effects of uncertainties in the staff consequence analysis upon the projected risk?

A.22 Among the principal contributors to the uncertainty in consequence analysis are the assumed particle size for particulate releases, the fluid-dynamics of plume rise and the possibility of spontaneous plume rain, dispersion parameterization, deposition modeling, dosimetry and health effects modeling. Section IIIC describes the uncertainties in greater detail. For a more extensive treatment of uncertainties in consequence modeling see Chapter 9 of NUREG-2300.

Q.23 In light of all these uncertainties, what do you judge the accuracy of the bottom line risk predictions to be?

A.23 I think it important to communicate my judgment of the range of uncertainty, but I do not want to portray it as anything more objective than my judgment. I arrive at a judgment of the range of possible error in the bottom-line risk predictions as follows.

I would be mildly surprised, but not very surprised, if the likelihood of the more severe releases of radiation which drive the offsite radiological risk were in error by a factor of 30 (higher) or 1/30 (lower). This can be portrayed as an uncertainty factor of $10^{\pm 1.5}$. Likewise for the quantity of fission products that might be released to the atmosphere in these accidents might range from 3 times our estimate to 1/30 of our estimate ($10^{-.5 \pm 1.0}$). The several kinds of consequences have some what different uncertainty factors, but most, I believe, are predicted within a factor of 10 of the correct value, or better ($10^{\pm 1.0}$). Since risk is obtained by multiplying the likelihood by the severity of release and multiplying that by the consequences of the release, the uncertainty factors are also multiplicative.

The risk uncertainty factor is thus $10^{-.5 \pm 1.5 \pm 1.0 \pm 1.0}$.

The three uncertainty contributors are uncorrelated so that the combined uncertainty can be estimated as the square root of the sum of the squares of the contributors:

$$\frac{(1.5)^2 + (1.0)^2 + (1.0)^2}{4} = \frac{4.25}{2} = 2.1$$

Thus I judge the uncertainty of our bottom line risk predictions to be roughly $10^{-.5 \pm 2.1}$, that is I would be mildly surprised, but not very surprised if our estimates of offsite radiological risks were too low by a factor of 40 ($10^{+1.6}$) or too high by a factor of 400 ($10^{-2.6} = 1/400$).

PROFESSIONAL QUALIFICATIONS
FRANK H. ROWSOME, 3rd
U.S. NUCLEAR REGULATORY COMMISSION

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I received a bachelor's degree in physics from Harvard in 1962. I studied theoretical physics at Cornell, completing all requirements for a Ph.D except for the dissertation in 1965. From 1965 to 1973, I taught and engaged in research in theoretical physics at several colleges and universities.

In 1973 I joined the Bechtel Power Corporation as a nuclear engineer. My initial assignment was to perform accident analyses for nuclear plant license applications. After six months in that job, I was transferred to a newly formed group of systems engineers charged with developing for Bechtel a capability to perform risk assessments and system reliability analyses of the kind the NRC was then developing for the Reactor Safety Study. In that capacity I performed reliability analyses of nuclear plant safety systems, developed computer programs for system reliability analyses, performed analyses of component reliability data, human reliability analyses, and event tree analyses of accident sequences. I progressed from nuclear engineer, to senior engineer, to group leader, to Reliability Group Supervisor before leaving Bechtel to join the NRC in 1979. In this last position at Bechtel, I supervised the application of engineering economics, reliability

engineering, and analysis techniques to power plant availability optimization as well as nuclear safety analysis.

While serving as Deputy Director of the Division of Risk Analysis (and its antecedent, the Probabilistic Analysis Staff), I also served as Acting Director (7 months), acting chief of the Reactor Risk Branch (9 months) and acting chief of the Risk Methodology and Data Branch (4 months).

This experience has given me the practitioner's view as well as the manager's view of those facets of reactor risk assessment entailing the classification of reactor accident sequences, system reliability analysis, human reliability analysis, and the estimation of the likelihood of severe reactor accidents. I have the manager's perspective but not the practitioner's experience with those facets entailing containment challenge analysis, consequence analysis, and risk assessment applied to other parts of the nuclear fuel cycle.

My role in the development of testimony for this hearing has been as coordinator of the preparation of testimony on risk and one of the coordinators of the technical critique of the licensee's "Indian Point Probabilistic Safety Study." I am not an expert on the design or operation of the Indian Point plants.

List of Publications

1. "The Role of System Reliability Prediction in Power Plant Design," F.H. Rowsome, III, Power Engineering, February 1977.
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3. "The Role of IREP in NRC Programs" F.H. Rowsome, III, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.
4. "Fault Tree Analysis of an Auxiliary Feedwater System," F.H. Rowsome, III, Bechtel Power Corp., Gaithersburg Power Division, F 77 805-5.

1 BY MS. MOORE: (Resuming)

2 Q Mr. Rowsome, do you have in front of you a
3 copy of a document entitled Direct Testimony of Frank H.
4 Rowsome to Contention 1.1 and Board Question 1.1?

5 A (WITNESS ROWSOME) Yes.

6 Q Was this testimony prepared by you?

7 A (WITNESS ROWSOME) Yes.

8 Q Do you have any additions or corrections to
9 this testimony?

10 A (WITNESS ROWSOME) Yes. Page 5 --

11 MS. MOORE: Your Honor, would you like for us
12 to wait until you have found it?

13 JUDGE GLEASON: No, that is all that is left.
14 We have already found it. Go ahead.

15 WITNESS ROWSOME: Page 5, the big paragraph,
16 the sixth line now reads "Rise to accidents
17 characterized by 100 or more early fatalities." Delete
18 the "I."

19 Same page, five lines up from the bottom,
20 there is a number in the righthand side of the page,
21 7,500. That should be 28,500.

22 Page 7, next to the bottom line, "exposure,"
23 the vowel "o" got lost.

24 That completes my corrections.

25 BY MS. MOORE: (Resuming)

1 Q With these changes in your testimony, is it
2 true and correct to the best of your knowledge,
3 information, and belief?

4 A (WITNESS ROWSOME) Yes.

5 Q Do you adopt this as your testimony in this
6 proceeding?

7 A (WITNESS ROWSOME) Yes.

8 MS. MOORE: Copies of this testimony have been
9 delivered to the Board, the parties, and the Court
10 Reporter. I ask that the testimony be admitted into
11 evidence and bound into the record as though read.

12 JUDGE GLEASON: Is there objection?

13 (No response.)

14 JUDGE GLEASON: Hearing none, the testimony
15 will be received into evidence and bound into the record
16 as if read.

17 (The prepared testimony of Mr. Rowsome
18 follows.)

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Q.4 What is the purpose of this testimony?

A.4 The purpose of this testimony is to respond to Contention 1.1, provide an outline of where the staff response to Board Question 1.1 can be found.

Q.5 How does Contention 1.1 read?

A.5 Contention 1.1 reads as follows:

The probabilities and consequences of accidents at Indian Point Units 2 and 3 combine to produce high risks of health and property damage not only within the plume exposure EPZ but also beyond the plume exposure EPZ as far as the New York City metropolitan area.

Q.6 What is your summary response to Contention 1.1?

A.6 The Staff testimony in Section III above identifies that there are risks, but the adjective "high" is not warranted.

Q.7 What is the basis for that conclusion?

A.7 The risks would deserve to be called high risks, in my judgment, if they loomed large against the background of competing non-nuclear risks.

Q.8 How do the annual average risks compare with background risks?

A.8 The annual average early fatality risk for the site, evaluated "after fix", i.e. as the plants will be designed and operated in 1983, with the evac/reloc - late reloc model, amount to 0.019 early fatalities per year. Within 50 miles of the site there are roughly

15 million people (see Len Soffer's testimony in Section III). The average U.S. individual risk of accidental death from all causes averages 5×10^{-4} per person per year. (See NUREG-0880 p. 22). Thus, the background risk of accidental death in the region is roughly 7500 per year. Therefore the contribution to the risk of early accidental death posed by severe reactor accidents at the two Indian Point Units represents roughly 2.5 parts per million of the background risk averaged over a 50 mile radius of the plant.

The annual average risk of doses which would ultimately lead to cancer fatalities posed by severe reactor accidents at Indian Point amounts to 0.32 cancer fatalities per site year, total (i.e. from all distances from the plant and counting both units). Roughly 19 persons per 10,000 population die annually in the U.S. as a result of cancer. (See NUREG-0880 p. 23). Thus, we expect a background risk of roughly 28,500 cancer fatalities per year within 50 miles of the site. The severe reactor accident contribution to the cancer fatality risk thus amounts to roughly 11 parts per million of the background risk.

The annual average property damage risk for the two unit site amounts to \$450,000 per year. We have not developed a realistic estimate of the background economic loss rate within 50 miles of the site, but it is clear that a wide variety of accidental hazards pose economic loss rates well in excess of this rate.

Thus I conclude that the annual average risks posed by severe reactor accidents at Indian Point Units 2 and 3 would not loom large against the background of competing risks, even if our reactor risk estimates were substantially underestimated.

Q.9 How do the risks posed by severe reactor accidents at Indian Point Units 2 and 3 compare with the background of rare, high consequence risks?

A.9 Dr. Acharya's table IIIC5 shows the number of casualties to be expected if a severe reactor accident were to occur, in each of the several release categories. For some of the release categories, particularly release categories H and I, we expect no early fatalities at all, under any weather conditions. For the more severe but still comparatively probable release category C we expect no early fatalities if evacuation is feasible and early fatalities in the hundreds for earthquake - triggered occurrences. Even for the especially rare, high consequence release categories A and B we expect early fatalities in the thousands, not tens of thousands. These particularly severe releases have occurrence intervals estimated to be less than once in a million reactor years.

The background or non-nuclear risk of events producing accidental deaths in the hundreds or thousands was calculated for the Reactor Safety Study. See Figures 6-1 and 6-2 in the Main Report (pp. 119-120). Nationally, the frequency of man-caused accidents that kill 100 or more people is roughly 0.7 per year.

The corresponding frequency of man-caused accidents that kill 1000 (10,000) or more is roughly 0.05 (.004) per year.

Although only a portion (of the order of one percent) of this background of man caused multi-fatality accident risk is applicable within fifty miles of the site, it is still far larger than the frequencies found in Dr. Acharya's testimony. See also, Figure IIIC1 which indicates that Indian Point Unit 2 can be expected to give rise to accidents characterized by 100 or more early fatalities with frequency of three per million years. Similarly the frequencies for accidents with 1000 or more (10,000 or more) early fatalities in Figure IIIC1 is 2×10^{-6} (5×10^{-7}) per year. The frequency of still more severe accidents declines quite rapidly above that consequence level. I am lead to conclude that among rare man-caused accidents having early fatalities in the hundreds or more, the contribution posed by severe reactor accidents at Indian Point is quite small. Dr. Acharya's Table IIIC5 shows expected cancer fatalities in the range tens to thousands for the several release categories. These cancer fatalities do not occur in one year but are the cumulative totals for roughly 40 years after the hypothetical accident. These can be compared with the uniform background of roughly 7500 cancer fatalities per year to be expected within 50 miles in any case. Thus, we can conclude that even if such an accident were to occur, the increment in the cancer rate each year would not loom large against the non-nuclear background cancer fatality rate.

Note that a large part of the severe accident risk posed by Indian Point Units 2 and 3 originate in accidents triggered by earthquakes and hurricanes. Earthquakes or hurricanes of the severity sufficient to cause a severe reactor accident at Indian Point would constitute regional disasters of far broader extent than the effects of the radioactive plume. The Staff has not developed a non-nuclear risk assessment for these events, but it seems plausible to us that the casualties and property damage associated with these trigger events would exceed those attributable to the nuclear component of the disaster.

In short, we do not see severe reactor accidents as potentially looming large against the background of competing risks.

Q.10 Is this piece of testimony meant to reflect the Staff position on acceptable risk?

A.10 No, it is merely meant to address Contention 1.1. We shall deal with the implications of the risk assessments for regulatory action in the testimony to be filed on Commission Question 5.

Q.11 What is the first basis for Contention 1.1 in the Board Order of November 15, 1982?

A.11 The first basis for Contention 1.1 reads:

- 1) The risk of injurious health effects to people in the plume exposure EPZ from excessive exposure to radiation, as a result of accidents, will be exacerbated by an impeded evacuation because:

- a) Licensees have failed to demonstrate that proper emergency action levels (EALs) as required by 10 C.F.R. § 50.47(b)(4) have been established which will allow prompt recognition of the range of possible accidents at Indian Point Units 2 and 3 and prompt and correct diagnoses of such accidents for the recommendation of appropriate protective actions (UCS/NYPIRG IB5); and
- b) Licensees have failed to provide instrumentation in accordance with Reg. Guide 1.97, Rev. 2, thus compromising their ability to adequately monitor the course of accidents at Indian Point Units 2 and 3 (UCS/NYPIRG IB5);

Q.12 What is the Staff's view of this basis?

A.12 Our risk analysis suggests that evacuation of the plume exposure EPZ will be impeded, for the risk dominant accident scenarios, though not for the reasons cited in the basis. Rather, a large part of the risk originates in accidents triggered by earthquakes or hurricanes. As noted in Staff testimony sections IIIC and IVB above, these trigger events constitute regional disasters that can impede evacuation. Therefore we believe the sub-basis a) and b) to be moot. For the reasons developed above, we do not feel that impeded evacuation leads to "high" risks.

Q.13 What is the second basis for Contention 1.1 in the Board Order of November 15, 1982?

A.13 The second basis reads:

- 2) A risk of health and property damage as a result of accidents extends beyond the plume exposure EPZ to the New York City metropolitan area because:

- a) under certain meteorological conditions, life-threatening doses would occur in the New York City metropolitan area for a WASH-1400, PWR-2 type accident (UCS/NYPIRG IIID), and there are no areas which would adequately protect the public health and safety in such circumstances (UCS/NYPIRG IIID, FCE/Audubon I, basis 7); and
- b) contamination of the Hudson River would affect beaches as far away as Corey Island and Rockaway Beach (See NUREG-0850, Vol. I, Preliminary Report, Appendix D) (UCS/NYPIRG IVA).

Q.14 Where, in the Staff testimony are the issues raised in sub-basis 2a treated?

A.14 The range of life-threatening doses can be found in the testimony of Dr. Acharya in section IIIC, see also IVB. See also the testimony of Roger Blond on Board Question 1.3 below.

Q.15 Where, in the Staff testimony, are the issues raised in sub-basis 2b treated?

A.15 See the testimony of Richard Codell on Section IIID of the Staff testimony.

Q.16 Does this conclude your testimony on Contention 1.1?

A.16 Yes, though my testimony on Board Questions 1.1 and 1.2 follow.

Q.17 How does Board Question 1.1 read?

A.17 Board Question 1.1 reads:

What are the consequences of serious accidents at Indian Point and what is the probability of occurrence of such accidents? In answering this question the parties shall address at least the following documents: (a) the Indian Point Probabilistic Safety Study (IPPSS) prepared by the Licensees; (b) the Sandia Laboratory "Letter Report on Review and Evaluation of the Indian Point Probabilistic Safety Study" (Letter Report), dated August 25, 1982; and (c) any other reviews or studies of the IPPSS prepared by or for the Licensees, the NRC Staff, or the Intervenors, or any other document which addresses the accuracy of the IPPSS.

Q.18 Where, in the Staff testimony, are these issues addressed?

A.18 See testimony section III. The whole of the section is material to the Staff assessment of accident likelihood, severity and/or consequences. In addition, the IPPSS, the current (final) version of the Sandia Letter Report, NUREG/CR-2934, and Staff critiques thereof are dealt with in testimony section III. Note that testimony section IVC also includes a critique of certain aspects of the IPPSS uncertainty analysis.

Q.19 Does this conclude your testimony on Board Question 1.1?

A.19 Yes.

PROFESSIONAL QUALIFICATIONS
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1 MS. MOORE: Your Honor, having waived the
2 summary statements, the witnesses are now available for
3 cross examination.

4 JUDGE GLEASON: Mr. Blum.

5 CROSS EXAMINATION ON BEHALF OF UCS

6 BY MR. BLUM:

7 Q The questions which follow will be directed
8 initially to Mr. Rowsome, although in general we are
9 always happy to hear from Mr. Blond, and if he wishes to
10 add something, he may.

11 JUDGE GLEASON: Could you make sure that you
12 outline which pieces of testimony the questions will be
13 referred to?

14 MR. BLUM: You are asking me to
15 differentiate?

16 JUDGE GLEASON: I am just asking that if you
17 are going to jump from one piece of testimony to the
18 other, would you please let us know at the time?

19 MR. BLUM: Oh, all right.

20 JUDGE GLEASON: Are your questions now in the
21 summary response area?

22 MR. BLUM: The problem I have found is that
23 conceptually the different pieces of testimony overlap
24 to a great degree. Some of them overlap completely, and
25 a lot of the questions just are directed to more than

1 one at the same time.

2 JUDGE GLEASON: We will struggle with you.

3 Please proceed.

4 MR. BLUM: Thank you.

5 BY MR. BLUM: (Resuming)

6 Q Mr. Rowsome, in general, it is true that the
7 more work that is done with probabilistic risk
8 assessment, the more we learn about the kinds of results
9 that are coming out of PRA's. Is that not true?

10 A (WITNESS ROWSOME) That is generally true,
11 yes.

12 Q We learn -- Included in what we learn are some
13 things about the range of uncertainties, and also about
14 limitations of particular PRA's?

15 A (WITNESS ROWSOME) Yes.

16 Q And, for example, PRA's or different
17 methodologies can be used in some sense to cross-check
18 one another and to reveal weaknesses in one another. Is
19 that not true?

20 A (WITNESS ROWSOME) That is true.

21 Q Could you give us some instances of where
22 PRA's using somewhat different methodologies from IPPSS
23 reveal limitations in IPPSS?

24 A (WITNESS ROWSOME) Well, I believe the methods
25 used in the IREP studies for event tree, fault tree

1 analysis are capable of revealing some subtle kinds of
2 -- well, literally, they are cut sets of failure
3 mechanisms of interdependent lattice systems that the
4 method employed by Pickard, Lowe, and Garrick for IPPSS
5 might not have discovered.

6 Q So you are saying there are particular cut
7 sets that were omitted?

8 A (WITNESS ROWSOME) I don't know that they were
9 important cut sets that were omitted, but I believe that
10 the IREP methodology is a more penetrating way of
11 discovering them.

12 Q Are you now referring to forms of systems
13 interaction in your answer?

14 A (WITNESS ROWSOME) It could be called that. I
15 try to avoid using that term when I can, because it
16 means so many different things to so many different
17 people.

18 Q Will you please pick a term that you think is
19 a better one for what you are talking about and explain
20 it some?

21 A (WITNESS ROWSOME) Well, let me give you an
22 example from my own experience. I once did a fault tree
23 analysis of a group of interdependent systems. I
24 started with the front line system, and proceeded to
25 model in the fault tree all of the auxiliary systems on

1 which it depended, and in so doing I created a model of
2 the system from which I could draw cut sets in the
3 technical phrase and failure modes in the layman's
4 sense.

5 I discovered some I would never have
6 anticipated were present if I had had to judge what the
7 important failure modes of the system were. Just
8 reading system descriptions, it would not have dawned on
9 me that some of the failure modes in the system that
10 were revealed by my fault tree map were in fact there.
11 Having discovered them through the fault tree, I then
12 thought them through and verified that they were in fact
13 failure modes of this network of systems.

14 The method employed by Pickard, Lowe, and
15 Garrick, to use large event trees and small fault trees,
16 as Mr. Weatherwax, I believe, pointed out, is based upon
17 the premise that you have anticipated and modeled in the
18 event tree the important interdependencies of systems.
19 That premise would in my example have blinded me to the
20 discovery of that interdependence or of those surprising
21 failure modes.

22 Q So in the case of IPPSS, we don't know what
23 may have been overlooked by this assumption.

24 A (WITNESS ROWSOME) We can classify it pretty
25 well. We know they did a pretty careful job of piecing

1 out the combinations and permutations of the power
2 available or unavailable on the essential switch gear
3 buses. They had, I think, five, maybe, or more states
4 that they discriminated. However, they did not
5 discriminate in the event trees, every permutation and
6 combination of live or dead essential switch gear buses
7 and EC buses and service water trains and component
8 cooling water trains and so forth, so that it is
9 conceivable, although I don't think terribly likely,
10 that there might be some surprises lying in that arena.

11 Q Are there any ways in which types of PRA
12 methodology that are more sensitive to significant
13 initiating events might reveal -- the comparison of that
14 with IPPSS, might reveal some limitations in IPPSS?

15 A (WITNESS ROWSOME) It doesn't come to mind. I
16 can't say yes to that question. I don't have any such a
17 conception in mind.

18 Q Well, are there any other kinds of limitations
19 of the IPPSS methodology that you are aware of that
20 would relate to what you are talking about?

21 A (WITNESS ROWSOME) That is an immensely
22 general question. Do you want to focus in on something
23 in particular?

24 Q Well, all right. Is there anything more that
25 you would have to say now about completeness uncertainty

1 in IPPSS?

2 A (WITNESS ROWSOME) Well, my testimony in IV.C
3 was meant to talk about uncertainty in the staff
4 testimony. I really didn't take on the question of
5 uncertainties in the IPPSS.

6 Q Well, then, let me, if you would like -- could
7 you identify -- when you say the staff testimony, are
8 you referring to the parts of the staff testimony that
9 the staff genuinely did its own calculations, for
10 example, in containment response and consequence
11 modeling? Or are you referring to the Sandia review of
12 the plant analysis in IPPSS?

13 A (WITNESS PWSOME) IV.C was my attempt to
14 describe qualitatively in it, not just quantitatively,
15 the uncertainties in the staff answer to Commission
16 Question 1 and Board Question 1.1. I did mention IPPSS
17 in passing, but it was not my objective there to try to
18 do comprehensive testimony on the uncertainties in
19 IPPSS.

20 Q Well, what would you see as the major
21 uncertainties in the containment analysis that the staff
22 has done?

23 A (WITNESS ROWSOME) Jim Meyer will be very much
24 better able to address that than I. I think what I am
25 able to do I did in the text here. Let me see if I can

1 find the right Q's and A's.

2 I think it starts Question 19, and runs
3 through Question 21.

4 Q So you are saying all you can do is provide
5 this general description, and that further elaboration
6 should be done by Jim Meyer. Is that correct?

7 A (WITNESS ROWSOME) That's right.

8 Q Thank you.

9 I would like to ask you some further
10 explanation of some of the things that you said in your
11 Answer 9 of this testimony. For example, the concluding
12 sentence of Answer 9, where you say the judgmental
13 treatment of uncertainties in the quantities of
14 radioactive material released and the consequences of
15 releases employed in the U factors in the level 2
16 analysis in IPPSS is quite simplistic, though not
17 necessarily in error, could you tell us first what the U
18 factors refer to?

19 A (WITNESS ROWSOME) They were factors that were
20 folded into the Bazian combination, actually, the
21 numerical integration of the uncertainty distributions
22 arising from initiating events, system reliability,
23 containment analysis, and consequence analysis.

24 Q So you are saying these are the input numbers
25 rather than a mathematical technique itself?

1 A (WITNESS ROWSOME) The U factors themselves
2 were input numbers. That's right.

3 Q And why do you say that they were simplistic?

4 A (WITNESS ROWSOME) Well, they were intended to
5 envelope a great many contributors to either uncertainty
6 or, in the case of source terms, anticipation of a shift
7 in what the right answer would be, and since there was
8 such a rich variety of considerations that were supposed
9 to be swept up by this simple factor or array of
10 factors, that while there is no particular reason to
11 believe it is wrong, there is not much evidence that it
12 is right, either.

13 Q When you say not much evidence that it is
14 right, what evidence is there?

15 A (WITNESS ROWSOME) I think the IPPSS people
16 are better able to defend that than I. I wouldn't have
17 chosen to do it that way.

18 Q Why would you not?

19 A (WITNESS ROWSOME) I suppose I could have if
20 my objective were an attempt to give optimum realism to
21 the calculation, though I would have much preferred to
22 have fleshed out some of the mechanisms underlying the
23 shifts and uncertainties that were swept up in the U
24 factor. Generally, within the NRC, we tried to use the
25 least amount of conservatism we feel comfortable with

1 justifying. That is, we put in acknowledged
2 conservatisms to the extent that we feel fairly
3 comfortable that we have not been overoptimistic, if you
4 will.

5 And so, in a PRA done to have some bearing on
6 the regulatory process for some possible use in
7 regulatory decision-making, we prefer to approach things
8 that way, with that minimum practical conservatism,
9 rather than with judgmental guesstimates of how much
10 better things might be.

11 Q In the early part of your answer, am I correct
12 that one of your major criticisms of the treatment of
13 uncertainties in IPPSS is, they were rather opaque about
14 how these particular numbers for uncertainty were
15 arrived at?

16 A (WITNESS ROWSOME) They were somewhat opaque,
17 but really a large part of that originates from the fact
18 that they were acknowledged to be subjective.

19 Q Well, how does the subjectivity of it
20 translate into opaqueness?

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1 A (WITNESS ROWSOME) Well, I didn't mean to
2 imply that it did. I meant that my reservation about
3 that uncertainty treatment relates as much or more to
4 its subjectivity as its opaqueness.

5 JUDGE GLEASON: Mr. Blum, when you referred to
6 the earlier part of Mr. Rowsome's answer, are we still
7 on question 9?

8 MR. BLUM: No, I'm sorry. It was the earlier
9 part of the answer he gave in his testimony under
10 cross-examination. Excuse me.

11 JUDGE GLEASON: I see.

12 BY MR. BLUM: (Resuming)

13 Q So your complaint, your principal complaint,
14 even more than with the opaqueness, then, is with the
15 subjectivity of the estimates; am I correct now?

16 A (WITNESS ROWSOME) I think we need more of a
17 frame of reference for such questions to make sense.
18 Were we to adopt the IPPSS for regulatory decisionmaking
19 within the Commission, we would have some objection
20 about depending upon the educated judgment of the IPPSS
21 team. We would rather see more objective bases for the
22 result.

23 On the other hand, as an attempt by the
24 Licensees to give their best judgment of what the risks
25 are, it is quite a reasonable way to proceed.

1 Q Thank you.

2 You stated in your deposition earlier that
3 different types of uses of PRA's exercised their
4 strengths and weaknesses in different ways?

5 A (WITNESS ROWSOME) Yes.

6 Q Would you care to elaborate on that with
7 regard to the weaknesses? What kinds of uses are you
8 aware in some sense exacerbate the weaknesses, as
9 opposed to what kind of uses minimize them?

10 MS. MOORE: Mr. Chairman, I really think this
11 is somewhat beyond the scope of Mr. Rowsome's
12 testimony. The uses of PRA, the strengths and
13 weaknesses, were discussed in the introductory
14 testimony.

15 JUDGE GLEASON: Well, I think he's all over
16 the lot. Go ahead.

17 BY MR. BLUM: (Resuming)

18 Q Go ahead, please.

19 JUDGE GLEASON: Now, I said I think your
20 questions are not confined to particular sections of the
21 testimony. They are all over the lot. I use that in a
22 general sense. Am I correct?

23 MR. BLUM: Well, what happened when we were
24 correcting Dr. Rowsome on the introductory testimony, it
25 was noted that there was substantial conceptual overlap

1 between that and this piece of testimony, and a decision
2 was made then that we should stop at that point and put
3 it all in under this testimony because this was the more
4 substantial, detailed testimony.

5 JUDGE GLEASON: I'm not criticizing. I'm just
6 trying to find out where it's going. The objection is
7 your question is beyond the scope of any of the
8 testimony.

9 MS. MOORE: Mr. Chairman, I believe as I
10 understood what happened when the introductory testimony
11 was put in, it was that Mr. Blum had some questions and
12 uncertainties, and we said at that time that
13 uncertainties should be dealt with later. But these
14 questions are much more general than uncertainties. It
15 is back to the strengths and weaknesses of PRA, which I
16 believe was essentially covered in the introduction.

17 MR. BLUM: Well, perhaps if I rephrase the
18 question it would help.

19 BY MR. BLUM: (Resuming)

20 Q Instead of speaking about the strengths and
21 weaknesses of PRA's, there are some uses of PRA's where
22 the uncertainties become more problematic and where they
23 are more troublesome than with other uses, is that not
24 true?

25 A (WITNESS ROWSOME) That is true.

1 Q Could you address this with regard to some of
2 the situations where the uncertainties become more
3 troublesome to you?

4 A (WITNESS ROWSOME) I'd be happy to go where
5 you want me to go, because it's already on the record in
6 response to a question by Judge Shon a week ago, and
7 that is that to use a PRA bottom line as though it were
8 a precise number to measure compliance against a
9 hypothetical criterion of acceptable risk would be a
10 little previous.

11 We don't have that kind of accuracy.

12 Q And you believe we are in better shape when
13 we're using PRA's to trace out what types of
14 improvements are more worth making than other types of
15 improvements?

16 A (WITNESS ROWSOME) That is correct.

17 Q Thank you.

18 In your testimony you state that modeling
19 approximations are almost always taken in a pessimistic
20 direction, do you not?

21 A (WITNESS ROWSOME) That's right.

22 Q Wouldn't that principally be true of the
23 modeling approximations that we subsequently become
24 aware of as approximations? That is, our process of
25 becoming aware of them tends to help us identify those

1 which were overly pessimistic? --

2 A (WITNESS ROWSOME) Yes.

3 Q And it would be less true of modeling
4 approximations that we never catch; we are less likely
5 to know which direction those went in?

6 A (WITNESS ROWSOME) Well, it is kind of a
7 semantic distinction, whether you call those
8 completeness problems or modeling approximations. But I
9 will grant it to you.

10 Q I see. Well, when you use the term
11 "completeness omissions" -- strike this question.
12 There's a point to be made, but I don't think it's worth
13 the amount of time that it would take for us to get to
14 it.

15 Are you aware of studies which have identified
16 particular types of human error where a single error
17 could lead directly to core melt?

18 A (WITNESS ROWSOME) A single human error
19 leading directly to core melt? Well, a single pattern
20 of human error, yes, I could think of one instance.

21 Q Did you know of a particular study which
22 addressed this problem?

23 A (WITNESS ROWSOME) I did one such study,
24 although I don't know that it's been published.

25 Q Now we are referring simply to published

1 studies.

2 A (WITNESS ROWSOME) I don't know that one has
3 been published that identified a human error, single,
4 that would get you to core melt.

5 Q With regard to your unpublished study, what
6 was the one that you identified there?

7 A (WITNESS ROWSOME) Back when I was working for
8 industry, I was tasked with doing a study that was
9 requested by the Commission of the licensee for whom my
10 company then, Bechtel, was the architect-engineer.

11 Q With regard to different uses of PRA again,
12 you stated previously, have you not, that it would be a
13 misuse of PRA to take two PRA's, for example, with
14 different source term estimates and to use those to
15 effect a direct comparison between two plants?

16 MR. BRANDENBURG: I object, Mr. Chairman. I
17 think that mischaracterizes the witness' prior
18 testimony.

19 MR. BLUM: I'm sorry. This was in his
20 deposition that that was said.

21 JUDGE GLEASON: Well, you ought to identify
22 that.

23 BY MR. BLUM: (Resuming)

24 Q In your deposition, Dr. Rowsome, Mr. Rowsome,
25 do you remember making that statement?

1 A (WITNESS ROWSOME) I remember saying that
2 plant to plant comparisons of the source term was a
3 non-issue since the source term would be comparable,
4 shared by each plant in comparison.

5 Q You're saying if, if that was true it would be
6 a non-issue?

7 A (WITNESS ROWSOME) That's right.

8 Q However, if it were not true, if for one plant
9 one kind of source term were used and for another plant
10 a significantly different kind were used, it would be a
11 misuse of PRA to draw a direct comparison of those two
12 results for those two plants?

13 A (WITNESS ROWSOME) Without acknowledging and
14 accounting for the difference in source terms, that
15 might be so, yes.

16 Q This would be true for other types of
17 differences in either input data or modeling that could
18 significantly affect the outcome?

19 A (WITNESS ROWSOME) It sounds to me like you're
20 asking question 5 questions, but yes.

21 Q Thank you.

22 With regard to your testimony, you make
23 reference to Dr. Easterling's discussion of Bayesian
24 statistics, do you not?

25 A (WITNESS ROWSOME) I may have done. I know I

1 referred to his recalculations of some accident sequence
2 likelihoods.

3 Q And you are aware that Dr. Easterling is not
4 making the point that the Bayesian methods were misused
5 in IPPSS?

6 A (WITNESS ROWSOME) That is my understanding,
7 yes, you are right.

8 Q But that Dr. Easterling is making the point
9 that with Bayesian methods there is a substantial risk
10 of uncertainties being masked to some extent?

11 A (WITNESS ROWSOME) The community of
12 statisticians are drawn into two or more camps of
13 intensely hostile partisans of one approach or the
14 other. I myself am not a partisan in this struggle, and
15 I think it useful, as we did in fact, to have partisans
16 of each kind do the calculation of the statistics, to
17 calculate accident sequence likelihoods. And if they
18 come up with essentially the same answer, I conclude
19 that the statistical issue was a non-issue, and if they
20 come up with significantly different issues I want to
21 find out why.

22 That didn't seem to be a problem in this
23 instance.

24 JUDGE PARIS: In this instance they came up
25 with consistent answers?

1 WITNESS ROWSOME: That's right.

2 BY MR. BLUM: (Resuming)

3 Q But you are aware that the different methods
4 they used were simply to recalculate using only the
5 plant-specific data and not the prior data; is that
6 correct?

7 A (WITNESS ROWSOME) The recalculations were
8 done with industry data, but pure data and not
9 somebody's judgmental priors. There were no priors
10 involved, but the data base was industry, generic.

11 Q Oh, I see. So it was all kinds of data were
12 used, but what was simply excluded by Dr. Easterling was
13 the judgmental prior as opposed to data; is that
14 correct?

15 A (WITNESS ROWSOME) That's right.

16 Q So using Dr. Easterling's approach to check
17 it, things would check out fine as long as the
18 judgmental priors came out similar to the data?

19 A (WITNESS ROWSOME) That's right.

20 Q And that similarity could be arrived at by any
21 number of means?

22 MS. MOORE: Mr. Chairman, I object. I believe
23 this is beyond the scope. Dr. Easterling was here and I
24 think it would have been better to ask him.

25 MR. BLUM: I don't think it's beyond the

1 scope, but I'd be willing to withdraw the question
2 anyway, just to speed us along.

3 BY MR. BLUM: (Resuming)

4 Q Well, let me ask a question of Mr. Blond so
5 that he doesn't get too bored.

6 In the summary testimony you draw some
7 comparison about the risks of Indian Point with the
8 risks to individuals in a 50-mile radius around Indian
9 Point from other causes, is that not correct?

10 A (WITNESS BLOND) I'm afraid you'll have to be
11 a little more specific. Can you point to where that
12 is?

13 Q Yes.

14 (Pause.)

15 Q This is now, I believe, page 5 of -- oh, I
16 seem to have made an embarrassing error. This is now in
17 Mr. Rowsome's testimony on contention 1.1 and Board
18 question 1.1. So maybe I'll reroute the question to Mr.
19 Rowsome.

20 A (WITNESS ROWSOME) Page 5, you say?

21 Q Yes.

22 A (WITNESS ROWSOME) Okay, I'm there.

23 Q And there is a comparison, for example, of
24 cancer fatalities expected within 50 miles as opposed to
25 different kinds of fatalities expected from Indian Point

1 in 50 miles.

2 A (WITNESS ROWSOME) Yes.

3 Q Is it true that, for example, early fatalities
4 from Indian Point would be expected almost exclusively
5 within say 15 miles of the plant, is it not?

6 A (WITNESS ROWSOME) Yes.

7 Q And cancer fatalities would be expected to
8 occur with significantly higher frequency within 10 or
9 15 miles from the plant than they would at 35 or 40 or
10 45 miles from the plant, would they not?

11 A (WITNESS ROWSOME) Somewhat higher. I
12 wouldn't say so dramatically higher.

13 Q It is also true that the population around the
14 plant is distributed in such a way that there are
15 relatively few people within 10 miles from the plant as
16 contrasted with 50 miles from the plant?

17 A (WITNESS ROWSOME) That is true.

18 Q So in drawing the comparison for 50 miles, you
19 really tend to have the population in the range of 20 to
20 50 miles swamping the population within 10 miles, say;
21 is that not correct?

22 A (WITNESS ROWSOME) In cancers I believe that
23 is true.

24 Q So one might wind up with very different
25 results if the comparison were drawn for 10 or 15 miles

1 rather than 50 miles; is that correct?

2 A (WITNESS ROWSOME) Well, let me see. These
3 were comparisons against background, and the comparisons
4 against background are -- the population cancels out.
5 You are comparing an individual's risk in one thing to
6 an individual's risk in the other, so the population
7 doesn't enter into that kind of a comparison.

8 Q Except that if we have one kind of comparison
9 for the population within 10 miles and a very different
10 comparison for those in the 30 to 50-mile range --

11 A (WITNESS ROWSOME) Well, as I indicated
12 before, the function, the individual risk of fatal
13 cancer from radiation exposure due to severe reactor
14 accident declines only fairly gradually with distance.
15 There is not a dramatic difference from 10 miles to 20
16 or 30 miles.

17 Q Would you also include out to 50 miles,
18 including 30 to 50 miles?

19 A (WITNESS ROWSOME) Well, we can actually get
20 the data from Dr. Archarya's tables where the individual
21 risk versus distance is plotted and get the right
22 answer, rather than guesstimating.

23 (Pause.)

24 A (WITNESS ROWSOME) I found one of the several
25 graphs that portray this sort of thing, Figure III.C.26

1 in Dr. Archarya's testimony, "Individual Risk of Delayed
2 Cancer Fatality Excluding Thyroid Per Site Year Versus"
3 -- I gather "site year" means they added up the
4 contribution from both Units 2 and Unit 3 -- "Versus
5 Difference in the After-Fix Case."

6 We find a very steep decline in the individual
7 risk of contracting cancer in the first few miles, but
8 from about, oh, 5 miles on out to 50 miles there is a
9 rather gradual decline with distance.

10 Q Thank you. So what you are saying in essence
11 is that people living in all parts of New York City
12 would face a risk of delayed cancer fairly similar to
13 that of people living five miles from the plant?

14 A (WITNESS ROWSOME) Well, let's look it up.
15 Let's draw one of your little level lines and we'll try
16 to see what the difference is.

17 It looks to me as though it's a little over a
18 decade, maybe a factor of 20 or so, and at say 50 miles
19 there is -- an individual runs about, oh, 3 chances per
20 billion per year of contracting fatal cancer from severe
21 reactor accidents at the Indian Point site.

22 Q But given a factor of 20, if individuals in
23 the 10 mile area are different from those in the 30 or
24 40 or 50-mile area by a factor of 20, and you then do a
25 calculation where you do it just for the 50-mile area

1 and 99.5 percent of the population in that 50-mile area
2 is outside the 10-mile area, you don't get a very
3 meaningful or accurate figure as far as those in the
4 10-mile area, do you?

5 A (WITNESS ROWSOME) Well, in fact, there are
6 tables of societal risk versus difference in Dr.
7 Archarya's results. So we can actually look at those
8 numbers too, if you wish.

9 Q No, I don't think we have to.

10 JUDGE GLEASON: We really don't want to go
11 back into the charts again, do we, Mr. Rowsome?

12 WITNESS ROWSOME: I don't think so.

13 JUDGE SHON: You know, Mr. Blum, what you seem
14 to be asking is whether what I will call the percentage
15 increase in chance of cancer above background cancers,
16 is larger nearer the plant than away from it. And I
17 think it is, isn't it?

18 WITNESS ROWSOME: Yes.

19 JUDGE SHON: And what you're saying is you
20 think that integrating over 50 miles and then comparing
21 it with a background rate over 50 miles gives you a
22 smaller ratio than if you only do it over 10 miles.

23 That is probably true, isn't it?

24 WITNESS ROWSOME: Yes.

25 MR. BLUM: Well, that's all the point.

1 JUDGE SHON: Well then, why don't we go on.

2 MR. BLUM: Yes, I agree.

3 MR. BRANDENBURG: Unless Mr. Blum is
4 interested in the shape of that curve, Judge Shon.

5 MR. BLUM: I think I'd like to ask, Mr.
6 Rowsome, in another area now, about the omission of
7 sabotage from PRA's, which is mentioned in his
8 testimony.

9 BY MR. BLUM: (Resuming)

10 Q This omission -- did we cover this already in
11 your earlier testimony?

12 (Laughter.)

13 Q All right, we'll go on to something else
14 still.

15 In one piece of your testimony you make some
16 statements about emergency planning, emergency response,
17 emergency evacuation, do you not?

18 A (WITNESS ROWSOME) Yes, IV.D.

19 Q And it would be fair to say in general that
20 you are somewhat less enthusiastic about this protective
21 mode than some other people are?

22 A (WITNESS ROWSOME) I think that is a fair
23 statement.

24 JUDGE GLEASON: What part of the testimony is
25 that in?

1 WITNESS ROWSOME: Roman IV.D, the second of
2 the four pieces of testimony before us at the moment.

3 JUDGE GLEASON: Which page?

4 WITNESS ROWSOME: I think he is making a
5 general statement about the whole burden of that piece
6 of testimony.

7 JUDGE GLEASON: Hold it.

8 JUDGE PARIS: Would you identify the piece of
9 testimony again, please?

10 WITNESS ROWSOME: Unfortunately, I'm not sure
11 it's title is unique, but up in the upper right-hand
12 corner of the first sheet is a "IV.B" in parentheses.

13 JUDGE PARIS: That is the one?

14 WITNESS ROWSOME: That is the one.

15 BY MR. BLUM: (Resuming)

16 Q In general, you were then more enthusiastic
17 about protective mitigative measures, such as filtered
18 venting on the one hand than the mitigative measures in
19 the Meyer and Pratt testimony; is that not correct?

20 A (WITNESS ROWSOME) I wouldn't have used the
21 word "enthusiastic", no.

22 Q But you believe that those are likely to
23 provide a greater measure of risk reduction?

24 A (WITNESS ROWSOME) I believe it is quite
25 plausible that they do.

1 Q Do you recall discussing emergency response
2 and emergency evacuation in your deposition?

3 A (WITNESS ROWSOME) I recall that I did.

4 Q It is true, is it not, that one of the grounds
5 for your lack of enthusiasm for it is that you believe
6 that there are some accident sequences which are quite
7 catastrophic where evacuation won't work anyway?

8 A (WITNESS ROWSOME) I wouldn't have used the
9 word "catastrophic", I don't think. But for the more
10 severe releases characterized by very short times,
11 characteristic times, such as what we have called
12 release category A and B, evacuation will not reliably
13 succeed in removing people prior to plume arrival.

14 Q And consequently, it won't succeed in
15 protecting them from severe consequences of radiation
16 exposure?

17 A (WITNESS ROWSOME) That is a little bit of a
18 heavy statement, because I think it could be shown that
19 under most weather conditions even release category A
20 and B is fairly benign in its health effects.

21 Q If I could read in one question and answer
22 from the deposition. This is the question: "Emergency
23 response and emergency evacuation generally are
24 unimportant because accidents either tend to be of the
25 sort which are quite catastrophic, where evacuation

1 won't work anyway, or they tend to be of the sort where
2 there's no significant radiation, release of radiation,
3 or there is such a long time to evacuate that anyone
4 would be able to get out anyway. And since things are
5 split among these three types of alternatives, there
6 aren't many sequences where emergency evacuation is
7 important, is that generally correct?"

8 And the answer was --

9 MS. MOORE: Mr. Chairman, I would object to
10 reading questions and answers, unless this is being done
11 for impeachment.

12 MR. BLUM: Well, they seem inconsistent, in
13 that the witness said he would not use the word
14 "catastrophic."

15 WITNESS ROWSOME: In fact, I did not. Those
16 were their words and you're reading a question. And
17 your final question was, is that not generally correct,
18 and I think I probably answered in the affirmative at
19 the time, not wishing to nitpick with you on the words.

20 MS. MOORE: Mr. Chairman, maybe it would be
21 more helpful if the witness could see a copy of his
22 deposition.

23 MR. BLUM: Certainly.

24 BY MR. BLUM: (Resuming)

25 Q Having this now, could you just read the

1 answer to the question, "Is that generally correct?"

2 A (WITNESS ROWSOME) The answer I gave as
3 reported here says: "With one exception it is correct,
4 and the exception is that you cast it rather broadly to
5 include all emergency response, which means a lot more
6 than just evacuation. If you restrict it to
7 anticipatory evacuation, that it is a fair summary."

8 I believe that is a correct transcription.

9 Q Thank you. And your views remain the same at
10 the present time?

11 A (WITNESS ROWSOME) Yes.

12 Q There is one kind of theoretical problem I
13 wanted to ask about with regard to uncertainty bands and
14 PRA's, and perhaps both witnesses could address this.
15 If you have a best estimate, say of 10^{-5} , and that is
16 simply a best guess, but you really feel it could be as
17 high as 10^{-3} or as low as 10^{-7} , given that band, if
18 you look at it one way and you try to say -- well, first
19 of all, given that band, you can't really assume, can
20 you, that you have a normal distribution around the best
21 estimate such that the probabilities are going to be
22 very, very low at 10^{-3} and 10^{-7} both?

23 You just know that you're probably somewhere
24 in the range of 10^{-3} and 10^{-7} ; is that correct?

25 A (WITNESS ROWSOME) Are you making that as an

1 assertion or as a hypothetical?

2 Q No, I'm asking your belief. Do you believe
3 that you can assume?

4 A (WITNESS ROWSOME) That depends on the
5 context. I can imagine occasions when you can assume it
6 and imagine examples in which you could not.

7 Q Well, what would be some where you could not
8 assume it?

9 A (WITNESS ROWSOME) Let's see, where would one
10 get highly bimodal distributions? I am sure I have run
11 across examples, but none come to mind at the moment.

12 Let us imagine a hypothetical situation in
13 which you have a population of say pumps and some subset
14 of a manufacturing run of pumps had a manufacturing flaw
15 in it that led them to have very high failure rates and
16 the others did not have that manufacturing flaw. We see
17 this kind of thing with the recall of automobiles, for
18 example. Every now and then a run of automobiles will
19 have a flaw in it.

20 So the failure rates for that population could
21 well be a bimodal distribution with a peak at both ends
22 and a hollow in the middle. And to describe the failure
23 rate distribution for that population with a normal
24 distribution would be a misrepresentation of that case.

25 Q Well, where you have a very broad uncertainty

1 and where you are not able to quantify, but you are able
 2 to make a statement that you're somewhat confident we
 3 are within a range of 10^{-3} to 10^{-7} , isn't this sort
 4 of -- and then you're going to reduce this to some sort
 5 of point estimate figure that you use, isn't there a
 6 somewhat subjective choice available to you as to
 7 whether you want to use 10^{-5} , because 5 is halfway
 8 between 3 and 7, or whether you want to go another
 9 approach and in a sense assign equal weights to 10^{-3} ,
 10 10^{-4} , 10^{-5} , 10^{-6} , and 10^{-7} and sum those together and
 11 divide, which would then give you something much closer
 12 to, I guess it would probably be, between 10^{-3} and
 13 10^{-4} ?

14 A (WITNESS ROWSOME) There is an element of
 15 subjectivity to it. On the other hand, I don't mean to
 16 sound like Stan Kaplan here, but you may have a lot of
 17 additional information about the nature of the problem
 18 that leads you to be fairly objective in such
 19 judgments.

20 Q Right. But in situations where we have the
 21 very broad uncertainty bands, those tend to be ones
 22 where we don't have lots of additional information.

23 A (WITNESS ROWSOME) Not necessarily. You may
 24 very well know that the tails of the distribution arise
 25 from the freak coincidence of worst case here, worst

1 case there, worst case somewhere else, and you know that
 2 that kind of compounding of improbable coincidences is
 3 itself extremely improbable. So you know that tail on
 4 the distribution really is pretty small. That is
 5 commonly the case.

6 Q Mr. Blond, did you want to add anything?

7 A (WITNESS BLOND) I would only add that, as Mr.
 8 Rowsome pointed out previously, the analysis that we
 9 have done or tried to do does have a bias of some
 10 nature, in that we do look for the most realistic
 11 assertion that we can get, but with a somewhat
 12 conservative bent, where we tried to stay on the higher
 13 side of things.

14 So the distribution in the way that Mr.
 15 Kaplan, or Dr. Kaplan, would describe it, there is a
 16 degree of knowledge as to where we are, so to speak, in
 17 that range of uncertainty.

18 Q So in the hypothetical that I posed about
 19 between 10^{-3} and 10^{-7} , would you in general be
 20 inclined to accept a figure somewhere between 10^{-3} and
 21 10^{-4} , rather than the figure of 10^{-5} ?

22 A (WITNESS BLOND) No. The estimate we were
 23 given in this case was 10^{-5} , I believe, which is what
 24 the analysis would have generated. Now you have put an
 25 error factor of 100 around that figure, and we would

1 tend to say that that error factor might still stand,
2 but our judgment would indicate that the 10^{-5} might be
3 pessimistic, if anything. It might have overpredicted.

4 Q But what I am saying is, isn't there some real
5 difference between 10^{-5} , give or take two orders of
6 magnitude on either side, and 10^{-5} where we are very
7 sure that it is within at least 3 -- you know, between 3
8 times 10^{-5} and a third times 10^{-5} ? Aren't those,
9 even though you would come up with 10^{-5} for both,
10 aren't those numbers in some sense really very different
11 entities?

12 A (WITNESS BLOND) The analysis has generated
13 that number and the analysis has many calculations that
14 are involved in it, obviously, and there is a judgment
15 that you make as far as where you are in that
16 distribution. Right now that factor of 100 is really a
17 qualitative statement that you're making; it's not a
18 quantitative statement.

19 We don't have, except in the PLG estimate,
20 that quantitative assertion that here is the family of
21 curves that we're really dealing with. If we had done
22 that analysis to the rigor that they have done it or
23 performed some other attempt, then we might be able to
24 indicate what our level of knowledge or uncertainty is
25 concerning that 10^{-5} .

1 Right now the only thing we might have to go
2 with is, we would indicate that according to PLG our
3 point estimate is a conservative point estimate to what
4 the family of curves would indicate. This is the only
5 attempt that we know that has been made to evaluate
6 that.

7 Q But I take it in general you would agree that
8 something is lost by not having a statement of the
9 uncertainty range around the point estimate?

10 A (WITNESS ROWSOME) Yes.

11 MR. BLUM: We have no further questions.

12 JUDGE GLEASON: Mr. Hartzman?

13 MR. HARTZMAN: Yes, I just have a couple of
14 questions, Your Honor.

15 CROSS-EXAMINATION ON BEHALF
16 OF INTERVENORS FOE AND AUDUBON
17 BY MR. HARTZMAN:

18 Q Earlier today in your cross-examination by Mr.
19 Blum, you had occasion to make reference to the term
20 "systems interactions," and I guess you expressed some
21 reluctance to define that term. I wonder if you may
22 perhaps help us with some sort of definition of how you
23 would use the term "system interactions"?

24 A (WITNESS ROWSOME) Well, as I say, I try not
25 to use it whenever I can avoid it. It has a formal

1 meaning in the NRC because it has become an unresolved
2 safety issue, a program to be dealt with, a safety issue
3 to be dealt with in the agency. And there are a team of
4 Staff members in NRR working on the resolution of this
5 safety issue.

6 The safety issue itself has a formal
7 definition which has been written down and I cannot
8 reconstruct it from memory, and it would be
9 inappropriate for me to try to guess it. The history of
10 the issue is that the Advisory Committee on Reactor
11 Safeguards some years ago registered a concern with the
12 Staff that subtle ways that faults could propagate
13 through the network of systems in nuclear power plants
14 were perhaps not being studied well enough in the
15 licensing process, and that perhaps there was a weak
16 spot in our regulatory safety analysis that might need
17 closing.

18 And they prodded the Staff to go out after it,
19 and in fact the Staff is working.

20 Q Let me ask the question this way. There's
21 testimony, previous testimony by Dr. Porrow, in which he
22 spoke of accidents in which there could be multiple
23 failures in independent units or subsystems which can
24 interact in unforeseen and unexpected ways. Would that
25 be what you could call a system interaction accident?

1 A (WITNESS ROWSOME) Perhaps, although as I say
2 the word means so many different things to so many
3 different people, I'm not sure you could get a
4 consistent answer. If you had an array of witnesses
5 here, you would get a wide array of answers.

6 Q Would Dr. Blond or would Mr. Blond have an
7 opinion on that?

8 A (WITNESS BLOND) No, I really wouldn't.

9 Q It really has three or four different
10 technical definitions by different parties, plus the
11 bureaucratic definition that has grown up around the
12 program, and it is kind of a messy concept. I'm sorry
13 about that.

14 Q Are you familiar with Dr. Porrow's testimony
15 in this proceeding?

16 A (WITNESS ROWSOME) I have read it. I think
17 "familiarity" would be an overstatement.

18 Q Would the kinds of accidents that he described
19 in his testimony, to the extent that you are familiar
20 with the testimony, fall within this area of systems
21 interaction problems that is being addressed by NRC
22 Staff?

23 A (WITNESS ROWSOME) I must confess, I didn't
24 find much coherence in that testimony and it would be
25 hard for me to say.

1 MR. HARTZMAN: I have no further questions.

2 JUDGE GLEASON: Make it brief, Mr. Kaplan.

3 MR. KAPLAN: I'll be brief.

4 CROSS-EXAMINATION ON BEHALF

5 OF NEW YORK CITY COUNCIL

6 BY MR. KAPLAN:

7 Q Gentlemen, just to follow up on a point that
8 Mr. Blum left, in terms of the completeness of the study
9 I think there's just a couple of questions here of
10 clarification. The Staff work in the IPPSS addressed a
11 variety of uncertainties in order to quantify them.
12 Among those uncertainties -- and we've talked about gaps
13 and I don't want to get involved in that terminological
14 war, but we've talked about areas that were not looked
15 at.

16 Among those areas that are connected to the
17 system of -- and I use "system" in a nontechnical term
18 -- of the reactors, you see, it is a bounded, closed
19 entity. Does either your study, the NRC Staff work, or
20 the IPPSS address risks that may be developed out of the
21 mining of uranium for commercial use?

22 A (WITNESS ROWSOME) No, we did not address the
23 fuel cycle in our answer to Commission question one.

24 Q When you say you did not address the fuel
25 cycle, what are the parts, what are the pieces in the

1 fuel cycle?

2 JUDGE GLEASON: He said he did not address the
3 fuel cycle.

4 MR. KAPLAN: Well, wanted to see if we could
5 agree on a definition of what that fuel cycle is.

6 WITNESS ROWSOME: The fuel cycle runs from, as
7 you suggest, the mining of uranium through the disposal
8 of radioactive waste.

9 BY MR. KAPLAN: (Resuming)

10 Q So the points that were studied were the use
11 of fuel to generate electricity, but what is not
12 included in it would be the transportation of the fuel,
13 the storage of the fuel after it is spent, and the
14 disposition of the spent fuel, correct?

15 A (WITNESS ROWSOME) That is correct. The
16 testimony under Commission question one, or for that
17 matter question two, did not address anything other than
18 reactor statement.

19 A (WITNESS BLOND) Excuse me one second.

20 (Pause.)

21 A (WITNESS ROWSOME) Roger points out that in
22 the introduction we indicated that the risk posed by
23 accidents at the site was dominated by literally reactor
24 accidents. We didn't cavalierly dismiss, say, accidents
25 in the spent fuel pool at the site. There is a

1 literature to indicate the risk posed by accidents --
2 posed by the spent fuel pool is very small compared with
3 that that we did deal with in depth. But we made no
4 attempt to deal with risks associated with fuel before
5 it arrives at the site or after rad waste is removed
6 from the site.

7 Q I would use the word "failure", but I don't
8 mean it in a pejorative sense. In that non-dealing with
9 the issue, is it your position that there's no risk
10 attendant with the mining, transportation, or ultimate
11 disposition?

12 A (WITNESS ROWSOME) Only that it's out of scope
13 for this Commission question.

14 Q Going to page 9, question 12, of the first
15 piece of testimony, which on the original list was
16 number 12 -- I haven't been able to grasp the new
17 numbering. On the original list they distributed it was
18 12.

19 You made, I believe --

20 MS. MOORE: Mr. Chairman, might I clarify in
21 case that creates some confusion? The list Mr. Kaplan
22 is talking about is merely the cover letter that went
23 with the testimony. It listed the items of testimony,
24 and since there were so many numbers were put next to
25 them, but they were in no way intended to correspond --

1 JUDGE PARIS: I lost that letter three days
2 ago.

3 MR. KAPLAN: I have it noted down. It's the
4 only way I can keep track of what's happening. This is
5 the first piece of testimony. The other title is, I
6 guess, "Direct Testimony of Mr. Blond and Mr. Rowsome,
7 Summary Response to Commission Question Posed to the
8 Board, IV.A., Conclusion." I think that is the right
9 one.

10 WITNESS ROWSOME: I've got it, on page 9.

11 BY MR. KAPLAN: (Resuming)

12 Q On page 9, sir, where you made the correction
13 this morning --

14 A (WITNESS ROWSOME) Yes.

15 Q -- where previously it read "for the most
16 severe accidents", it now reads "for most of the
17 severe".

18 A (WITNESS ROWSOME) Yes.

19 Q I would assume that, based on the correction,
20 that there are accidents in which the probability that
21 sufficient radiation could be released to cause
22 potentially lethal exposure, but there are other
23 accidents that would cause greater amounts; is that
24 correct?

25 A (WITNESS ROWSOME) The most severe we analyzed

1 and the most severe we found were called release
2 category A. And you can find in -- I hate to give you
3 another one of Dr. Archarya's tables, but you can find
4 the consequence of that in Table III.C.5, but I haven't
5 been able to find it.

6 Q I don't think you have to go look it up.

7 A (WITNESS ROWSOME) My understanding is that
8 for that accident there is roughly even odds that no
9 lethal doses will be delivered offsite and even odds
10 that lethal doses will in fact be delivered offsite.

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1 Q So when you say most, you are really talking
2 about a 51-49 correlation?

3 A (WITNESS ROWSOME) Well, that is a very rare
4 accident, and because of its extreme rarity compared
5 with some of the others present in the risk profile on
6 the plant, plays a very modest role in the overall risk
7 profile.

8 Q Okay. Going to Page 14 of that same piece of
9 testimony, Question 12, using -- I think you
10 characterized it once before, the front paragraph is the
11 one I am talking about --

12 A (WITNESS ROWSOME) I am with you.

13 Q That large paragraph, the second paragraph.

14 A (WITNESS ROWSOME) Yes.

15 Q It may not be as fat as the one you were
16 talking about. Am I correct, what is going on there is
17 a sort of cost benefit approach. Is that right? Would
18 that be a mischaracterization?

19 A (WITNESS ROWSOME) Roger is the right one to
20 answer.

21 A (WITNESS BLOND) That is fair. It is a
22 sensitivity, but that would give you an indication of
23 the benefits to the costs.

24 Q I realize that is a rough and ready way to
25 look at it, more of a lay as opposed to a scientific

1 approach. Let me ask a question then. As scientists
2 and representatives of the staff, with that kind of cost
3 benefit question, is that a question that should be made
4 by scientists and people involved in the nitty-gritty,
5 or are those really public policy questions that are
6 sort of beyond the purview of the NRC staff approach to
7 these questions?

8 A (WITNESS BLOND) As far as I am concerned, the
9 reason we are showing them is to give an indication for
10 the policy-maker what the option really is, at least in
11 terms of the calculation that we would make. It in no
12 way presumes to make a judgment as to what level would
13 be warranted or desired.

14 JUDGE GLEASON: You can make anything safe if
15 you want to spend enough money, Mr. Kaplan.

16 MR. KAPLAN: Thank you. I hope you are
17 right. I am not sure.

18 WITNESS BLOND: We are really trying to get a
19 perspective on that.

20 BY MR. KAPLAN: (Resuming)

21 Q Going to the next piece of testimony --

22 JUDGE PARIS: Do you know what that is, Mr.
23 Kaplan?

24 MR. KAPLAN: That is 13. It is Direct
25 Testimony of Mr. Rowsome and Mr. Blond Concerning

1 Commission Question 1. It is the one with the little
2 IV.B up in the upper righthand corner.

3 BY MR. KAPLAN: (Resuming)

4 Q On Page 3 of that testimony, Question 9, this
5 deals with the relationship between emergency response
6 and risk. What historical data in the middle of the
7 paragraph are we talking about? Is the only reference
8 the evaluation cited, the EPA 520? Is there other
9 historical data that you looked at to reach the
10 conclusion that the historical data suggests there is no
11 statistical difference between planned and unplanned
12 evacuations?

13 A (WITNESS BLOND) The historical data is the
14 document referenced.

15 Q That is the only one?

16 A (WITNESS BLOND) That is the one that is
17 referenced.

18 A (WITNESS ROWSOME) That is the only formally
19 published study that I know of.

20 Q And it is upon that document alone that in the
21 last sentence that your confidence derives from?

22 A (WITNESS BLOND) That document as well as
23 discussions with the authors about more recent
24 information that they have been keeping track of that
25 would not lead them to change their conclusion in a

1 significant fashion.

2 Q On Page 8 of that testimony, following up on
3 something that I think Mr. Blum did question you about,
4 given the fact that you made a number of evaluations on
5 the planning apparatus, I know Mr. Rowsome shared with
6 us as part of -- or some of it, if, and this is in
7 Question 14, regarding the fact that most of the latent
8 cancer commitments originate from exposure that is
9 greater than ten miles, do you have any opinion
10 regarding the misapplication of planning and
11 preparedness for sources for this particular problem,
12 given the fact that planning and preparedness seem to be
13 devoted for that area within the ten-mile zone but do
14 not direct themselves with any resource application to
15 the area beyond where, according to your judgments, most
16 of the danger, at least from this cause, will be?

17 MS. MOORE: Mr. Chairman, I believe no
18 foundation has been laid for that question. He hasn't
19 asked these witnesses if they are familiar with the
20 planning and preparedness at Indian Point. It is a very
21 general question, and I would object to it on those
22 grounds.

23 MR. KAPLAN: I would be glad to reframe it if
24 the witnesses don't understand it.

25 JUDGE GLEASON: All right, rephrase it.

1 BY MR. KAPLAN: (Resuming)

2 Q In light of the statement made at the top of
3 Page 8, and given, Mr. Rowsome, in particular, your
4 judgments regarding the emergency planning that find
5 their way into other parts of the testimony as currently
6 under discussion, do you have an opinion regarding the
7 application of planning and preparedness resources in
8 light of the fact that most of those resources go into
9 the ten-mile EPZ when at least in this instance, the
10 fact that we are looking at, most of the consequences
11 are beyond the ten-mile EPZ?

12 MS. MOORE: Mr. Chairman, I believe that is
13 beyond the scope of the testimony, and I will object.

14 JUDGE GLEASON: Well, you know, it is and it
15 isn't, because he is talking about emergency planning.
16 Let him answer if he has an answer.

17 MR. SOHINKI: Mr. Chairman, I will object.

18 JUDGE GLEASON: All right. That is two of
19 you. Do you want to object to the Power Authority --
20 You do want to object? All right. If you can't answer,
21 just say you can't answer.

22 WITNESS BLOND: As a matter of fact, I do have
23 an opinion. Having been one of the framers of the
24 emergency planning zone concept when it was developed by
25 the NRC, I have a definite opinion in terms of the

1 difference between planning and response, and the
2 concept of why the distance is chosen. It was a
3 judgment that was made by a number of people in the task
4 force where we considered many, many aspects of accident
5 considerations as well as response considerations.

6 The principal reason that that number was
7 chosen was from -- well, there were three main
8 considerations. One was concerning relatively low doses
9 for accidents which would be more presumed to occur with
10 a greater frequency. These would not exceed protective
11 action guide levels the EPA has suggested beyond ten
12 miles.

13 A second one was for the very large
14 accidents. You don't expect fatalities beyond about
15 that distance, where an immediate response might be more
16 desired.

17 The third was, given that you could plan
18 within ten miles, it was felt by the experts who were
19 involved in the task force that you could respond to any
20 distance, there would be -- no, that ten miles is in no
21 way a reflection of the response that would be required
22 during an emergency. We tried to make it very clear in
23 the documents that we published that the ten miles has
24 nothing at all to do with response, that given an
25 accident, the intent is that you would have a dynamic

1 situation at hand in which you have to measure and judge
2 the response that will be required, and that planning
3 will give you the ability to do that, no matter what
4 distance you've got.

5 MR. BLUM: Your Honor, I think I would join in
6 the objection to Mr. Brandenburg continuing in this
7 area, or Mr. Kaplan. I am sorry.

8 JUDGE GLEASON: All right. That is three. I
9 don't know where he is going. Go ahead.

10 BY MR. KAPLAN: (Resuming)

11 Q I just have one more question. Then, if I can
12 follow up, Mr. Blond, the concept is that in fact,
13 though there might be, if you will, an evacuation within
14 ten miles despite the question of the effectiveness of
15 our capability to do that, the planning process
16 conceives of mobilizing our resources far beyond those
17 ten miles in terms of a response capability and
18 utilization of resources beyond the ten miles. Is that
19 fair from what you have just said?

20 MS. MOORE: Objection.

21 JUDGE GLEASON: Objection granted. You are
22 way off the beam now.

23 MR. KAPLAN: I was following the previous
24 answer.

25 JUDGE GLEASON: You are pushing the limit.

1 MR. KAPLAN: I have no further questions.

2 JUDGE GLEASON: Any questions on the part of
3 the licensees?

4 MR. BRANDENBURG: Yes. Con Edison has
5 questions, Mr. Chairman.

6 JUDGE GLEASON: Proceed.

7 WITNESS ROWSOME: If I may, I would like to
8 request a rest break pretty soon.

9 JUDGE GLEASON: All right. Let's take a
10 five-minute break.

11 MR. BRANDENBURG: Mr. Chairman, it is 12:30.

12 JUDGE GLEASON: No, we are going to make an
13 effort to wind up this testimony, Mr. Brandenburg.

14 (Whereupon, a brief recess was taken.)

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1 JUDGE GLEASON: Mr. Brandenburg, we would
2 appreciate it if you could, if possible, cover your
3 cross examination in an hour.

4 MR. BRANDENBURG: I don't think I will
5 disappoint you, Mr. Chairman.

6 JUDGE GLEASON: Then I should say a half hour?

7 MR. BRANDENBURG: I will accept your original
8 offer.

9 JUDGE GLEASON: A number of people do have
10 commitments, and that is what I am saying to you. It
11 involves plane travel. And we still have to hear from
12 Dr. DuPont.

13 CROSS EXAMINATION ON BEHALF OF
14 CONSOLIDATED EDISON

15 BY MR. BRANDENBURG:

16 Q Mr. Rowsome, Mr. Blum asked you a number of
17 questions on his cross examination of plant to plant and
18 PRA to PRA comparisons in the area of source terms, and
19 I just wanted to ask you one or two questions on that.

20 My first question relates to one of Dr.
21 Acharya's answers. You referred to his testimony
22 yourself a number of times. It is Question 10 and
23 Answer 10 that appears on III.C.A-5 of his testimony.

24 A (WITNESS ROWSOME) Yes, I have it.

25 Q Now, in the question Dr. Acharya is asked what

1 plant specific inputs to the CRAC code are required, and
2 he goes on to describe the ones that were employed in
3 connection with the staff's testimony in this
4 proceeding, and he mentions the fractions of core
5 inventory of radio nuclides and so on.

6 I was intrigued by the adjective of plant
7 specific, however, in the question, and I am wondering
8 if you can tell us what plant specific aspects should be
9 considered when one is attempting to determine source
10 term inputs to a PRA calculation.

11 MS. MOORE: Objection, Mr. Chairman. This is
12 not Mr. Rowsome's testimony. This is Dr. Acharya's
13 testimony.

14 JUDGE GLEASON: I think that has to be
15 granted, Mr. Brandenburg.

16 BY MR. BRANDENBURG: (Resuming)

17 Q Well, without reference to Dr. Acharya's
18 testimony, you responded, I believe, to Mr. Blum's
19 questions that plant to plant and PRA to PRA comparisons
20 would have a certain flavoring from your perspective
21 because of similarities and non-similarities of source
22 term assumptions. My question to you is, in connection
23 with your position on that point, what plant specific
24 features you think should be considered that would
25 affect the comparability of PRA's to PRA's and plants to

1 plants.

2 MS. MOORE: Mr. Chairman, I believe the
3 witness testified that the source term was not an issue
4 in plant to plant.

5 MR. BRANDENBURG: That is what I am probing.

6 JUDGE GLEASON: That is what he is trying to
7 find out. Let him respond.

8 MR. BLUM: This one question is okay, but I
9 would like to note that I raised the matter of
10 uncertainties relating to the area which includes source
11 term, and was referred that the specifics of this should
12 be dealt with in the Meyer and Pratt testimony.

13 JUDGE GLEASON: He may say the same thing. I
14 am not trying to suggest an answer.

15 WITNESS ROWSOME: I was intending to say that
16 Dr. Meyer is the appropriate one to answer that
17 question. I can give, perhaps, a kind of framing answer
18 to it. It would be useful in making plant to plant
19 comparisons to have comparable assumptions on the source
20 term. If one does not have comparable assumptions on
21 the source term, one has to compensate in some fashion
22 or take into account that in calculating ratios of
23 risks, for example, the ratio may be an artifact of
24 differences in premises rather than differences in the
25 plants.

1 As to what plant specific information one
2 needs to do source terms, that is a function of one's
3 approach to source terms. We have three represented
4 here in testimony either by the staff or by the
5 licensees. The staff adopted what is essentially
6 WASH-1400 source terms with the modest improvements in
7 the CORRAL code that have been made since WASH-1400
8 days.

9 The licensees in doing the original IPPSS
10 dealt with alterations in the source term through the U
11 factor, and you have presented testimony of still
12 another approach here. They are quite different
13 approaches. They do not necessarily yield consistent or
14 comparable results.

15 BY MR. BRANDENBURG: (Resuming)

16 Q Mr. Rowsome, based upon your experience with
17 probabilistic risk assessments, would you consider such
18 features as the configuration of the reactor cavity, the
19 volume of containment, and the configuration of the
20 upper plenum of the reactor as significant
21 considerations in attempting to model radio nuclide
22 behavior?

23 MR. BLUM: Objection.

24 MS. MOOPE: Objection. It is outside --

25 JUDGE GLEASON: That really is outside the

1 scope of his testimony, Mr. Brandenburg.

2 BY MR. BRANDENBURG: (Resuming)

3 Q Mr. Rowsome, I would like to ask you a
4 question about Figure IV.A.1 that appears in your
5 testimony and that of Mr. Elond under the rubrick of
6 IV.A.

7 A (WITNESS ROWSOME) We each have it in front of
8 us.

9 Q Now, I was interested in -- there are four bar
10 graphs appearing on this page. I was interested in the
11 caption for the top two representations, "Before Denton
12 Fixes" and on the latter two the "After Denton Fixes."
13 Could we start out by telling us what you understand the
14 exact fixes that we are talking about here?

15 A (WITNESS ROWSOME) Yes. I am glad you have
16 given us a forum to explain something that may be
17 confusing to the Board, and that is that the differences
18 between the staff analysis of -- it would be after fix
19 case and the after fix case to which your witnesses have
20 testified here -- is quite different. What they have in
21 common is that both the licensees' testimony here and
22 our testimony credits alterations in the ceiling of the
23 control building of Unit 2 to reduce its fragility, in
24 particular to reduce the potential for structural damage
25 to the control building from the bumping of the Unit 2

1 control building into the Unit 1 superheater building.

2 Second, both the licensees' testimony and the
3 staff testimony credits the interim fire fixes made in
4 the direction of but not constituting complete
5 compliance with Appendix R in both Units 2 and 3.
6 There, the two after fix conceptions, ours and the
7 licensees', part company.

8 We credit one additional fix, that being the
9 technical specification mandating anticipatory shutdowns
10 for hurricanes at Unit 2, but as I understand the
11 testimony I heard last week, that is not in the
12 licensees' current analysis.

13 In addition, the licensees' current analysis,
14 again, as I understand what I heard a week ago, includes
15 a number of other things that are not in our after fix
16 case. To wit, the modifications of the control room
17 ceiling and the recalculation of the fragility of the
18 containment structure itself.

19 Q All right.

20 To save time, Mr. Rowsome, would this after
21 fix and before fix rubrick in the staff's testimony
22 appear generally throughout? We are not just confined
23 here to Figure IV.A.1, are we? Is this not a uniform
24 interpretation?

25 A (WITNESS ROWSOME) That is correct.

1 Q Now, I would next like to ask you about the
2 use of the word "Denton" fix, and I am inferring from
3 that that Mr. Denton is willing to either take the
4 credit or the blame, as the case may be, in initiating
5 those, but in fact that is not the case, is it?

6 Can you explain to us your knowledge of how
7 the fixes that are modeled in the staff's testimony came
8 about, if you know?

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1 A (WITNESS ROWSOME) Yes. The NRR decided last
2 fall to use some arm-twisting or jaw-boning, if you
3 will, to encourage the four fixes, the two fire fixes in
4 the two units, the hurricane and tech spec, and the
5 seismic fragility Unit 2 control not sealing with the
6 roof of the Unit 2 control building; decided to press
7 Con Ed and PASNY to make those changes.

8 It is my understanding that Con Ed was already
9 preparing to make two of those changes spontaneously,
10 and that not much arm-twisting, if any, was needed.

11 Q Now, with respect to not the sealing fix, but
12 the fix that you referred to was the interaction between
13 the Unit 1 and the Unit 2 control room walls, I believe,
14 is it your understanding that the seismic susceptibility
15 of the Unit No. 2 to a seismic event from this
16 interaction was first identified in IPPSS?

17 A (WITNESS ROWSOME) Yes.

18 Q And do you have any knowledge as to whether or
19 not the so-called fix to that interaction, the insertion
20 of the absorption material, was first proposed by the
21 Licensees to the Staff?

22 A (WITNESS ROWSOME) It is my understanding that
23 it was proposed by the Licensees.

24 Q Now, with respect to the so-called fire fix,
25 which I believe you made a correction in your testimony

1 this morning, it's your testimony that that fix has been
2 implemented at Unit No. 2 and it is being implemented in
3 Unit No. 3. Is it your understanding that those
4 modifications to the plants or the original inspiration
5 for doing those came from the Licensees?

6 A (WITNESS ROWSOME) That is correct. Well,
7 let's say -- inspiration, I'm not sure I want to buy
8 that. I think that the Licensee proposed the design,
9 and it's my understanding that the Licensee had already
10 initiated that effort before NRR brought it up. On the
11 other hand, NRR I think brought up -- did bring up the
12 issue in their first communication on the subject.

13 Q Would you consider it as fairly within your
14 testimony -- and I guess I'm mainly referring you to
15 your IV.C testimony, which is perhaps the most
16 philosophical of your various pieces -- would you
17 consider within the scope of that testimony an
18 evaluation of the use of PRA by plant operators as a
19 risk management device or as a tool to further reduce
20 risk, or do you consider that one outside the scope of
21 that piece of testimony?

22 A (WITNESS ROWSOME) I don't remember whether I
23 made mention of it in that testimony or not, but I
24 expect to make more mention of it in Commission question
25 5 testimony.

1 Q Well, perhaps we'll defer that. Thank you.

2 While we are on testimony IV.B, I had a
3 question about answer 9 on page 3 that follows up to one
4 that Mr. Kaplan asked you. And he asked you about --

5 A (WITNESS ROWSOME) Excuse me. Which section
6 of testimony?

7 Q This is IV.B, the testimony of you and Mr.
8 Blond on question one, answer 9 on page 3.

9 A (WITNESS ROWSOME) I have it.

10 Q Now, as I understood Mr. Kaplan's line of
11 questioning, he asked whether the Hans and Sell
12 reference was the sole basis for the conclusion that you
13 reach about planned versus unplanned evacuations. Mr.
14 Rowsome, let me ask you personally -- let me ask you
15 first, are you familiar with the Hans and Sell document
16 referred to here?

17 A (WITNESS ROWSOME) I read it some time ago. I
18 don't remember it.

19 Q Mr. Blond, are you familiar with the Hans and
20 Sell materials?

21 A (WITNESS BLOND) Yes, I am.

22 Q Is it your general feeling that Messrs. Hans
23 and Sell in this document reviewed a number of
24 historical evaluations prior to reaching the conclusion
25 that you reflect here?

1 A (WITNESS BLOND) That is my understanding,
2 yes.

3 Q Do either of you recall the approximate number
4 of evacuations or the period of time or some other
5 reference to the fairness of the Hans and Sell
6 research?

7 MR. BLUM: Objection. We are now going into
8 questions 3 and 4 on emergency evacuation and so forth,
9 the same thing that Mr. Kaplan was cut off.

10 JUDGE GLEASON: Objection is denied. Answer
11 the question.

12 WITNESS BLOND: I do have the report with me,
13 but I don't recall.

14 WITNESS ROWSOME: My recollection is that
15 there were several hundred, counting the minor ones, and
16 a number like 50 for the more substantial ones,
17 involving a large number of people moved.

18 BY MR. BRANDENBURG: (Resuming)

19 Q Mr. Rowsome, I did want to ask you a few
20 questions next about your piece IV.C, on the accuracy of
21 risk assessments.

22 JUDGE PARIS: About what, Mr. Brandenburg?

23 MR. BRANDENBURG: It is the direct testimony
24 of Frank H. Rowsome concerning IV.C, accuracy of risk
25 assessments.

1 JUDGE PARIS: While you are looking that up, I
2 would like to ask a question just to make sure something
3 is clear. The Denton fixes referred to in figure IV.A.1
4 are fixes ordered by NRR in 1982, is that right?

5 WITNESS ROWSOME: They were not ordered, but
6 they were encouraged by NRR and credited in their
7 analysis. The time of implementation has been this fall
8 and this winter. And as pointed out in the corrected
9 testimony on Unit 3, they are ongoing now, as I
10 understand it.

11 JUDGE PARIS: Okay. Since Commission question
12 2 refers to some fixes ordered by the Director back in
13 1980, I wanted to make sure when it said "Denton fixes"
14 here we were clear what we were talking about.

15 WITNESS ROWSOME: That's right.

16 JUDGE GLEASON: Mr. Brandenburg?

17 MR. BRANDENBURG: That might be a good
18 follow-up, Judge Paris.

19 BY MR. BRANDENBURG: (Resuming)

20 Q Then all the before-fix, after-fix
21 differentiation made in the question one testimony in
22 which you participated, Mr. Rowsome, in each such
23 instance are the so-called "fixes" that were referenced
24 in the Director's order of February 10, 1980 excluded?
25 I think that is where Judge Paris is going. Are we

1 clear on that? The fixes here?

2 A (WITNESS ROWSOME) To my knowledge, to my
3 knowledge there's no reference to the Director's orders
4 of February 1980 anywhere in Commission question one
5 testimony.

6 Q Now, I don't have a particular passage here,
7 Mr. Rowsome, but throughout your IV.C piece you discuss
8 generally the implications of PRA modeling on
9 completeness, on certainty, accuracy of results, and so
10 forth. Then later at pages 7 and 8 of your testimony
11 you discuss the effects of omissions on the accuracy of
12 the risk projected.

13 A (WITNESS ROWSOME) Yes.

14 Q I think you go on to explain why in your view
15 it is unlikely that the IPPSS could have understated the
16 risk significantly, but I'd like to ask you about any
17 omissions or inaccuracies or modeling simplifications or
18 what have you in IPPSS that you are aware of that might
19 have resulted in overstatement in the risk. And the
20 first such instance I'd like to ask you about is the
21 failure of IPPSS to model recovery actions by plant
22 personnel that would occur after the onset of core
23 damage but prior to a breach of containment and a
24 resultant release.

25 Is it indeed your understanding that no such

1 recovery actions were modeled in IPPSS? Once the fan
2 coolers were assumed to be lost and core damage started,
3 that they were presumed to stay lost, for example,
4 things of that sort? Is that your understanding?

5 A (WITNESS ROWSOME) With the possible exception
6 of AC power restoration, that is my understanding.

7 Q Now, in the IPPSS 2RW late overpressurization
8 release, do you recall that the modeling presumed a time
9 period of 13 hours between the initiating event and the
10 release; is that correct?

11 A (WITNESS ROWSOME) Yes.

12 Q And in the Staff's release category C events,
13 12 hours was assumed to elapse between the occurrence of
14 the initiating event and the resultant offsite release;
15 is that right?

16 A (WITNESS ROWSOME) 13 hours, I believe.

17 Q 13. Do you think recovery actions such as
18 efforts to get the fan coolers working again or get the
19 sprays going again and other types of equipment, getting
20 water into the containment, things of that sort, would
21 likely be undertaken during this 12 to 12-hour period if
22 an honest-to-goodness 2RW or release category C event
23 was to actually take place?

24 A (WITNESS ROWSOME) Yes, very probably.

25 Q And these, I think we agree, were not modeled

1 in IPPSS?

2 A (WITNESS ROWSOME) Other than insofar as they
3 entailed loss of offsite power and failure of the
4 diesels and the like, recovery there was modeled very
5 carefully. But for the fire or seismic-induced
6 sequences, I do not recall credit for recovery or repair
7 before the point of no return for saving the
8 containment.

9 Q Would you think that, had efforts been made to
10 model the recovery of safety devices such as fan coolers
11 and sprays, that it is likely that the results of such
12 sequences as modeled in IPPSS would have shown a
13 reduction in risk? In other words, do you think some of
14 these modeling omissions are likely to be significant in
15 your judgment in terms of the presentation of results?

16 A (WITNESS ROWSOME) Not large compared with the
17 uncertainties professed.

18 Q Are there other modeling simplifications or
19 inaccuracies or things of that nature that you or anyone
20 else on the Staff identified in the course of their
21 review of IPPSS which you believe might have resulted in
22 an overstatement of the risk in the IPPSS results?

23 A (WITNESS ROWSOME) Several have been
24 identified in the testimony or in the Sandia NUREG
25 report, CR-2934.

1 Q I am seeking your impressions and conclusions
2 regarding these at this time. Could you just tell us
3 briefly what modeling simplifications and inaccuracies
4 or the like in your judgment, after having considered
5 all this material, you have concluded may have resulted
6 in an overstatement of the risk in the IPPSS?

7 A (WITNESS ROWSOME) Well, one or two come to
8 mind. The assumption that the damage states TE and SE
9 invariably lead to overpressure failure I think is a
10 conservatism. I'm sure there are others, but they don't
11 come to mind at the moment.

12 MR. BRANDENBURG: Mr. Chairman, I'm delighted
13 to tell you that I have completed my cross-examination.
14 I point out, it's well within the time limit that you
15 had anticipated.

16 JUDGE GLEASON: My congratulations, Mr.
17 Brandenburg.

18 Mr. Colarulli?

19 MR. COLARULLI: Your Honor, I have one
20 question that basically seeks a clarification.

21 CROSS-EXAMINATION ON
22 BEHALF OF LICENSEE PASNY

23 BY MR. COLARULLI:

24 Q Dr. Rowsome or Dr. Blond, in your testimony on
25 IV.B, could you turn to page 10. On page 10, Table

1 IV.B.3 is presented. The first item on that table reads
2 "Seismic Direct Containment Backfill Failure, Unit 2."
3 And then if you go down to the seventh item, it say
4 "Seismic Direct Containment Backfill Failure, Unit 3."
5 Now, as I understand it there was no backfill used at
6 Unit 3, as Unit 2. So I'm just confused as to the
7 significance of this and what it is that you were
8 attempting to estimate.

9 A (WITNESS ROWSOME) My recollection from the
10 site visit is there was some backfill, but it's much
11 lower at Unit 3 than at Unit 2. It's not like up to the
12 ramp, the vehicle ramp.

13 Q Could you give us a sense of the backfill you
14 think is at Unit 3 as opposed to at Unit 2?

15 A (WITNESS ROWSOME) I don't remember. I do
16 remember it was substantially less, and in fact the
17 seismic calculations do indicate that the seismic
18 fragility at Unit 3 is a good deal less than Unit 2, and
19 that seems to be a reflection of that.

20 Q And specifically, where do you think the
21 backfill is at Unit 3?

22 A (WITNESS ROWSOME) I don't think any
23 particular significance should be attached to that
24 parenthetical phrase. If you would like it deleted, I'd
25 be happy to delete it for you. I don't think it makes

1 any difference.

2 These are our assessments of the seismic
3 fragility at Unit 3. My understanding was the IPPSS
4 attributed the dominant seismic failure mode to shifting
5 soil bumping against the side of containment. Whether
6 it is literally backfill or not, I don't know, and
7 whether that is literally the dominant seismic
8 vulnerability of Unit 3 or not, I don't know. So I was
9 perhaps a little presumptuous in putting the
10 parenthetical phrase on Unit 3 as well as the Unit 2
11 contributor.

12 MR. COLARULLI: No further questions.

13 JUDGE PARIS: Mr. Rowsome, do you know of any
14 estimates in IPPSS which you think are understated?

15 WITNESS ROWSOME: Yes.

16 JUDGE PARIS: Could you tell me what those
17 are?

18 WITNESS ROWSOME: Well, there are a number of
19 instances documented in NUREG/CR-2934 where they came up
20 with higher frequencies for accident sequences.

21 JUDGE PARIS: Well, you need not go through
22 those.

23 WITNESS ROWSOME: I'm not aware of any that
24 don't appear in the testimony or in the NUREG reports we
25 have brought along as part of the testimony.

1 In the containment analysis area, I believe
2 Dr. Meyer indicated in his testimony, that you have not
3 head yet, that he believes the Licensees underestimated
4 the amount of hydrogen that could be released. But
5 he'll be a better witness on that.

6 JUDGE PARIS: We'll wait and hear that from
7 Dr. Meyer.

8 I just wanted to wait and get your impression
9 about IPSS and the reliability estimates in it. I take
10 it, except for those that have been documented in the
11 testimony or in the exhibits, you have no other major
12 reservations?

13 WITNESS ROWSOME: That is true. I think it
14 was an honest and largely unbiased attempt by the
15 Licensees to portray their most realistic, most
16 unbiased, most central estimate of the risk. We have
17 found instances where we feel justified in stripping
18 away some of the conservatism they used, and there are
19 places where we feel a little more conservatism was
20 warranted.

21 Altogether, our risk projections come out
22 somewhat higher than theirs do. But we have employed a
23 somewhat larger measure of conservatism in our analyses
24 than they, and ultimately, if the objective is optimum
25 realism, I cannot say which is the better study. If the

1 objective is a fairly secure foundation for regulatory
2 decisionmaking, I prefer ours.

3 JUDGE PARIS: Thank you.

4 Mr. Blond, do you have anything to add to the
5 comments he's made?

6 WITNESS BLOND: No. I would basically concur
7 with what Mr. Rowsome has indicated. I really don't
8 have anything specific that I can point to in terms of
9 conservatisms or nonconservatisms of the analysis, other
10 than what we have indicated previously.

11 JUDGE PARIS: Would you prefer theirs or
12 yours?

13 MR. COLARULLI: Is this off the record?

14 WITNESS BLOND: I think I'll let Mr. Rowsome's
15 statement stand.

16 JUDGE PARIS: Thank you.

17 JUDGE GLEASON: Any redirect, Ms. Moore?

18 MS. MOORE: I have no redirect.

19 JUDGE GLEASON: Ms. Moore, do you recall --
20 I'm just trying to perhaps tie a loose end here
21 together, which may not be a loose end -- sending a
22 letter with respect to some questions the Board had with
23 respect to -- I'm not sure -- it was the filtered vented
24 containment system under Board question 2, which were
25 supposed to be answered by one of your witnesses, and

1 one -- I had your letter and I misplaced it.

2 MS. MOORE: I believe that was taken care of.
3 If you're referring to the same letter I think you are,
4 it is a letter that was submitted when we thought there
5 might be some confusion created in the record about the
6 Meyers testimony under question 2. And the
7 clarification was made when we submitted Dr. Meyer for
8 the introduction of his testimony into evidence, just
9 before the motion to strike was discussed.

10 JUDGE GLEASON: All right. But if there's any
11 question on this, if they're still remaining, it can be
12 directed at Dr. Meyer if and when he comes back to the
13 Board.

14 MS. MOORE: Yes.

15 JUDGE GLEASON: Gentlemen, you are excused.
16 Thank you very much for your testimony.

17 (Witnesses excused.)

18 JUDGE GLEASON: That concludes the testimony,
19 except for Mr. Meyer and Mr. Pratt, I guess, on question
20 one.

21 MR. COLARULLI: Your Honor, the Power
22 Authority calls Dr. Robert Dupont to the stand.

23 (Witness sworn.)

24 Whereupon,

25 ROBERT L. DUPONT, M.D.,

1 called as a witness by counsel for Licensee PASNY,
2 having first been duly sworn by the Chairman, was
3 examined and testified as follows:

4 DIRECT EXAMINATION

5 BY MR. COLARULLI:

6 Q Dr. Dupont, could you please state your full
7 name and business address?

8 A (WITNESS DUPONT) Robert L. Dupont, M.D., 6191
9 Executive Boulevard, Rockville, Maryland, 20852.

10 Q And what is your present position?

11 A (WITNESS DUPONT) I am clinical professor of
12 psychiatry at Georgetown University Medical School, a
13 clinical associate professor, visiting professor, at
14 Harvard Medical School, President of the Phobia Society
15 of America, and am in the private practice of
16 psychiatry.

17 Q Do you have before you a copy of a document
18 entitled "Power Authority Testimony of Robert L. Dupont,
19 M.D., on Commission Question One"?

20

21

22

23

24

25

1 A (WITNESS DUPONT) I do.

2 Q And was this document either prepared by you
3 or under your direct supervision?

4 A (WITNESS DUPONT) It was.

5 Q Do you have any changes or corrections to that
6 testimony?

7 A (WITNESS DUPONT) Three minor corrections, Mr.
8 Colarulli. Page 1, Line 13 --

9 Q Dr. DuPont, are these included on the errata
10 sheet?

11 A (WITNESS DUPONT) Yes, we can just submit
12 those.

13 Q Are there any other additions?

14 A (WITNESS DUPONT) No, there are not.

15 Q Dr. DuPont, is this testimony accurate and
16 true to the best of your information, knowledge, and
17 belief?

18 A (WITNESS DUPONT) It is.

19 Q And do you adopt this document as your
20 testimony in this proceeding?

21 A (WITNESS DUPONT) I do.

22 MR. COLARULLI: Your Honor, the Power
23 Authority moves that the testimony entitled Power
24 Authority's Testimony of Robert L. DuPont, M.D., on
25 Commission Question 1 be admitted into evidence and

1 bound into the record as if read.

2 JUDGE GLEASON: Well, you understand we are
3 admitting this on III.2, not on Commission Question 1.

4 MR. COLARULLI: Yes, we will modify the title
5 to say Contention III.2.

6 JUDGE GLEASON: Is there objection?

7 (No response.)

8 JUDGE GLEASON: The Board hearing none, the
9 testimony will be received into evidence and bound into
10 the record as if read.

11 (The prepared testimony of Dr. DuPont
12 follows.)

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

ATOMIC SAFETY AND LICENSING BOARD

Before Administrative Judges:
James P. Gleason, Chairman
Frederick J. Shon
Dr. Oscar H. Paris

| | | |
|---------------------------------|---|------------------|
| In the Matter of |) | |
| |) | |
| CONSOLIDATED EDISON COMPANY OF |) | Docket Nos. |
| NEW YORK, INC. |) | 50-247 SP |
| (Indian Point, Unit No. 2) |) | 50-286 SP |
| |) | |
| POWER AUTHORITY OF THE STATE OF |) | |
| NEW YORK |) | January 24, 1983 |
| (Indian Point, Unit No. 3) |) | |
| |) | |

POWER AUTHORITY'S TESTIMONY OF
ROBERT L. DuPONT, M.D.,
ON COMMISSION QUESTION 1

Contention III.2

ATTORNEYS FILING THIS DOCUMENT:

Charles Morgan, Jr.
Paul F. Colarulli
Joseph J. Levin, Jr.

MORGAN ASSOCIATES, CHARTERED
1899 L Street, N.W.
Washington, D.C. 20036
(202) 466-7000

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POWER AUTHORITY'S TESTIMONY OF ROBERT L. DUPONT, M.D.,
ON QUESTION 1: RISK OF NUCLEAR POWER IN PERSPECTIVE

My name is Robert L. DuPont. I am a Clinical Professor of Psychiatry at Georgetown University Medical School, President of the Phobia Society of America, Inc., President of the Institute for Behavior and Health, Inc., and from 1973-1978 was the Director of the National Institute on Drug Abuse. In 1978, 1979, and 1980, I chaired Special Sessions on the "Treatment of Phobias" at annual meetings of the American Psychiatric Association. In 1979, I was asked by the non-profit Media Institute to review network television news coverage of nuclear power between 1968 and 1979. This led to publication of "Nuclear Phobia -- Phobic Thinking About Nuclear Power." In October 1981, I participated in an international conference at Ditchley Park, England, on the media coverage of nuclear power. A statement of my professional qualifications is attached.

I. Introduction

This testimony addresses Commission Question 1, which states:

What risk may be posed by serious accidents at Indian Point 2 and 3, including accidents not considered in the plants' design basis, pending and after any improvements described in (2) and (4) below?^[1]

1. Memorandum and Order, Appendix at 1 (Nov. 15, 1982) (the

The evaluation of the risks of Indian Point should be based not only upon quantitative analysis, but also upon an examination of the risk perceived by some residents of the area surrounding the plants. This testimony presents a qualitative analysis of the bases for this perception. A complete understanding of these bases adds a useful perspective for decisionmaking on issues of risk in this proceeding.

For over 25 years, nuclear power has been used to produce electricity in the United States. There are now 73 nuclear power plants producing about 12.5 percent of the electricity in this country (Ref. 1). Nuclear power is also an important producer of electricity around the world, with a total of almost 200 nuclear plants operating in 22 countries on five continents (Ref. 2).

While the electricity produced by nuclear power plants is no different from that produced by coal, oil, or hydroelectric plants, there is one product of nuclear power plants which is different: fear.

This widespread public fear exists despite the fact that during these 25 years of commercial nuclear generation of electricity, no member of the public and no nuclear worker has been killed as a result of a radiation or other "nuclear" accident anywhere in the United States. This is a

full text of Question 1 is not reproduced here).

paradox which bedevils nuclear power: a crippling public fear in the face of verifiable evidence of an excellent safety record. This paradox is especially striking considering the fact that many people fear a means of generating power -- nuclear -- and yet do not fear the product -- electricity. This is despite the fact that in 1981, in upstate New York alone, 25 people were electrocuted (Ref. 3).

While I will not review the evidence of the safety of nuclear power as it has actually operated -- including accidents such as the costly and well-studied one at Three Mile Island in 1979 -- I will examine the paradox of fear in the presence of relative safety, because I am convinced, after three years of study of this specific problem, that the paradox can be explained on the basis of accepted psychological principles. I will also relate the operation of these basic psychological principles to the political opposition to nuclear power and sketch some ways in which this unrealistic fear of nuclear power could be reduced.

II. The Nature of the Fear of Nuclear Power

The most striking aspect of the fear of nuclear power is the contrast between the perceived risk on the one hand and the actual safety record on the other hand. Because both the fear and the safety record are well-known, how is it possible that the public did not long ago correct its

misperception? To answer this question, one must know more about fear, especially the irrational aspects of fear.

For the last five years, I have specialized in studying phobic thinking and in treating people with phobic fears. These fears are often severely crippling and are resistant to rational arguments. These phobic fears include fears of bridges, tunnels, elevators, and airplanes. In most cases, there is some danger (bridges do collapse, elevators do get stuck, planes do crash), but the risks in these everyday settings are so low that most of us accept them as a matter of course. Not the phobic person. For the phobic person, the recitation of the actual safety record of bridges or airplanes is not reassuring.

I want to make it clear that these people with phobic fears do not have a mental illness in the sense that they are not psychotic, "disturbed," or "crazy." Rather, they are normal people who have an exaggerated and specific fear that is out of proportion to the actual danger or risk that exists. They "think phobically" about things that either do not frighten most people or merely make the prudent person nervous. For example, many people are nervous when taking an airplane flight. The phobic person is so frightened of flying, despite the excellent safety record of the airline industry, that he will not fly. The prudent person will not put his hand in a snake's mouth. The phobic person will not cross a field because there could be a snake in the grass,

the snake could be poisonous, and he could be bitten by the snake. Additionally, we cannot guarantee the phobic person that this will not happen.

Phobic thinking can thus be disruptive, even crippling, in someone's life. This kind of thinking can override the phobic person's ability to make balanced, prudent assessments of the actual risks in his life. It is my experience that when a person thinks phobically, this thinking stands in marked contrast to the sensible, rational manner in which such a person typically makes other decisions in his life.

The chief characteristic of these "phobias" is "what if" thinking rather than "what is" thinking. For example, can I, as a psychiatrist, tell my patient who fears getting on an airplane that it is totally certain that HIS plane will not crash? No, I cannot. He can always say, "But it could crash," and he is right. If no airplane crashed for the next 50 years, the phobic ("what if") argument still holds because it is not based on actual experience, but on what could happen. Even with 50 years of complete safety in the air, the fearful non-flyer cannot be completely reassured: the one plane he steps onto might crash. Actual experience is not reassuring to many fearful people. They shift the argument from "what is" (or what has been) to "what if" (or what might be). Once that shift has taken place, rational arguments are irrelevant because the source

of the fear is the fearful person's own inner terrors, not the actual risk to physical safety.

While I am drawing on my clinical experience with phobic people in considering the fear of nuclear power, I do not think that all people who either fear or oppose nuclear power are phobic. Understanding phobic thinking, however, provides a helpful basis for explaining why some people fear nuclear power. Such people are very afraid of nuclear power (a "what if" risk) and yet, without fear, travel in their cars (a "what is" risk) to protest it. The fear they feel is out of proportion to the actual risks, which are in many cases known to these people. This is phobic thinking. Understanding the widespread fear of nuclear power is made easier by recognizing the analogy of phobic fear.

There is another, related paradox in the fearful avoidance routinely seen in the behavior of phobic people: their fear is less the fear of physical danger (such as the fear that the elevator may get stuck or that the airplane may crash) than it is the fear of the feelings the fearful person experiences when exposed to the fear-provoking stimulus (the elevator or the airplane, for example), or even the thought of this stimulus. Thus, while the phobic person may be convinced that the frequency of the elevator getting stuck or the airplane crashing is low, the frequency of the fearful feeling is high. Every time the phobic person confronts or thinks about his phobic stimulus, he feels great

distress, even if he is in no actual danger. Thus, the underlying threat is often less the threat of physical harm than the threat of painful feelings. These feelings can sometimes be so severe that they are called "phobic panic."

Although those who fear airplanes are often poorly informed about the scientific facts of airline safety (including such issues as design, manufacture, maintenance, and operation of the airplanes, as well as management and regulatory controls), these facts are available and are sometimes brought into the argument (as was the case when a DC10 crashed in Chicago three years ago and much sophisticated discussion went into supporting the fear of flying on that particular plane). In the nuclear power debate, the existence of a political opposition to nuclear power, an opposition which is often technically sophisticated, makes it appear that the risk of nuclear power is greater than we rationally know it to be. That is, these opponents can often discuss the mechanics of nuclear reactors and their possible accidents in a technically competent manner. This does not mean, however, that such accidents are likely to happen.

In any event, whether the fearful person fears airplanes or nuclear power plants, and whether he is technically sophisticated or not, the central argument holds: as long as the discussion of health hazard is restricted to actual experience (and not to "what if" thinking), then the

paradox I am exploring is unmistakable because fear is widespread despite an excellent safety record.

It is essential to our understanding of the fear of nuclear power to recognize that the problem the fearful person has, in the end, is not the external stimuli associated with the fear -- it is not the airplane or the bridge or the nuclear power plant. Although the fearful person knows that the situation he fears is highly unlikely, the fear can be so intense as to seem unbearable. This is the problem. This is critical to understanding both prevention of fear and treatment of phobias: to overcome a phobia, the phobic person needs to recognize that the fundamental problem is inside himself and not in his environment. It is not possible to entirely solve the problem of fear of airplanes by avoiding airplanes, by promoting a greater understanding of how airplanes work or by enforcing more stringent regulation on the airlines. The fearful person will still be afraid of airplanes because the "what if" thinking will still exist. The plane could still crash. (Planes can even crash and kill people on the ground -- at least 12 people were killed in this manner in 1982 (Ref. 4). Yet, despite this "what is" danger, few people who fear nuclear power scan the sky to see if a plane is about to fall on them.)

That the problem of the fearful person is inside himself is illustrated by the fact that phobic people often report that they spend hours every day worrying about an

event they know to be unlikely. They especially worry about how they will act in a situation they fear. I have spoken to many people who are afraid to fly. They tell me that they are afraid they will panic on an airplane, that they will lose control of themselves, perhaps faint, scream or in some ill-defined way simply "go berserk." They know that airplanes do not crash very frequently. They are afraid of their own fear.

Similarly, people who are inordinately fearful of nuclear power are often afraid of how they, or people like themselves, will react should a nuclear accident occur. They fear that people who are sensible and responsible, as they are, will behave in a senseless and irresponsible manner.

Such fears are groundless. For example, when airplane phobics are able to actually take a flight on a plane, none has panicked. While there has never been a nuclear accident requiring prompt public action, I am convinced that fears that people will behave callously or irresponsibly are just that: fears only. Experience has taught us that, when dealing with emergencies, people behave competently, responsibly, and sensibly.

In fact, in an actual emergency, when even the phobic person must face his fear to ensure his own personal safety or to help another person in distress, the phobic person, unlike the psychotically disturbed person, will behave

rationally and effectively. It is a commonplace observation in the treatment of phobic people that they will, in a crisis, do what needs to be done, even if that means temporarily overcoming their fear. The mother who does not drive because of a phobia will not hesitate to drive an injured child to a hospital.

In real-life emergencies, phobic people do not panic or behave irrationally. Their fear of loss of control is one more "what if" fear. It does not happen -- phobic people do not act panicky or irrationally -- even though they feel that they "might." This is a vitally important point in the treatment of phobic people. Those who fear driving do not lose control in a car, for example, even when they feel their full-blown phobic panic feelings after years of not driving. Similarly, phobic non-flyers often fear they will panic and lose control of themselves in an airplane if they fly. This does not happen. What does happen, especially early in treatment, is the phobic person may leave the airplane prior to take-off. However, once the door is closed, despite feelings and anticipation to the contrary, phobic people do not panic or act irrationally.

Note that many phobic fears involve technologies. As new technologies have been introduced, each produced widespread public fears. Cars, trains, airplanes, natural gas, and electricity brought into the home, for instance, all produced widespread fears when they were introduced. The

initial fears soon subsided for most people as the technologies became more familiar. This reduction occurred almost without regard to the actual danger of the technologies involved. For example, riding in an automobile is not "safe," in any absolute sense, but few people are afraid to ride in a car in America today. Sad to say, there is so little fear that more than 80 percent of Americans do not use seat belts, which could save at least 25,000 lives a year (Ref. 5).

This observation makes clear the often irrational aspect of fears and the extent to which they are not based on real risks to health or even to life itself. While the vast majority of the public quickly learns to accept new and potentially dangerous technologies, this process is not universal: fear of flying in airplanes remains common -- about 25,000,000 Americans are afraid to fly -- despite the excellent safety record of commercial aviation (Ref. 6). I will return to this example later because it has major parallels to the fear of nuclear power.

There are several factors, however, which combine to make fear of nuclear power unique. The first is that it is a relatively new technology. Second, nuclear power is associated in many people's minds with deadly nuclear weapons. Third, the dangers of nuclear power seem mysterious because radiation cannot be sensed directly and because if harmful exposure has occurred, effects can be delayed and uncer-

tain. Fourth, the "what if" risk of nuclear power is seen as "imposed," rather than voluntarily accepted: thus, one may, as an individual, choose to get on an airplane or to avoid it, while potential risks from nuclear power, however small they may be, are not always chosen by the individual on whom they fall. Fear of nuclear power has also proved more persistent than many other fears because, in contrast to such phobic stimuli as bridges, automobiles or airplanes, few people come in contact with nuclear power plants precisely because there are relatively few of them and because federal regulations restrict public visiting of the plants. Fear of nuclear power, in contrast to most other phobic fears of technology, is spread and reinforced by political and media voices.

To recap: The fear of nuclear power has phobic elements because it is a "what if" fear. Like the fear of most new technologies, it is widespread. Several factors make fear of nuclear power more common, more severe, and more persistent than fears of other technologies.

III. The Major Psychological Forces Behind Fear of Nuclear Power

There are four easily understood, but irrational, psychological factors at work distorting the public perception of risk from nuclear power. The first is whether the risk appears to be from one single big event or from many smaller

events spread out over time and space. The risks associated with single, big events seem worse than those associated with distributed risks. To understand this factor, compare the fear produced in the public by an airplane crash with that produced by an automobile crash. On January 13, 1982, a plane crashed into the Potomac River in Washington, D.C., producing front-page news all over the world, not just for that day, but day after day. Even the Federal Aviation Administration hearing into the causes of the crash was widely reported, and much of it was carried live on National Public Radio. A total of 78 people died in that tragic accident (Ref. 7).

On that same day, approximately 134 people died equally tragically in car crashes in the United States (Ref. 8). What was the news value of the story about the highway deaths on January 13, 1982? Think about it: 134 died the next day and the next day and the next. The only way highway safety hits the headlines is if many people or many cars are involved in a single accident and, even then, the media coverage is minimal and usually local, as compared to that of plane crashes.

It is, therefore, not surprising that 25,000,000 Americans are so afraid to fly that they either do not fly at all, or severely curtail their flights. It is also not surprising that Americans do not fear driving a car and most do not wear seat belts, although some public health experts

believe this would reduce their risk of death and injury by at least 50 percent (Ref. 9).

The manner in which the media report stories about risks reinforces this exaggeration of one kind of risk and the minimization of the other. In reporting on nuclear power, in contrast to reporting on both airplanes and automobiles, there have been no deaths at all to write about. The nuclear news is about conflict, controversy, and accidents. These are often relatively minor industrial accidents. In over 25 years, there has never been an accident which has harmed the public and yet they are big news. The news is the "what if" element of the story. This kind of news reporting perpetuates the irrational fear of nuclear power.

In reporting on accidents at nuclear power plants, it is common for the media to report reassuring statements from the operators of the plants or from the Nuclear Regulatory Commission about the absence of health dangers. These reassurances are then "balanced," directly or by implication, with fear-inducing quotes from the opponents of nuclear power, who are often identified as "public interest" groups. These "public interest" quotes are generally "what if" messages that reinforce the fearful person's "what if" fears. One particularly egregious example of this reinforcement is the sponsorship or distribution by the New York Public Interest Research Group, Inc. of the pamphlet and

survey discussed in the Power Authority's Motion to Exclude Fear As An Issue In This Proceeding (Dec. 1, 1981). As I said in my affidavit in support of that motion, these documents "are explicitly designed to generate a fear reaction in the reader. These documents promote phobic thinking about nuclear power." Affidavit of Dr. Robert L. DuPont In Support of the Power Authority's Motion to Exclude Fear As An Issue In This Proceeding ¶ 6 (Dec. 1, 1981).

The second factor in the public's perception of risk which deeply affects attitudes toward nuclear power is the distinction between risks that the individual personally controls or thinks he controls and risks perceived to be controlled by others. We tolerate with relative ease those risks which we feel we can control; but, when risks appear to be imposed by others, we find them intolerable. Driving a car is a risky activity, but it is comfortably done by millions of Americans. The anti-nuclear political movement is based on the idea that nuclear power is an "imposed" risk: the ordinary citizen does not choose this risk and, therefore, it is unacceptable. Rational discussion of how big the risk itself is, or how it compares to other, more familiar risks, is thus avoided. In modern life, it is the issue of who controls the risk which activates political reactions to dangers of all kinds.

Think about an anti-nuclear demonstration -- about the mass of people blocking the gate to a nuclear power plant,

for example. Then think about when you last saw a group of protesters blocking the gate to a distillery. Nuclear power plant accidents have killed no one; alcohol kills about 200,000 Americans a year, over 500 each day (Ref. 10). Why not protest drinking alcohol? When was the last time a political movement got up a head of steam about the 90 percent of Americans who do not wear seat belts when driving or riding in their cars? This is one of the factors that distinguishes fear of nuclear power from fear of airplane crashes. Because the passenger voluntarily chooses to fly, there is no political opposition to flying. The fear of flying is not reinforced by a vocal and visible group of experts and political activists lending the fear an appearance of scientific and political legitimacy.

Note that nuclear power is not really an "imposed" risk at all, even though the anti-nuclear movement exploits the appearance that it is "imposed." The reality is that the existence of nuclear power in the United States is the result of an open, democratic political process involving the national political will. The risks of nuclear power are entered into by such shared decision-making.

The third factor in the public's perception of risk is whether the risk is familiar or unfamiliar. Familiar risks seem smaller, and unfamiliar risks seem greater. This principle underpins successful treatment of phobias. The elevator phobic, for example, is cured only by the sufferer's

repeated exposure to an elevator. The challenge is to get the phobic person into the elevator -- that is the hard work of treatment. Once the exposure occurs and is repeated, the fear diminishes, and elevator riding becomes easier.

When considering this third factor in the public's perception of risk, recall that most Americans have never knowingly seen a nuclear power plant, even at a distance. Also recall that Nuclear Regulatory Commission regulations restrict access to nuclear power plants. These regulations are an example of the extraordinary caution exercised by the Commission to ensure public safety. An unfortunate side effect of these well-meaning regulations, however, is that the public remains unfamiliar with nuclear power plants. Thus, in contrast to most other fear-producing technologies, such as cars and airplanes, the increasing familiarity that would help to reduce the fear of nuclear power has not occurred.

Fourth, and finally, fears are exaggerated if the feared stimulus is thought of as unnecessary and/or unpleasant. By contrast, when the feared experience is considered necessary or pleasant, it is rarely feared, regardless of the actual risk involved. Alcohol consumption, particularly when combined with driving, another risky venture, is a good example of this. Even though nuclear power provides about 12 percent of all American electricity, many Americans are convinced that nuclear power is an unnecessary source of

electric power generation. Given this appearance of being unnecessary, the anti-nuclear argument goes, "Why put up with the fear?"

The psychological deck is stacked against nuclear power. All four of these factors work to heighten irrational fears of nuclear power.

To recap, nuclear power is seen by many Americans as posing a "single, big threat" and is, therefore, excessively feared. This fear is reinforced by the media. Nuclear power is seen as controlled by "others" and, therefore, the fear is exaggerated. Nuclear power is unfamiliar and, therefore, the fear persists. Nuclear power is seen as unnecessary and, therefore, the fear is not confronted, but permitted to flourish.

IV. The Potential for Overcoming Fear of Nuclear Power

There are two major lessons from understanding the psychological roots of the fear of nuclear power which have direct applicability to overcoming the fear.

The first is putting the health risk of nuclear power into a realistic, "what is" perspective. It is essential that the discussion of health risks be presented to the public in a clear, realistic way. The dangers of nuclear power need to be understood in relationship to the dangers of other ways of generating electricity and also in relationship to other, more familiar, health risks. Once the

leap is made to "what if" thinking in considering health risks, that leap needs to be clearly labeled and the related "what is" risks need to be similarly explored.

The phenomenon of "what if" thinking must be understood. Those in positions to make decisions for their fellow citizens and to educate and influence the public must be "what is" thinkers. Only then can the risks of nuclear power, and the health hazards of modern life which are truly menacing, be rationally evaluated. While facts alone will not overcome irrational, phobic fears, facts are important. They will reduce the likelihood of fear reactions developing and, once they begin to develop, facts about safety will help the fearful person accurately identify the source of the problem: inside himself and not in the fear-provoking stimulus. Facts also help those around the fearful person identify the problem as irrational fear, thus facilitating effective response to the problem.

Second, and I speak now as a practicing physician, it is important to address the needs of the fearful person. The first step in overcoming any excessive or irrational fear, including fear of nuclear power, is to face the reality that the fear is the problem (not the nuclear power plant) and that the fear is inside the frightened person. This concept may sound simple, but it is difficult because the fearful person attributes his fear to external stimuli -- in this case, a nuclear power plant. I wish that people

who are afraid of nuclear power could visit a nuclear power plant, as I have done. In the course of visits I have made, my own initial fears were reduced by seeing how work-a-day the plants actually are. I also found it reassuring to meet the people who work in nuclear power plants. They appeared to me to be well-trained, "good," and unafraid people. I also enjoyed spending time in the visitors' centers, which most of the nuclear power plants now have. There I learned a good deal about nuclear power and about energy.

Additionally, school children should be educated about nuclear power and the energy problems facing our modern world. This must, however, be a "what is" education. It is the responsibility of our educators to contribute to the development of tomorrow's rational decision-makers, rather than to promote a generation of voters who can only think in a "what if" manner.

V. Conclusions

While nuclear power tends to generate fear, there is nothing unique about the fear itself. The psychological principles involved in this fear, as well as the impact of the media and politicians, are not unique. The major lesson from understanding the widespread public fear of nuclear power is that, as our world changes ever more rapidly, we need to think twice about our innate, automatic fear reactions. We also need to recognize the ways our fears are

wittingly and unwittingly affected by voices from the political arena and from the media. We need to be able to re-focus on the most serious dangers to our health, individually and collectively, and to take sensible actions to reduce those threats.

When we come against fears which are not well-founded on scientifically proven facts, we need to use specific techniques for overcoming these fears by facing them directly. It is especially important that the media and our political leaders become better educated about where risks to health are located so they can help solve these problems, rather than distorting them further, as often happens today. To let our fears, themselves separated from realistic assessments of danger, dominate our actions as individuals or as a nation would be a real tragedy, posing a grave threat to our health, our happiness, and our productivity.

While increased familiarity and knowledge regarding nuclear power may help to reduce unrealistic fears, the encouragement of "what if" thinking about events with a remote probability of occurrence will certainly heighten those fears. Just because an event has a probability of occurrence that is "greater than zero" does not mean people should be fearful. Any event, whether tragic or desirable, has a probability of occurring that is "greater than zero." We must rationally assess the "what is" concerning risk in order to reassure the community that decisions are

being made in a prudent, rather than an irrational manner. Even people who are excessively frightened of nuclear power conduct other aspects of their lives based on "what is" thinking.

Let me turn now to "what if": what if there were an accident at Indian Point that required public protective action? There has never been an accident at a nuclear power plant necessitating a prompt or general public response, a record which speaks well for the nuclear industry and its regulators. Despite the lack of direct data regarding "nuclear" evacuations, I believe that during such an evacuation people would behave responsibly and competently. They did just that (and without the benefit of an evacuation plan) in February 1981, when approximately 3000 people were evacuated in Port Jervis, Orange County, New York, due to river flooding (Ref. 11), and in November 1979, when approximately 250,000 people were evacuated in Mississauga, Ontario, Canada, due to a chemical spill (Ref. 12).

Based on my experience with human behavior, particularly behavior under stress, I believe that elected officials will be cooperative and competent, that school officials and teachers will be sensible and responsible, and that neighbors will be helpful and humane. If this were not the case, we would long ago have ceased trusting the public officials who we know, our personal physicians, our children's teachers, our neighbors, and ourselves.

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ROBERT L. DUPONT, M. D.

BIOGRAPHICAL SKETCH

Robert L. DuPont, M. D., is a practicing psychiatrist and President of the non-profit Institute for Behavior and Health, Inc. (IBH). As part of his practice of psychiatry, he directs Washington's first phobia treatment program. In addition, he is President of the American Council on Marijuana and contributes to local and national TV, radio, magazines, and newspapers on a variety of health topics.

The American Council on Marijuana is the nation's leading private organization linking scientists to community action programs. It interprets the latest scientific research for the public and offers leadership on marijuana policy. The American Council on Marijuana and Other Psychoactive Drugs was founded in 1977. ACM has offices in New York City and Rockville, Maryland.

Dr. DuPont has a special interest in substance abuse prevention programs in the schools and in the workplace. The Institute for Behavior and Health conducts research and demonstration programs aimed at preventing drug and alcohol abuse, as well as more broadly targeted health promotion efforts.

The Phobia Program of Washington is a structured 20-week program which helps phobic people overcome agoraphobia, fear of flying, fear of driving on major highways, claustrophobia, and other phobias. The program, which was founded in 1977, also includes self-help meetings for former program members, and outreach services for housebound agoraphobics. In May, 1978, Dr. DuPont chaired a Special Session at the American Psychiatric Association's annual meeting in Atlanta on the "Treatment of Phobias." He chaired a similar Special Session at the 1979 APA meeting in Chicago and the 1980 APA meeting in San Francisco. In 1980 he led the second annual National Phobia Conference held in Washington, D. C.

In addition to his work as a health commentator on ABC-TV's Good Morning, America, Dr. DuPont has appeared on many network TV shows, including The Phil Donahue Show, The David Suskind Show, and The Dick Cavett Show. He is a frequent guest talk-show host on WRC-NBC radio in Washington, D. C. He has been quoted in U. S. News and World Report, Time and Newsweek, and has appeared on the evening network news, the Today Show, and many TV documentaries.

Dr. DuPont was the Director of the National Institute on Drug Abuse from its creation in September, 1973, until July, 1978. In June, 1973, he was appointed by the President and confirmed by the Senate to direct the White House Special Action Office for Drug Abuse Prevention, a position he held until the office terminated in June, 1975. As SAODAP Director with a staff of more than 100, he designed and coordinated the entire \$1 billion a year federal drug abuse prevention program.

In his role as Director of the National Institute on Drug Abuse, he directed the Federal Government's major drug abuse treatment, research and prevention effort with a staff of 400 and a budget of \$280 million a year.

From 1970 to 1973, Dr. DuPont served as Administrator of the Narcotics Treatment Administration (NTA) of the District of Columbia Department of

Human Resources. NTA was a comprehensive city-wide multimodality heroin addiction treatment program which treated 15,000 people with a staff of 500 working in 20 facilities during those years.

As a research psychiatrist and Acting Associate Director for Community Services of the District of Columbia Department of Corrections from 1968 to 1970, he directed the city's parole and halfway house programs and developed a pilot narcotics treatment program.

Dr. DuPont has written more than 100 professional articles and one book on a variety of topics in the fields of health promotion, drug abuse prevention, and criminal justice. He holds the faculty positions of Clinical Professor of Psychiatry at Georgetown University Medical School, and Visiting Associate Clinical Professor of Psychiatry at Harvard Medical School.

He is a diplomate of the American Board of Psychiatry and Neurology, a fellow of the American Psychiatric Association, and a member of many professional organizations, including the Academy of Behavioral Medicine Research, the Behavioral Medicine Special Interest Group, the American Public Health Association, the World Psychiatric Association, the Pan American Medical Association, the Medical and Chirurgical Faculty of the State of Maryland, and the Montgomery County Medical Society. Dr. DuPont was Chairman of the Drug Dependence Section of the World Psychiatric Association, from 1974 through 1979.

Dr. DuPont is listed in Who's Who in America and has received honors, including being chosen the Outstanding Young Man in the District of Columbia Government in 1972 by the Downtown Jaycees. In 1973, he was given the Meritorious Service Award by the Mayor of the District of Columbia. He was awarded the highest honor in the U. S. Public Health Service, the Superior Service Award, by the Surgeon General in 1978. He has also been honored by several local and national drug abuse and alcohol abuse prevention organizations.

Born on March 25, 1936, in Toledo, Ohio, he attended public high school in Denver, Colorado; received a B. A. from Emory University in Atlanta, Georgia, in 1958; and an M. D. from Harvard Medical School in Boston, Massachusetts, in 1963. His postgraduate training includes: Medical Intern, Cleveland Metropolitan General Hospital, Western Reserve Medical School (1963-1964); psychiatric resident and teaching fellow, Massachusetts Mental Health Center, Harvard Medical School (1964-1966); and clinical associate, National Institutes of Health (1966-1968).

June 1, 1982

ROBERT L. DUPONT, M. D.

SUPPLEMENTAL BIOGRAPHICAL SKETCH

Material Pertaining to Fears of Nuclear Power:

In 1979, because of his experience with public policy and his expertise in fear, Dr. DuPont was asked by the non-profit Media Institute to review network TV news coverage of nuclear power between 1968 and 1979. This led to publication of the influential monograph, "Nuclear Phobia -- Phobic Thinking About Nuclear Power."

Subsequently, Dr. DuPont visited nuclear power plants at Three Mile Island, and Peach Bottom in Pennsylvania, and Diablo Canyon in California, as well as England, Canada and France. In addition to talking to employees at these nuclear power plants, he interviewed neighbors and county and regional leaders, including physicians and politicians. He has consulted with numerous utilities, public interest groups, medical groups, and government agencies about public reactions to nuclear power.

In October of 1981, Dr. DuPont participated in an international Conference at Ditchley Park in England dealing with the media coverage of energy in five countries: England, France, Germany, the United States and Japan.

His publications on the psychology of nuclear power include the following:

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

ATOMIC SAFETY AND LICENSING BOARD

Before Administrative Judges:
James P. Gleason, Chairman
Frederick J. Shon
Dr. Oscar H. Paris

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| In the Matter of) | |
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| CONSOLIDATED EDISON COMPANY OF) | Docket Nos. |
| NEW YORK, INC.) | 50-247 SP |
| (Indian Point, Unit No. 2)) | 50-286 SP |
|) | |
| POWER AUTHORITY OF THE STATE OF) | Jan. 24, 1983 |
| NEW YORK) | |
| (Indian Point, Unit No. 3)) | |
| _____) | |

CERTIFICATE OF SERVICE

I hereby certify that on the 24th day of January, 1983,
I caused a copy of Power Authority's Testimony of Robert L.
DuPont, M.D., on Commission Question 1 to be served by first
class mail, postage prepaid on the following:

James P. Gleason, Chairman
Administrative Judge
Atomic Safety and Licensing Board
513 Gilmoure Drive
Silver Spring, Maryland 20901

Mr. Frederick J. Shon
Administrative Judge
Atomic Safety and Licensing Board
U.S. Nuclear Regulatory
Commission
Washington, D.C. 20555

Dr. Oscar H. Paris
Administrative Judge
Atomic Safety and Licensing Board
U.S. Nuclear Regulatory
Commission
Washington, D.C. 20555

Mr. Ernest E. Hill
Administrative Judge
Lawrence Livermore National
Laboratory
University of California
P. O. Box 808, L-123
Livermore, CA 94550

Docketing and Service Branch
Office of the Secretary
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Joan Holt, Project Director
Indian Point Project
New York Public Interest Research
Group
9 Murray Street
New York, New York 10007

Jeffrey M. Blum, Esq.
New York University Law School
423 Vanderbilt Hall
40 Washington Square South
New York, New York 10012

Charles J. Maikish, Esq.
Litigation Division
The Port Authority of New York
and New Jersey
One World Trade Center
New York, New York 10048

Charles M. Pratt, Esq.
Stephen L. Baum, Esq.
Power Authority of the
State of New York
10 Columbus Circle
New York, New York 10019

Janice Moore, Esq.
Counsel for NRC Staff
Office of the Executive
Legal Director
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Brent L. Brandenburg, Esq.
Assistant General Counsel
Consolidated Edison Company
of New York, Inc.
4 Irving Place
New York, New York 10003

Ellyn R. Weiss, Esq.
William S. Jordan, III, Esq.
Harmon and Weiss
1725 I Street, N.W., Suite 506
Washington, D.C. 20006

Charles A. Scheiner, Co-Chairperson
Westchester People's Action
Coalition, Inc.
P.O. Box 488
White Plains, New York 10602

Alan Latman, Esq.
44 Sunset Drive
Croton-On-Hudson, New York 10520

Ezra I. Bialik, Esq.
Steve Leipzig, Esq.
Environmental Protection Bureau
New York State Attorney
General's Office
Two World Trade Center
New York, New York 10047

Alfred B. Del Bello
Westchester County Executive
Westchester County
148 Martine Avenue
White Plains, New York 10601

Andrew S. Roffe, Esq.
New York State Assembly
Albany, New York 12248

Marc L. Parris, Esq.
Eric Thorsen, Esq.
County Attorney
County of Rockland
11 New Hempstead Road
New City, New York 10956

Phyllis Rodriguez, Spokesperson
Parents Concerned About Indian
Point
P.O. Box 125
Croton-on-Hudson, New York 10520

Renee Schwartz, Esq.
Paul Chessin, Esq.
Laurens R. Schwartz, Esq.
Margaret Oppel, Esq.
Botein, Hays, Sklar and Hertzberg
200 Park Avenue
New York, New York 10166

Honorable Ruth W. Messinger
Member of the Council of the
City of New York
District #4
City Hall
New York, New York 10007

Greater New York Council
on Energy
c/o Dean R. Corren, Director
New York University
26 Stuyvesant Street
New York, New York 10003

Joan Miles
Indian Point Coordinator
New York City Audubon Society
71 West 23rd Street, Suite 1828
New York, New York 10010

Richard M. Hartzman, Esq.
Lorna Salzman
Mid-Atlantic Representative
Friends of the Earth, Inc.
208 West 13th Street
New York, New York 10011

Stanley B. Klimberg, Esq.
General Counsel
New York State Energy Office
2 Rockefeller State Plaza
Albany, New York 12223

Atomic Safety and Licensing
Board Panel
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Atomic Safety and Licensing
Appeal Board Panel
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Honorable Richard L. Brodsky
Member of the County Legislature
Westchester County
County Office Building
White Plains, New York 10601

Zipporah S. Fleisher
West Branch Conservation
Association
443 Buena Vista Road
New City, New York 10956

Mayor George V. Begany
Village of Buchanan
236 Tate Avenue
Buchanan, New York 10511

Judith Kessler, Coordinator
Rockland Citizens for Safe Energy
300 New Hempstead Road
New City, New York 10956

David H. Pikus, Esq.
Richard F. Czaja, Esq.
Shea & Gould
330 Madison Avenue
New York, New York 10017

Amanda Potterfield, Esq.
Johnson & George
528 Iowa Avenue
Iowa City, Iowa 52240

Ruthanne G. Miller, Esq.
Atomic Safety and
Licensing Board Panel
U.S. Nuclear Regulatory
Commission
Washington, D.C. 20555

Mr: Donald Davidoff
Director, Radiological Emergency
Preparedness Group
Empire State Plaza
Tower Building, Rm. 1750
Albany, New York 12237

Craig Kaplan, Esq.
National Emergency Civil
Liberties Committee
175 Fifth Avenue, Suite 712
New York, New York 10010

Michael D. Diederich, Jr., Esq.
Fitzgerald, Lynch & Diederich
24 Central Drive
Stony Point, New York 10980

Steven C. Sholly
Union of Concerned Scientists
1346 Connecticut Avenue, N.W.
Suite 1101
Washington, D.C. 20036

Spence W. Perry
Office of General Counsel
Federal Emergency Management Agency
500 C Street, S.W.
Washington, D.C. 20472

Stewart M. Glass
Regional Counsel
Room 1349
Federal Emergency Management Agency
26 Federal Plaza
New York, New York 10278

Melvin Goldberg
Staff Attorney
New York Public Interest
Research Group
9 Murray Street
New York, New York 10007

Jonathan L. Levine, Esq.
P. O. Box 280
New City, New York 10958


Paul F. Colarulli

ERRATA

Page 1, line 13, "Ditckley Par" should be changed to
"Ditchley Park"

Page 3, line 7, "25" should be changed to "23"

Page 23, reference 3 should be changed to "Letter from
Timothy L. Smith, Senior Buyer Statistician,
Office of Buyer Statistics, New York State
Department of Health, Office of Public Health,
to Helen Lardner, Morgan Associates
(January 25, 1983) (Enclosure)."

1 BY MR. COLARULLI: (Resuming)

2 Q Dr. DuPont, could you give us a brief
3 summary?

4 JUDGE GLEASON: I think we are all familiar
5 enough with the testimony that we could waive the
6 summary.

7 MR. COLARULLI: Your Honor, we would
8 appreciate it if we could extend that courtesy to Dr.
9 DuPont.

10 JUDGE GLEASON: All right.

11 WITNESS DUPONT: I will be very brief, Mr.
12 Chairman. The basis of the testimony is based on my
13 clinical experience in treating several hundred phobic
14 people in a study I have done for the Media Institute by
15 television news coverage of nuclear power, and visits to
16 a variety of nuclear power plants in this country and
17 abroad, speaking to people who work there, and
18 neighbors, and people who live there, as well as
19 testimony and reading and presentations I have made.

20 The key concept of phobic thinking that I
21 think applies and is useful in understanding public
22 reactions to nuclear power has to do with the concept of
23 what-if thinking, and I outline that in my paper. I
24 want to make clear that the concept of what-if thinking
25 is not based on an assumption of zero risk involved in

1 the things that people are phobic about. I also want to
2 make clear even in this brief summary that I am not
3 saying that all people who oppose nuclear power are
4 phobic, and I am not applying clinical diagnoses to
5 these people.

6 I am merely saying that phobic thinking, a way
7 of thinking about risk, is a predominant thing in the
8 public reaction to nuclear power. The paradox that I
9 explore is the paradox of relative public safety over
10 the course of 25 years of existence of nuclear power in
11 the face of large-scale public fear of this source of
12 energy.

13 I outline the reasons why I think this exists.
14 I won't go through those now. But let me summarize the
15 final point on this particular point, III.C, about
16 behaviors in emergencies.

17 It has been my experience in working with many
18 clinically phobic people as well as being involved in
19 emergencies, including evacuations, personally, that
20 emergencies bring out in phobic people and others not
21 social disorganization but social cohesion, and although
22 phobic people often anticipate that they will lose
23 control of themselves in an emergency, their actual
24 performance in an emergency is quite good.

25 For example, this will be a woman who is not

1 able to drive a car. When an injury occurs or an
2 emergency occurs to a child, she will jump in the car
3 and be able to drive a car. This distinguishes phobic
4 behavior from the behavior of people of many other
5 categories of mental illness, including most psychotic
6 disorders.

7 That concludes my summary.

8 JUDGE GLEASON: Thank you.

9 MR. COLARULLI: Your Honor, the witness is
10 available for cross examination.

11 JUDGE GLEASON: Mr. Blum.

12 CROSS EXAMINATION ON BEHALF OF UCS

13 BY MR. BLUM:

14 Q Dr. DuPont, are you afraid of sharks?

15 A (WITNESS DUPONT) Sharks?

16 Q Yes.

17 A (WITNESS DUPONT) It would depend on the
18 situation. Generically right now I don't have a serious
19 fear of sharks.

20 Q If you were swimming in the ocean and a shark
21 was ten or fifteen feet away from you, would you feel
22 very much afraid of that shark?

23 A (WITNESS DUPONT) Well, it depended on how
24 much I knew about being in the ocean and swimming near a
25 shark. It is my understanding that people who have a

1 good bit of experience with that often are not fearful.
2 I would be fearful because I am not familiar with that
3 experience.

4 Q Are you aware generally how many Americans
5 have been killed by sharks?

6 A (WITNESS DUPONT) No, but I think it would be
7 a small number.

8 Q In fact, it would be much smaller than the
9 number of people who have been killed by radiation,
10 would it not?

11 MR. COLARULLI: Your Honor, I object to that
12 question. Killed by radiation in what form? Is he
13 talking about nuclear power accidents again?

14 MR. BLUM: To clarify for Mr. Colarulli, this
15 would refer primarily to radiation exposure which has
16 not come for the most part from nuclear power reactor
17 accidents, but from delayed cancer deaths due to
18 exposure of veterans in the Army in atomic tests.

19 MR. COLARULLI: Your Honor, I still object.
20 There is testimony in the record from intervenors'
21 witnesses that they could not specify any nuclear power
22 accidents that have led to cancer. I still think the
23 question is unfounded.

24 JUDGE GLEASON: Ask another question.
25 Rephrase it somehow. Let's get on with this, please.

1 Now, Mr. Kaplan, he really does not need
2 help.

3 MR. KAPLAN: Your Honor, I will refrain from
4 making an objection. I am trying to move it along.

5 JUDGE GLEASON: I know, but you are really
6 spending our time.

7 MR. BLUM: Mr. Kaplan does have a point,
8 although we don't need to spend any time on it right
9 now.

10 BY MR. BLUM: (Resuming)

11 Q Dr. DuPont, at the bottom of Page 2 of your
12 testimony, you state that no member of the public and no
13 nuclear worker has been killed as a result of
14 irradiation or a nuclear accident anywhere in the United
15 States. Do you still believe that statement to be true?

16 A (WITNESS DUPONT) In relationship to
17 commercial nuclear power generation, I believe that is
18 true. Yes, sir. That is the context of that sentence.

19 Q So you would not include other nuclear power
20 reactors that are not commercial?

21 A (WITNESS DUPONT) Absolutely. I agree with
22 you completely. To go to the thrust, do I believe that
23 radiation can kill people, the answer is, yes, sir, I
24 do.

25 Q Thank you.

1 JUDGE GLEASON: Dr. DuPont, if you would just
2 restrict your answers to his questions, I think we will
3 move much more quickly.

4 Q Dr. DuPont, do you believe that people who are
5 afraid of sharks in the sense that they would not want
6 to be swimming near one in the ocean are phobic?

7 A (WITNESS DUPONT) No, I do not.

8 Q Are you aware, Dr. DuPont, that the
9 conditional probability, or maybe we will just say the
10 probability of a shark attacking someone ten or fifteen
11 feet away from them in the ocean is substantially lower
12 than the probability that a core melt accident at a
13 nuclear power plant will lead to breach of containment
14 and release of radiation?

15 A (WITNESS DUPONT) I was not aware of that, but
16 I was prepared to accept that. You are reducing my fear
17 of sharks quickly here.

18 Q In your testimony, you state that people who
19 have safety concerns about nuclear power are not
20 themselves phobic, but there is an analogy between the
21 way they think and having a phobia.

22 A (WITNESS DUPONT) No, I don't agree with that
23 as a characterization of my statement.

24 Q You do claim that they do have phobia. Is
25 that correct?

1 A (WITNESS DUPONT) People who are concerned
2 about the nuclear power plants, I don't think most of
3 them are phobic at all. No, sir.

4 Q Well, the people you are referring to in your
5 testimony, how would you describe these people, the
6 people --

7 JUDGE GLEASON: He refers to all kinds of
8 people in his testimony.

9 WITNESS DUPONT: I think we have to talk about
10 what people we are talking about, under what
11 circumstance.

12 BY MR. BLUM: (Resuming)

13 Q All right, let's talk about intervenors
14 opposed to nuclear power.

15 A (WITNESS DUPONT) I don't think many of the
16 intervenors are phobic.

17 Q But there is an analogy between how they think
18 and phobia. Is that correct?

19 A (WITNESS DUPONT) No. As long as we are clear
20 on the differentiation between a what-is and a what-if,
21 I have no quarrel with that, and I think to be concerned
22 about what-if fears is perfectly reasonable. I think
23 many people in the public are confused on this point,
24 and are reacting to what-if statements as if it were
25 what-is, people who, for example, on my visit to the

1 Three Mile Island area, would not drive down the road
2 past the plant because they were concerned about their
3 safety. I think that is an unrealistic or a phobic
4 concern. I never noticed anybody from the intervenors'
5 group who would be afraid to drive near a nuclear power
6 plant.

7 Q All right. You have identified the group of
8 people now. It is the ones who confuse what is and what
9 if.

10 A (WITNESS DUPONT) Exactly.

11 Q Now, these people, you do not claim that they
12 have phobia in the clinical sense of phobia?

13 A (WITNESS DUPONT) That's right.

14 Q But you do claim there is an analogy between
15 how they think and phobia?

16 A (WITNESS DUPONT) I do.

17 Q And you are an M.D., are you not?

18 A (WITNESS DUPONT) I am an M.D.

19 Q If someone came to you with a common cold, you
20 could correctly say to them, could you not, that there
21 is an analogy between what you have and terminal cancer,
22 that is, that both are incurable viruses. Is that not
23 correct?

24 A (WITNESS DUPONT) Well, I don't think the
25 definition of cancer as an incurable virus is a correct

1 statement of our understanding of cancer. No, sir.

2 Q Well, there are certain types of cancers --

3 A (WITNESS DUPONT) In animals, not in humans,
4 as far as we know, although that is an interesting
5 question that is being discussed, but I don't think it
6 has ever been proved that cancers in humans are caused
7 by virus.

8 JUDGE SHON: Doctor, what about Burkett's
9 lymphoma?

10 WITNESS DUPONT: I am not saying there is
11 none, but this is not conceptually -- I wouldn't say to
12 the person who has a common cold -- I don't think that
13 would be helpful to him.

14 JUDGE GLEASON: Let's get these questions out
15 of the abstract and into his testimony, please.

16 MR. BLUM: Well, I think that is what we are
17 trying to do.

18 JUDGE GLEASON: Well, you are not doing it
19 very well, Mr. Blum, if you are trying to pierce what
20 his knowledge is of phobia.

21 MR. BLUM: I am trying to get into the meaning
22 of the statement of his where he says it is not phobia,
23 but it is analogous to phobia.

24 JUDGE GLEASON: All right, we will accept
25 that. That is his statement.

1 BY MR. BLUM: (Resuming)

2 Q But isn't it true that all kinds of things are
3 analogous to all kinds of other things?

4 JUDGE GLEASON: You really shouldn't even want
5 a statement like that to appear in the record.

6 MR. BLUM: All right. I will withdraw the
7 question, then.

8 BY MR. BLUM: (Resuming)

9 Q Dr. DuPont, you have mentioned a fear of
10 snakes, this being involved with phobia sometimes.

11 A (WITNESS DUPONT) I don't recall mentioning
12 fear of snakes, but I will be glad to discuss that.

13 Q That is not necessary. But I would like to
14 refer to a particular situation and ask you a question
15 about it.

16 A (WITNESS DUPONT) All right.

17 Q My sister used to walk to school through a
18 field that was a slight shortcut, and one day she heard
19 a rattlesnake rattling in the field. This was in
20 southern California. And after that she decided that
21 she would still go to school, but she would not walk
22 through that field any more. She walked on the road,
23 which was slightly longer.

24 Q Would you characterize my sister as having a
25 phobic response there?

1 A (WITNESS DUPONT) I think it would be a
2 question of what kind of risk reduction really was
3 involved in that. That is a hypothetical question. I
4 am not real comfortable with it, because it involves
5 making a judgment about what her risk is in that field.
6 And I am not clear on that. But an example of the same
7 kind of thing is a person who has an automobile accident
8 and then becomes phobic of driving. I mean, that to me
9 is a much more common clinical experience. Your sister
10 wasn't bitten by a rattlesnake.

11 Q I was trying to get at something else. Now,
12 she had walked through that field hundreds of times and
13 never heard a rattlesnake before.

14 A (WITNESS DUPONT) Right.

15 Q So we could truthfully say, could we not, that
16 she -- that the probability of her being bitten by a
17 rattlesnake in that field was probably quite low,
18 because to get it we would have to both have a
19 rattlesnake present there --

20 A (WITNESS DUPONT) Yes.

21 Q -- and multiply that by the fact that it would
22 be in her path.

23 A (WITNESS DUPONT) Right.

24 Q And multiply that by the fact that it would in
25 fact move to bite her.

1 A (WITNESS DUPONT) Yes.

2 Q And further multiplied by the fact that she
3 would not successfully evade the snake.

4 A (WITNESS DUPONT) And we would also have to
5 add the risk of her walking by the road and the
6 alternative of being hit by a car.

7 Q So it is also true that being bitten by a
8 rattlesnake would have had a rather indeterminate
9 probability. It would be hard for us to characterize it
10 precisely, would it not?

11 A (WITNESS DUPONT) Correct.

12 Q So we have a situation where my sister,
13 confronted with a very low probability of being bitten
14 by a rattlesnake, but substantial uncertainty about the
15 exact probability, and a fairly low cost to her involved
16 in not going through that path, chose not to do it.

17 A (WITNESS DUPONT) Yes.

18 Q Now, my question is, was my sister acting
19 phobically or was she just choosing to minimize a
20 certain kind of risk?

21 A (WITNESS DUPONT) Well, again, to go back to
22 the clinical definition of phobia, we have to know a
23 little bit more about what was going on inside your
24 sister at that time. If she developed, for example, a
25 reaction, a fear reaction in association with that field

1 or even the thought of that field, that could very well
2 be a phobia. If she just said, well, there is an easier
3 way to get there and it is not much of a problem, and
4 that is what I am going to do, I don't think that would
5 be a phobia. So we would have to know a little more
6 about it, I think, to say whether your sister was phobic
7 or not.

8 Q Dr. DuPont, are you aware of something called
9 the Price-Anderson Act?

10 A (WITNESS DUPONT) I wouldn't consider myself
11 an expert on that. I am familiar with it.

12 Q And you are aware that the insurance industry
13 in the United States chooses not to ensure against
14 nuclear accidents?

15 A (WITNESS DUPONT) I am not sure I know that,
16 no. My understanding is, there is commercial insurance
17 available, but it is a limited amount, but I don't know
18 the answer. I'm not an expert.

19 Q Do you know whether it is possible to buy
20 homeowner's insurance that insures against the risk of a
21 nuclear accident?

22 MR. COLARULLI: Your Honor, I would object to
23 this line of questioning as being outside the scope of
24 his testimony.

25 WITNESS DUPONT: It is certainly outside of

1 the area of my expertise.

2 MR. BLUM: Well, part of the problem is that
3 the testimony covers many areas that are outside of his
4 expertise.

5 MR. COLARULLI: Your Honor, we object to that
6 characterization.

7 JUDGE GLEASON: Well, you know, time is
8 passing and you are not being very productive, Mr.
9 Blum.

10 MR. BLUM: I would agree that this is not at
11 the heart of the proceeding. I don't think I have too
12 much longer to go on with this witness.

13 BY MR. BLUM: (Resuming)

14 Q Dr. DuPont, on Page 10, you make a statement,
15 and I would like to read you the statement and then ask
16 you the question, isn't this simply a rather incredible
17 statement? The statement -- you are describing what
18 happens to a phobic person when you go ahead and force
19 the phobic person to endure the thing they are afraid of
20 anyway, and you say, "However, once the door is closed,
21 despite feelings and anticipation to the contrary,
22 phobic people do not panic or act irrationally." Isn't
23 that a rather incredible statement applied to all phobic
24 people?

25 A (WITNESS DUPONT) Well, I suppose there is

1 some truth to that. I cannot apply it to all phobic
2 people. I have worked with probably 200 people who have
3 fears of flying, and this does describe what happens,
4 that many of them -- most of them fear that they are
5 going to lose control of themselves on the airplane. To
6 my knowledge, none ever has.

7 I checked with the person in charge of
8 passenger problems for Eastern Airlines if they had ever
9 had anybody lose control in an airplane because of
10 anxiety and phobia, and to this woman's knowledge they
11 had never had a single person in the entire Eastern
12 Airlines system.

13 Now, that doesn't mean that there isn't some
14 somewhere. Now, it is incredible, in contrast to the
15 fear of loss of control, but it does reflect my clinical
16 experience.

17 Q Dr. DuPont, I have one friend who is afraid of
18 flying, but when he goes on a plane he becomes catatonic
19 from the whole trip.

20 A (WITNESS DUPONT) He may sit very still, and
21 that is what catatonic means. One of the ways of flying
22 for those who are phobic on an airplane is to sit very
23 still. That is true.

24 Q So sitting very still in a state of
25 disoriented terror, you would not characterize this as

1 panicking?

2 A (WITNESS DUPONT) No, I wouldn't call it loss
3 of control. He doesn't act berserk.

4 Q All right. Thank you, Doctor.

5 There was a certain contention the intervenors
6 had put into this proceeding which some of us had doubts
7 about whether we wanted it in the proceeding, and we had
8 doubts about getting a witness who would support it,
9 although I think with you we may have now found the
10 witness, if I could ask a couple of questions.

11 You believe that a substantial number of
12 people have rather strong and exaggerated fears of
13 nuclear power. Is that correct?

14 A (WITNESS DUPONT) I think many people are
15 afraid. Yes, sir.

16 Q And in some instances this approaches a level
17 of phobia. Is that correct?

18 A (WITNESS DUPONT) I have seen people, as I
19 mentioned, who wouldn't drive by a nuclear power plant,
20 for example, that kind of thing, or would be very
21 anxious about having a family member work in a nuclear
22 power plant. In that sense, it is phobic.

23 JUDGE PARIS: Could I interject a question?
24 Have you seen those in any place other than Three Mile
25 Island?

1 WITNESS DUPONT: I have not seen people
2 otherwise clinically, but I wouldn't be surprised that
3 such people exist who are actually changing their
4 behavior. I think it would be a fairly small number,
5 but I think the number of people who would be anxious or
6 concerned would be fairly large.

7 MR. BRANDENBURG: Dr. Paris, I hesitate to
8 interject here, but I recall a witness who testified on
9 Question 3 and 4 in a much earlier time. I believe it
10 was a police chief or something like that. He stated
11 that home purchasing arrangements were affected in the
12 area of Indian Point due to the presence of the plant.

13 MR. KAPLAN: I would ask that whatever Mr.
14 Brandenburg said other than the preamble or the
15 substance, he can place that in his findings of fact. I
16 ask that it be stricken from the record.

17 JUDGE GLEASON: Let's go on, please. Mr.
18 Blum.

19 BY MR. BLUM: (Resuming)

20 Q Dr. DuPont, people in phobic states are
21 undergoing rather great psychological stress, are they
22 not?

23 A (WITNESS DUPONT) That is correct.

24 Q And great psychological stress is often
25 associated with psychosomatic bodily disorders, is it

1 not?

2 A (WITNESS DUPONT) You mean, like ulcers, for
3 example?

4 Q That would be one good example.

5 A (WITNESS DUPONT) Well, Mr. Blum, the studies
6 about psychosomatic disorders among phobic people
7 suggests there is no excess of these disorders among
8 phobic people, and that is very surprising, because most
9 of them feel that because of, as you say, the stress
10 they are under, that they are at greater risk of these
11 disorders.

12 Q Could you specify which disorders in
13 particular?

14 A (WITNESS DUPONT) Well, the kind of things you
15 are talking about, asthma, heart attack, stroke, various
16 kinds of ulcers, you mentioned, stress-related illnesses
17 in general. There is one study to the contrary which
18 was recently published, but basically the findings have
19 been, as I say, that phobic people are not at greater
20 risk of these disorders than a similar group in the
21 population.

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23

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1 Q But there does tend to be a relationship
2 between one type of mental illness and another. Is that
3 not correct?

4 A (WITNESS DUPONT) Not with phobias. No, I
5 don't believe so. Phobic people generally are mentally
6 quite healthy outside of the areas of phobia, like your
7 friend with the fear of flying. I would assume he is
8 otherwise quite normal.

9 Q Dr. DuPont, are you familiar at all with the
10 art of probabilistic risk assessment?

11 A (WITNESS DUPONT) Yes, but I am not an expert
12 in that area.

13 Q Yes, I know. Would you characterize
14 probabilistic risk assessment as being what-is thinking
15 or what-if thinking, in your terms?

16 MR. COLARULLI: Your Honor, I would object to
17 that as being --

18 JUDGE GLEASON: Objection granted.

19 MR. BLUM: I have no further questions.

20 JUDGE GLEASON: Are you responding to III.2?

21 MR. HARTZMAN: I was --

22 JUDGE PARIS: Answer yes or no.

23 MR. HARTZMAN: No.

24 JUDGE GLEASON: Otherwise, you can't ask
25 questions.

1 MR. HARTZMAN: I thought it was only on Board
2 questions.

3 JUDGE GLEASON: No. The direction was, it has
4 to be asked by the lead intervenor.

5 MR. HARTZMAN: Well, again, as I understand
6 the April 23rd order, that two intervenors should have
7 an opportunity to cross examine.

8 JUDGE GLEASON: Well, make your questions
9 brief, Mr. Hartzman.

10 MR. HARTZMAN: I think they will be brief,
11 Your Honor.

12 CROSS EXAMINATION ON BEHALF OF FOE AUDUBON

13 BY MR. HARTZMAN:

14 Q Would you turn to Page 13 of your testimony,
15 where you state at the top of the page, the risks
16 associated with single big events seem worse than those
17 associated with distributed risks, and then you draw a
18 comparison between an air accident that occurred with 78
19 deaths and on the same day 134 deaths from auto
20 accidents, and then you go on to say that approximately
21 134 die every day in the United States.

22 If there were a single air crash each day in
23 the United States which took 134 lives, this occurring
24 every day over, you know, as a common matter, would this
25 only seem worse than the accidents from auto deaths,

1 deaths from auto accidents?

2 A (WITNESS DUPONT) I don't know what you mean,
3 would it seem worse.

4 Q You state that the risks associated with
5 single big events seem worse than those associated with
6 distributed risks. I presume you are saying that deaths
7 from auto accidents are distributed risks.

8 A (WITNESS DUPONT) Yes, that's right.

9 Q And I am asking, if there were 134 deaths each
10 day from a single airplane accident, would that only
11 seem worse than the risk associated with those auto
12 accidents?

13 A (WITNESS DUPONT) Well, one assumption that I
14 make is death from any cause is proximately equivalent
15 to death from any other cause, so 134 deaths from one
16 cause would be as serious a public health problem as 134
17 deaths from some other cause.

18 Q So the public should have no greater concern
19 from an air accident every day taking 134 lives than
20 they now have concerning 134 lives taken from auto
21 accidents?

22 A (WITNESS DUPONT) In terms of protection of
23 public health, I believe they would be equivalent
24 problems.

25 Q Well, let me ask you this. If there were 134

1 deaths a day, that comes to about 50,000 deaths
2 annually. Is that correct?

3 A (WITNESS DUPONT) That's correct.

4 Q If there was one earthquake in California each
5 year which took 50,000 lives, would that be of some
6 greater concern than the cost of lives from auto
7 accidents in the nation?

8 A (WITNESS DUPONT) It wouldn't be to me as a
9 person concerned with public health. I would consider
10 it equivalent. A hundred and thirty-four deaths from
11 one cause is just as serious a matter in terms of public
12 health as 134 deaths from another, or 50,000 deaths. I
13 don't quite understand why you think they are different,
14 which is what --

15 Q So you are saying we should have no greater
16 concern about catastrophic accidents than from smaller
17 distributed accidents? Is that your position?

18 A (WITNESS DUPONT) I think a death is a death
19 is a death. And they are all very much of concern. I
20 don't think one is more serious than another. That is
21 correct.

22 Q You indicate in your testimony that the public
23 has a misperception of the risk of nuclear power
24 accidents, or the risk of nuclear power.

25 A (WITNESS DUPONT) That's right.

1 Q And what is the basis for that conclusion,
2 that the public has a misperception?

3 A (WITNESS DUPONT) Well, there have been a
4 number of studies done in which the public is asked what
5 the risks are to their health from various sources, and
6 what those studies have shown -- Paul Slovak is the
7 person who has primarily done these studies -- is that
8 nuclear power is placed at the very highest level, and
9 risks like cigarette smoking and alcohol drinking are
10 placed at the lowest, and I go to some pains to try to
11 explain why I think that happens.

12 There is the greatest disparity between the
13 actual health damage actually between nuclear power as
14 the ultimate test of that theory, of that data. You
15 could look at Paul Slovak's data, and there it is. It
16 is very clear.

17 Q Would you think the Congress of the United
18 States has a misconception of the risks of nuclear
19 power?

20 A (WITNESS DUPONT) I don't know about that. I
21 think there is a danger of an exaggeration of risk,
22 about one kind of risk in relationship to another, and I
23 think it is very important for anybody who is talking
24 about health and effects on health to compare the risk
25 that the population is enduring or experiencing from

1 various sources, and one of the concerns I have about
2 the general public reaction, including the reaction in
3 the legislative and executive branches, is that I think
4 a lot of times these risks are not compared, and that is
5 one of the things that I recommend very much doing, is
6 taking a look at where people are dying, what are they
7 dying from, what are the preventable causes of death in
8 the United States, and going about the serious business
9 of reducing health damage.

10 I think that there may very well be a
11 problem.

12 Q And do you think that the insurance industry
13 has a misperception of the risk of nuclear power,
14 accidents from nuclear power plants?

15 A (WITNESS DUPONT) Again, about the insurance,
16 I am a little -- I don't think that is an area of my
17 expertise.

18 Q Well, let me ask you a hypothetical. If the
19 insurance industry were to refuse to provide insurance
20 to homeowner policies for nuclear accidents, would you
21 consider them to have misperceived the risks?

22 A (WITNESS DUPONT) Well, let me make a
23 distinction between property damage on the one hand and
24 risks to health in terms of death on the other. I think
25 the Three Mile Island accident is an excellent example,

1 where there is a terrific disparity, where there was an
2 enormous cost associated with that accident, but
3 relatively good performance in terms of the protection
4 of public safety.

5 And I think the insurance question you are
6 talking about is not directly related to the public
7 health question of life and death, but if it is, you can
8 correct me. My understanding is that it isn't. It has
9 to do with property damage, and the thrust of my
10 testimony does not relate to property damage, but
11 relates to health.

12 Q Well, considered in an individual or social
13 institution evaluating risk, is loss of life the only
14 factor in considering, or in reaching a conclusion as to
15 risk?

16 A (WITNESS DUPONT) It is the one I am
17 addressing in my testimony.

18 Q Would you think it is appropriate in
19 determining whether or not there is an accurate
20 assessment of risk, and that other factors besides loss
21 of life should be taken into account?

22 A (WITNESS DUPONT) Sure.

23 Q Besides loss of life, what about suffering
24 from radiation ailments? Would that be a factor?

25 A (WITNESS DUPONT) Yes, and I think that is a

1 serious question. From my understanding, that has not
2 happened to anybody in 25 years.

3 Q But in concluding that there is a
4 misperception as to risk in your testimony, you are only
5 addressing loss of life, the possibility of loss of
6 life?

7 A (WITNESS DUPONT) I would include any
8 radiation related health problem. I think the evidence
9 is rather clear that in 25 years this has not happened.
10 That is not to say it couldn't happen, but what I object
11 to is, so much of this discussion is not portrayed to
12 the public clearly, stating that this industry has in
13 fact operated with a remarkable safety record in terms
14 of protection of public health. I think that is a
15 problem.

16 Q Well, again, I will pose a hypothetical. If
17 Congress were to limit liability to a nuclear power
18 plant operator for loss of life due to an accident at
19 their power plant, would you think that that involves a
20 misperception of risk?

21 A (WITNESS DUPONT) I really don't know. It is
22 a hypothetical. It just frankly doesn't make very much
23 sense to me.

24 Q Are you aware that the Price-Anderson Act does
25 so limit liability for loss of life?

1 MR. COLARULLI: Your Honor, I object to these
2 questions.

3 JUDGE GLEASON: He has indicated he is not an
4 expert on Price-Anderson or insurance.

5 MR. HARTZMAN: Your Honor, it does go to the
6 whole issue of whether or not there is a misperception
7 in the public about risk of accidents at nuclear power
8 plants.

9 JUDGE GLEASON: Well, it's got a very weak
10 link to it, Mr. Hartzman, very weak. It is not as bad
11 as the rattlesnakes, but --

12 (General laughter.)

13 BY MR. HARTZMAN: (Resuming)

14 Q Have you read the Indian Point Probabilistic
15 Safety Study?

16 A (WITNESS DUPONT) No, I have not.

17 Q Have you read the Oak Ridge precursor study?

18 A (WITNESS DUPONT) No, I have not.

19 Q So you are not aware of what the evaluations
20 of risks are at power plants or Indian Point in
21 particular?

22 A (WITNESS DUPONT) I have read things like the
23 emergency plan for Indian Point, for example. And I've
24 read a number of studies about risk assessment. But I
25 have not read those.

1 MR. HARTZMAN: I have no further questions.

2 JUDGE GLEASON: Mr. Kaplan, you don't have any
3 questions, do you?

4 CROSS EXAMINATION ON BEHALF OF
5 NEW YORK CITY COUNCIL

6 BY MR. KAPLAN:

7 Q Dr. DuPont, we can go to something that you
8 know about, Page 5 of your testimony.

9 JUDGE GLEASON: Mr. Kaplan, how much time will
10 you need?

11 MR. KAPLAN: I really want to avoid answering
12 that question. Ten or fifteen minutes, I hope. I would
13 only say, Judge Gleason, I have been very quick. In the
14 fact that I am coming at the end puts me under an
15 inordinate amount of pressure. I know everyone wants to
16 get away, but I have an obligation to my clients, and I
17 apologize to all of you. I would like to leave as
18 well.

19 MR. BRANDENBURG: I don't think you are coming
20 at the end, Mr. Kaplan.

21 MR. KAPLAN: Well, the staff will have -- I am
22 near the end.

23 MR. BRANDENBURG: I have cross examination,
24 too.

25 JUDGE GLEASON: Go ahead, Mr. Kaplan.

1 BY MR. KAPLAN: (Resuming)

2 Q Let's try to focus on Page 5, where you
3 introduce the notion of what-is and what-if. Is that
4 terminology your own, sir?

5 A (WITNESS DUPONT) No, it is commonly used
6 among people who treat phobic people.

7 Q Are there texts that have been written by
8 other than yourself, if you have written one, or
9 articles that use that terminology?

10 A (WITNESS DUPONT) Yes, there are.

11 Q Could you tell us who the authors of those
12 texts are?

13 A (WITNESS DUPONT) Well, I think the primary
14 author who uses these terms is Manuel Zane, who is the
15 most prominent psychiatrist in treating phobias, and it
16 is interesting to me that he is right here in White
17 Plains, New York. This is the site of the first phobia
18 treatment clinic in the country.

19 Q And it is interesting to me that he is not
20 testifying for the Power Authority or Con Edison, if he
21 is the authority.

22 A (WITNESS DUPONT) I think he would be willing
23 to come.

24 Q I gather that the burden of your testimony is
25 that the difficulty is not so much that people engage in

1 what-is or what-if thinking, but that people who are
2 engaging in what-if thinking don't perceive that they
3 are doing that.

4 A (WITNESS DUPONT) That is correct.

5 Q And therefore it would not be irrational or
6 phobic or an example of phobic thinking -- I don't want
7 to get hung up in the distinction between phobic and
8 phobic thinking. Phobic thinking, I guess, is clear.
9 It would not be an example of phobic thinking for people
10 to make decisions predicated upon what-if thinking if
11 they understand that that is what they are doing?

12 A (WITNESS DUPONT) Sure.

13 Q Now, is the next piece -- we will play this
14 out. The way I understand your testimony, it is that it
15 is your judgment that too many of the people who are
16 opposed to nuclear power, be they activists or just
17 citizens --

18 A (WITNESS DUPONT) Not opposed to, fearful of.

19 Q Fearful. I am sorry. That are afraid of
20 nuclear power --

21 A (WITNESS DUPONT) Yes.

22 Q -- do so, engage in what-if thinking though
23 they believe they are engaging in what-is thinking?

24 A (WITNESS DUPONT) For example, they don't know
25 that no one has been harmed in 25 years.

1 Q But we don't know --

2 A (WITNESS DUPONT) I think all the experts
3 agree, to my knowledge. I don't think anybody says
4 otherwise. In fact, your own witnesses here say that.

5 Q We can go into whether there have been deaths
6 at nine commercial reactors.

7 A (WITNESS DUPONT) No, I am talking about
8 commercial nuclear power. That is all I am talking
9 about.

10 Q I understand, but there are other forms of
11 nuclear power that are used.

12 A (WITNESS DUPONT) Of course.

13 Q And that those forms have in fact caused
14 death. Isn't that correct?

15 A (WITNESS DUPONT) Well, as my 15-year-old
16 daughter says, why don't they put it in bombs? It is
17 obviously dangerous. I understand that.

18 Q So it is okay if the commercial people use it,
19 because they know how to use it in a non-dangerous way,
20 but governments or experimenters, they don't know how?

21 A (WITNESS DUPONT) So far, it is my
22 understanding that there have not been injuries to
23 public health because of commercial power plants. That
24 is right.

25 Q And I don't think we are contesting that there

1 have been injuries. The question I am asking is --
2 going back to where we were, the problem is, as I said
3 before, I think you agree that the relationship between
4 -- people are engaged in what-if when they think they
5 are doing what-is?

6 A (WITNESS DUPONT) Right.

7 Q Now, of those people afraid or who have a fear
8 of nuclear reactors, how many of those, if you can give
9 me a percent, do you believe are suffering or are
10 victimized by phobic thinking? And if you could offer
11 me a percentage, could you give me the basis of that
12 judgment?

13 A (WITNESS DUPONT) Well, the kind of thing that
14 I am concerned about is surveys that show that about
15 half of the American public believe that nuclear power
16 plants can blow up like a bomb, with a plume cloud and
17 all that kind of thing. That is the kind of concern
18 that I have. That is not possible. And to have people
19 understand that it is not possible to have that kind of
20 an explosion of a commercial nuclear power plant, it is
21 important for people to understand.

22 Q But are you suggesting that -- Well, let me
23 ask the question again. I don't think that was
24 responsive. It is your testimony and what you have just
25 said is that 50 percent of the people who are afraid of

1 nuclear power are victims of phobic thinking, or think
2 phobically.

3 A (WITNESS DUPONT) I wouldn't want to put
4 percentage numbers on it, because it is not based on a
5 study that has been done.

6 Q You just said that 50 percent --

7 A (WITNESS DUPONT) Of the total public.

8 Q Fifty percent of the total public?

9 A (WITNESS DUPONT) That's right. Believe that
10 nuclear power plants can blow up like a bomb.

11 Q But we don't know how many of those people
12 have any fear of nuclear power.

13 A (WITNESS DUPONT) I think it would be fair to
14 estimate that a large percentage would be.

15 Q But you have no clinical basis to make that
16 estimate?

17 A (WITNESS DUPONT) No, that's right, to put a
18 number on it.

19 Q It is not phobic, it is not an example of
20 phobic thinking to be at risk?

21 A (WITNESS DUPONT) Sure.

22 Q If we know that there is in fact a possibility
23 of some danger?

24 A (WITNESS DUPONT) Right.

25 Q Would, however, a manifestation of phobic

1 thinking be a overreaction, an overkill to some small
2 nuisance, hypothetically? I don't know, maybe you can
3 give me an example.

4 A (WITNESS DUPONT) A fear of cockroaches, for
5 example. You know, to not go into a house.

6 Q Or to tear a building down if you saw a
7 cockroach.

8 A (WITNESS DUPONT) Yes, that kind of thing.

9 Q In some sense, then, the emergency planning
10 efforts, since there have been no deaths from nuclear
11 reactors, would you characterize that as a phobic
12 response, given the lack of any accidents that have
13 caused serious injury?

14 A (WITNESS DUPONT) No, I would say the efforts
15 that have been made by the public to make this
16 technology safe have been largely successful in making
17 it safe, and that they ought to be credited as such.

18 Q If I may, I am talking about the function of
19 the emergency planning aspects alone.

20 A (WITNESS DUPONT) Including the emergency
21 planning.

22 Q In 1979, 1977, 1978, when the first post-TMI
23 -- went into effect, the emphasis on emergency planning
24 -- prior to that, there had been no deaths, had there?

25 A (WITNESS DUPONT) No, there hadn't been.

1 Q So prior to that, it would have been phobic to
2 do planning for accidents?

3 A (WITNESS DUPONT) No, because there is a
4 possibility. You plan for that, so it is perfectly
5 reasonable.

6 Q And the possibility often can be predicated
7 upon looking at what the worst case might be?

8 A (WITNESS DUPONT) Sure.

9 Q And trying to limit that?

10 A (WITNESS DUPONT) Exactly.

11 Q And it is a mini-max thinking, so to speak, if
12 you are familiar with that term. It is not phobic?

13 A (WITNESS DUPONT) That's right.

14 Q And in your estimation, it is appropriate when
15 looking at these kinds of situations?

16 A (WITNESS DUPONT) Exactly. It is like putting
17 on a seatbelt in a car. I think that is a very
18 practical thing to do.

19 Q Prepare yourself for the worst case?

20 A (WITNESS DUPONT) Sure. You could have an
21 accident.

22 Q If we could go to Page 9, you make some
23 judgments there about people's responses, people dealing
24 with emergencies. The burden of that piece of your
25 testimony is basically that those people, even those who

1 are victims of phobic thinking, will in all probability
2 behave in a rational, reasonable, controlled manner when
3 confronted with an emergency. Is that correct?

4 A (WITNESS DUPONT) That is correct.

5 Q Are you familiar with the New York City
6 blackout of 1977?

7 A (WITNESS DUPONT) Yes, I am.

8 Q And would you describe the behavior of at
9 least some percentage of the population in that as
10 comporting with your judgment about how people would
11 respond in the event of an emergency?

12 A (WITNESS DUPONT) There were some very
13 negative events during that emergency. Exactly. I was
14 a participant in an earlier blackout in Boston.

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1 Q In '66 or so?

2 A (WITNESS DUPONT) Yes, I think it was. And it
3 was a much more scarey situation because it had never
4 happened before, and there were no such incidents then.

5 Again, let me say that I would not say that
6 there would never be an incident that everybody would in
7 all circumstances behave in an exemplary way. What I am
8 saying, though, and I believe this was also true in the
9 New York situation, is that a very large percentage of
10 the public did behave in a very responsible way.

11 Q Would you agree that a tremendous amount of
12 havoc could be created by a small number of people, be
13 they phobic or not, but people who don't behave?

14 A (WITNESS DUPONT) That is a good point. I
15 don't think the people who were doing the looting were
16 phobic.

17 (Laughter.)

18 Q That's right. Therefore, if we are projecting
19 behavior, the burden of your testimony says, here's how
20 phobic people will behave?

21 A (WITNESS DUPONT) Yes.

22 Q But that really, then, from what you have
23 said, isn't a predictor about how anyone in the general
24 population would behave.

25 A (WITNESS DUPONT) Well, I think there's a lot

1 of experience in emergencies about how people do behave
2 in emergencies, and I think the summary of that by any
3 fair review is that people behave quite responsible.

4 Q But even if we were to say that 90 percent of
5 the population would behave, that 10 percent could, I
6 would think from your agreement, could cause tremendous
7 amounts of havoc and in fact totally swamp, not
8 necessarily by numbers but by effect, the appropriate
9 behavior of the others.

10 A (WITNESS DUPONT) Mr. Kaplan, from my point of
11 view you are now engaging in a what-if discussion.

12 Q Absolutely.

13 A (WITNESS DUPONT) Let us talk about what has
14 actually happened in real emergencies.

15 Q I'm talking about New York City in 1977.

16 A (WITNESS DUPONT) No, you are isolating one
17 example and taking it out of context of the general
18 experience, and then you are treating it as if that is
19 what is to be expected.

20 What I am saying, sir, is that if you will
21 look at the general experience in the context of the
22 behavior of people in real emergencies in this country,
23 and for that matter abroad, what you will find is not
24 examples of social disorganization and great danger
25 because of this, but in fact the opposite: pulling

1 together in the population, and not the opposite.

2 Q Didn't you just say to me a few moments ago
3 that it's rational and reasonable to prepare for worst
4 cases? Didn't you say that a few minutes ago? Can you
5 answer that yes or no?

6 A (WITNESS DUPONT) Yes.

7 Q Then wouldn't it be rational and reasonable to
8 prepare for the worst kind of a case of social
9 emergency?

10 A (WITNESS DUPONT) It depends on what the costs
11 of that are, but I think basically there's something to
12 be said for it.

13 Q Now we're talking about costs. So let's move
14 on a little bit. That's another point somewhere in
15 here.

16 Let me go to a different point. On page 19 --
17 I realize I'm jumping around -- you talk about what a
18 leader should be, that our leaders should be "what-is
19 thinkers." And by the way, let me ask you a question on
20 this. What is to "what if"?

21 Are these totally different characters or
22 really are they ends of a continuum? I mean, are they
23 really different things in terms of quality or is this
24 sort of a quantitative line that people vacillate on and
25 that you could move down, that you could move down the

1 road?

2 A (WITNESS DUPONT) Well, "what-if thinking"
3 from my point of view, the way I use the term, is not
4 just projecting yourself into the future and assessing
5 risks from that projection. But it involves a single
6 focus on what you are calling a worst case, some kind of
7 disaster scenario, and treating that as if that is all
8 there is.

9 It is what happens to a person who has a fear
10 of flying when he is stepping on the airplane. He
11 doesn't have a sense of what the airplane or that plane
12 is. What he perceives is that the risk begins with --

13 Q Well, let me see if I understand this and use
14 the example on sort of a macro scale. The United States
15 does a budget?

16 A (WITNESS DUPONT) Yes.

17 Q And we have a domestic budget and a foreign
18 policy budget. And we have never been bombed, I think
19 we all agree, by the Soviet Union. We have not yet
20 experienced anything -- any attack by the Soviet Union,
21 although we're putting thousands of millions of dollars
22 into that, and some would argue ignoring the risks of
23 social disorder, health benefits, health problems.

24 In your analysis, in your framework, is that
25 an analogous situation? Too much focus on one problem,

1 not enough on another, misperceiving the risks,
2 especially when there's never been, in the 50 years,
3 even more, since 1918 -- is that the kind of thinking
4 that you're talking about?

5 A (WITNESS DUPONT) I don't perceive that as a
6 similar kind of issue.

7 Q The scale is different, but isn't it from your
8 analysis the same?

9 A (WITNESS DUPONT) I think there is a
10 fundamental leap that you're making that I cannot make
11 with you, and that is that, if I understand the thrust
12 of your question, it is if something has not happened or
13 has a low probability of happening, then one should not
14 be concerned about it. You are attributing that thought
15 to me, and then you're trying to -- what I am saying is
16 that low probability risks are perfectly reasonable to
17 be concerned about.

18 At no point did I say that you ought not to be
19 concerned about something that has a low probability of
20 risk. In fact, as you say, the threat of war is a
21 threat that is of major concern and is perfectly
22 reasonable to be concerned about. So that is not what
23 I'm saying.

24 Q Is it the question of the various levels of
25 response to those risks? Theoretically, I would assume

1 that you would argue that we should respond more
2 assiduously, more affirmatively, with more resources,
3 more effort, to those risks which are more likely than
4 to those which are less likely, correct?

5 A (WITNESS DUPONT) Yes, that's part of it.

6 Q And that one of the ways we look at likelihood
7 is by looking at past experience; is that correct?

8 A (WITNESS DUPONT) That is correct.

9 JUDGE GLEASON: Are you getting lost, Mr.
10 Kaplan?

11 MR. KAPLAN: No, I'm not getting lost at all,
12 and I'm sure when we all read the record you'll see that
13 I haven't been lost.

14 BY MR. KAPLAN: (Resuming)

15 Q In that case, taking the risk of war with the
16 Soviet Union, given the likelihood of giving it a low
17 level of risk, given the fact that it hasn't happened in
18 the past, using your categories isn't it phobic to apply
19 a massive amount of resources to deal with that risk to
20 the detriment of dealing with other dangers?

21 A (WITNESS DUPONT) I don't think so, because
22 the assumption, anyhow, on which to my understanding of
23 our defense expenditures are based has to do with the
24 concept of deterrence, that if we were to reduce the
25 expenditures we would increase the probability of having

1 a serious problem.

2 So I don't see that that makes sense.

3 (Pause.)

4 Q Let me ask another question. Somewhere in
5 your testimony you suggest that it's -- or you don't
6 suggest; you do it very particularly. Very
7 specifically, you talk about public interest folk who
8 are going out, I guess in your terminology, pandering
9 and playing on fears, is that right? I think it's on
10 the bottom of page 14.

11 A (WITNESS DUPONT) Right.

12 Q And you are suggesting somehow, am I correct,
13 that this effort is misdirected?

14 A (WITNESS DUPONT) Yes, that's right.

15 Q Have you ever --

16 A (WITNESS DUPONT) I was referring to a
17 pamphlet or two pamphlets, I guess, that I had reviewed
18 earlier.

19 Q So that is the only evidence you have of the
20 effort? That is the only evidence upon which you make
21 that judgment; is that correct?

22 A (WITNESS DUPONT) That is the basis of this
23 statement here, yes.

24 Q Since history seems to be a basis upon which
25 we can judge the likelihood of an event that we may or

1 may not be afraid of, how many occurrences -- and maybe
2 you can't quantify it -- or how many near-misses would
3 there have to be before someone you would label engages
4 in "what-if thinking" would become someone who, not by
5 any change in their thinking, is vindicated, so to
6 speak, by the occurrences?

7 Do you understand my question? You can answer
8 it, please.

9 JUDGE GLEASON: Do you understand the
10 question?

11 WITNESS DUPONT: No, I can't.

12 JUDGE GLEASON: Nor can I.

13 BY MR. KAPLAN: (Resuming)

14 Q Hypothetically, if there were a nuclear
15 accident all of those people who you are prepared to
16 label "what-if thinkers" because they are afraid of
17 nuclear power and you think unrealistically or
18 irrationally -- would the event change your judgment
19 about their thinking?

20 A (WITNESS DUPONT) Would what event?

21 Q A nuclear accident in which 1,000 or 2,000 or
22 500 or 4 people were killed.

23 A (WITNESS DUPONT) Yes. You'd have to put that
24 in context with what the overall risk was, I think that
25 is right.

1 Q So that an event would change?

2 A (WITNESS DUPONT) Of course.

3 Q So in other words, it's like I told you so.

4 A (WITNESS DUPONT) But that is like all the
5 other risks that we're talking about. Of course it's
6 based on experience.

7 Q So then if that is the case, it is not so much
8 the manifestation of a point of view, but what you are
9 really going to is the motive for the point of view; is
10 that correct?

11 A (WITNESS DUPONT) I don't know the motive. I
12 think perspective is what my concern is. You know, it's
13 like when you talk to someone about fear of flying, you
14 can't really say to them flying is safe in an absolute
15 sense. There are people who have died as a result of
16 this.

17 You're acting as if I'm saying that nuclear
18 power is absolutely safe under any circumstances and
19 anyone who has any concern about it is crazy. I am not
20 saying that, so I don't know what the thrust of your
21 question is.

22 I agree that there is reason to be concerned
23 and I think that the concerns are well placed, and I
24 think that they have been effective. I am just saying,
25 let's put that in perspective of what the actual

1 experience is and let's make sure that the public as
2 well as the policymakers understand what has actually
3 been the record in terms of public health.

4 That is all I am saying, not that it couldn't
5 be dangerous. I understand that it could be.

6 Q I'm really talking about the burden of your
7 testimony on individual people. We all agree and
8 there's not much difference in this room about your
9 statement. The question I think is a disagreement on
10 the nature of the risk and whether or not it is
11 prudent.

12 I'll withdraw it.

13 MR. KAPLAN: I think I'm almost finished.

14 JUDGE GLEASON: Did you say you're finished?

15 MR. KAPLAN: Almost.

16 JUDGE SHON: Almost.

17 BY MR. KAPLAN: (Resuming)

18 Q One other thing. In terms of the response,
19 you would agree with me that we really don't know with
20 any certainty whether or not there have been long-term
21 chronic effects that may result from the operation of
22 nuclear power? You don't know that, do you?

23 A (WITNESS DUPONT) Well, I know the Three Mile
24 Island Commission looked at that question very carefully
25 and projected out, in what I thought was a rather

1 conservative series of assumptions, that there would be
2 an increase of six-tenths of one person increased cancer
3 deaths in the course of the live of the people who lived
4 within, I don't remember what it was, 20 miles of TMI.

5 Q Yesterday morning we heard testimony from
6 other doctors who took the position that there was no
7 way to know about the long-term effects of exposure to
8 even minimal radiation above background levels. Would
9 you disagree with that?

10 A (WITNESS DUPONT) I think the argument that
11 one doesn't know all the answers is pretty --

12 Q No, I am asking you, sir, if you agree with
13 what I just said or disagree. Do you agree with what I
14 just said or not?

15 A (WITNESS DUPONT) I guess I agree with that,
16 yes.

17 Q Now, would it be phobic to -- withdrawn.
18 Fears, then, that stem from those long-term
19 impacts would not be irrational; is that correct?

20 A (WITNESS DUPONT) That is right.

21 Q And therefore behavior that is generated out
22 of that rational fear would also be appropriate?

23 A (WITNESS DUPONT) Sure.

24 Q You have a quarrel on page 14 with the media.
25 Is it your position that the media should not cover

1 statements that are not balanced in your definition?

2 A (WITNESS DUPONT) I think the media bear an
3 awful responsibility for an exaggeration in the public
4 mind of where the risks to health really lie, in that
5 what they do -- they are like moths drawn to a light,
6 because of the psychology of perception of risk, and
7 that when they get a single big event or the threat of
8 an event they exaggerate it. And when they get things
9 that are spread out -- you talk about cancer deaths, for
10 example. Where is the concern about the many thousand
11 cancer deaths a year from cigarette smoking?

12 Q I think if you read the media there is a lot
13 of --

14 A (WITNESS DUPONT) Very little with the
15 concerns that we're talking about.

16 Q Let me ask you, do you think it's also
17 inappropriate for licensees to use access to the media,
18 then, to maybe create misperceptions as well?

19 A (WITNESS DUPONT) No, I don't think that is a
20 good idea.

21 Q You don't think anyone should create
22 misperceptions?

23 A (WITNESS DUPONT) No.

24 Q So now, as long as we're talking about
25 misperceptions, reasonable people can differ on that?

1 A (WITNESS DUPONT) Sure.

2 Q Would you agree that repetition of a message
3 imprints learning?

4 A (WITNESS DUPONT) Sure.

5 Q So therefore, for argument's sake, if a lot of
6 commercials were to be run by Licensees or by anybody,
7 that that would create what may be a false impression,
8 merely by the repetition of the message?

9 A (WITNESS DUPONT) That could be.

10 Q You would then oppose people who abuse access
11 to the media to repeat a message that would be false or
12 erroneous?

13 A (WITNESS DUPONT) That is correct.

14 Q You also agree, by the way, that alerting
15 someone to something you believe is a danger, though it
16 may generate fear, would be a good thing to do?

17 A (WITNESS DUPONT) Exactly.

18 Q In fact, as a doctor you would have an
19 obligation to alert people to danger, no matter how
20 remote it might be?

21 A (WITNESS DUPONT) As long as it is in
22 perspective, I think that's right.

23 Q And since "perspective" is a relative term,
24 people can differ on perspective?

25 A (WITNESS DUPONT) You talk about evacuation

1 plans, for example. Let's tell people what --

2 Q Please answer my question. Reasonable people
3 can differ on -- "perspective" is a relative term and
4 reasonable people can differ on that; is that correct?

5 A (WITNESS DUPONT) Yes.

6 (Pause.)

7 Q Have you read the paper this morning regarding
8 statements made by the Governor of your State?

9 A (WITNESS DUPONT) Yes, I have.

10 Q And what occurred in Suffolk County
11 yesterday?

12 A (WITNESS I didn't read that.

13 Q Suffolk County said that there was no such
14 thing as a workable escape evacuation plan for Suffolk
15 County.

16 Would you characterize the legislators and the
17 Governor as "what-if" thinkers?

18 A (WITNESS DUPONT) My reading of the paper was
19 that there's going to be some more thinking about that
20 to be done, and I think that my reading of it seems like
21 there is more thinking to be done. I'm all for that.

22 Q Mr. Kohalan said it was his belief, his
23 position -- he's the County Executive -- that no plan is
24 possible. Is that "what-if" thinking?

25 A (WITNESS DUPONT) I wouldn't comment on that

1 particular plan.

2 JUDGE GLEASON: Mr. Kaplan, let's wind up your
3 cross-examination, please.

4 BY MR. KAPLAN: (Resuming)

5 Q You characterize people involved in nuclear
6 planning as, I think the term on page 20, "'good,'
7 well-trained and unafraid." I mean, you put "good" in
8 quotation marks. Does that mean they don't beat their
9 wives or spouses? What do you mean by "good"?

10 A (WITNESS DUPONT) That the people I talked to,
11 anyhow, appeared to be pretty sensible.

12 Q You didn't examine them clinically?

13 A (WITNESS DUPONT) No, no, no. This was just a
14 visit, and talking with people at other plants.

15 Q So they didn't drool or have whips or things
16 like that? It was a very lay kind of judgment.

17 (Pause.)

18 MR. KAPLAN: I think I only have one more.
19 I have no further questions.

20 JUDGE GLEASON: Does the Staff have any
21 cross?

22 MR. BRANDENBURG: I have a couple of
23 questions, Mr. Chairman.

24 JUDGE GLEASON: I asked the Staff.

25 MR. MCGURREN: Yes, Your Honor, the Staff has

1 just a couple of questions.

2 CROSS-EXAMINATION ON BEHALF
3 OF THE REGULATORY STAFF

4 BY MR. MCGURREN:

5 Q Dr. Dupont, would you please turn to page 9 of
6 your testimony.

7 A (WITNESS DUPONT) Yes.

8 Q About seven lines down, you state that,
9 "Experience has taught us that when dealing with
10 emergencies people behave competently, responsibly and
11 sensibly."

12 A (WITNESS DUPONT) Yes.

13 Q Can you indicate to me what experience you're
14 making reference to there?

15 A (WITNESS DUPONT) Well, I can describe my own
16 experience involved in the evacuation from Hurricane
17 Agnes when myself and my family were evacuated, but also
18 from rather considerable experience with others who have
19 been -- worked more with this area, including people
20 from the Federal Emergency Management Administration, a
21 scientist named George Worheit whom I worked with on an
22 NRC panel on this subject. And my understanding is that
23 is a pretty commonly accepted point of view among people
24 who have worked in disaster situations, both natural and
25 manmade.

1 Q Any other instances beside the hurricane
2 experience that you had?

3 A (WITNESS DUPONT) No. My own experiences have
4 been limited to that. I was involved in a tornado at
5 one point as a child and other situations, and again
6 that's my personal experience.

7 The snowstorm last week in Washington was
8 quite disruptive on many people. A patient of mine, for
9 example, spent seven hours getting home and had to spend
10 the night with strangers, and this was stressful to
11 him. But he found people behaved very reasonably.

12 Q And when you say people -- and I see you use
13 the term "people" in your testimony -- are you referring
14 to just those that would be evacuated or are you also
15 making reference to like firemen and police?

16 A (WITNESS DUPONT) I think --

17 Q Let me finish.

18 -- and police and other people that might be
19 assisting in an emergency?

20 A (WITNESS DUPONT) I definitely am including
21 them.

22 Q And would you please turn to page 22 of your
23 testimony. Close to the middle of the page, starting
24 with the sentence "Despite," you go on to say, "I
25 believe that during such an evacuation people would

1 behave responsible and competently."

2 I ask you again the same question. In your
3 use of the word "people," are you referring to those who
4 might be involved in assisting in an emergency
5 situation?

6 A (WITNESS DUPONT) Yes, and I would be going
7 beyond that. I would expect the people who are
8 assisting to behave at an even higher level of
9 performance. But that definitely is included in the
10 statement.

11 Q Why would they behave at a higher level?

12 A (WITNESS DUPONT) Because I think most people,
13 medical people, firemen, police and all, are really very
14 dedicated to their public service motives, and when
15 called on in an emergency will rise to very
16 extraordinary levels of dedication in the performance of
17 their duties.

18 MR. MCGURREN: Thank you, Your Honor.

19 JUDGE GLEASON: Mr. Brandenburg?

20 REDIRECT EXAMINATION ON BEHALF

21 OF LICENSEE CONSOLIDATED EDISON

22 BY MR. BRANDENBURG:

23 Q Dr. Dupont, Mr. Kaplan was asking you a number
24 of questions about the relationship between the phobic
25 thinking referred to in your testimony and emergency

1 planning and so on. My question is, is it in your
2 expert judgment likely that the fact that comprehensive
3 emergency planning in the vicinity of nuclear power
4 plants, with distributions of booklets and posters in
5 public parks and things of that sort, has itself
6 increased the incidence of public thinking in a phobic
7 way about commercial nuclear power plants?

8 A (WITNESS DUPONT) I think it could. There's a
9 paradox with that, because without empirical testing I
10 think you can make a case for going either direction.
11 But I think for many people who operate by -- who fear
12 less by denial, that the active involvement of a plan
13 would get them to reduce their denial, it would make
14 them more fearful.

15 On the other hand, at least some people who
16 are already fearful would find it reassuring that there
17 was a plan. So I think we've got trends going in both
18 directions. What the net effect would be I would not
19 want to predict.

20 Q Do you perceive a trend one way or the other
21 based upon the comprehensive radiological emergency
22 planning that has occurred to date?

23 MR. KAPLAN: Objection. Asked and answered.
24 He just answered the question.

25 JUDGE GLEASON: Answer the question, please.

1 More people object, Mr. Kaplan.

2 WITNESS DUPONT: Restate the question? I'm
3 sorry, Mr. Brandenburg.

4 BY MR. BRANDENBURG: (Resuming)

5 Q You in your last answer identified sort of
6 crosscurrents of response, and I'm just wondering, based
7 upon the level of publicity about emergency planning,
8 with all the implications that you described in your
9 past answer, to date the various plans with the booklets
10 and posters and so on, whether you feel -- whether you
11 see a trend one way or the other based on the
12 crosscurrents?

13 A (WITNESS DUPONT) I think in general there is
14 a lessening of fear, would be my assessment. I think
15 that the TMI accident would be the peak and I think
16 there has been a falling off since then.

17 Q Now, as your opening statement recognized,
18 your testimony is being received into this hearing for
19 purposes of its relationship to emergency planning,
20 which is somewhat of a different thrust than was
21 originally intended.

22 And my question along those lines is whether
23 it is your expert that the widespread presence of phobic
24 thinking relative to commercial and nuclear power would
25 likely enhance or detract from the ability of the

1 general population to carry out an effective evacuation
2 from the vicinity of a nuclear power plant?

3 A (WITNESS DUPONT) I would not think it would
4 detract from it, I don't think so, not at all. I think
5 that people would be at least as prepared to do it --
6 I'm not saying they would be better -- in the face of
7 that fear. The fear has a way of mobilizing interest
8 and getting people's attention, and that is not a bad
9 thing in an emergency situation.

10 Q Well, if we take the general population around
11 a nuclear plant, we have, as I understand your
12 testimony, a portion of them that are undergoing some
13 phobic thinking on this topic, and we have that as our
14 group we're looking at and the non-phobic thinkers in
15 this area are the control group or something.

16 A (WITNESS DUPONT) Right.

17 Q And there were to be an evacuation.

18 A (WITNESS DUPONT) Yes.

19 Q Would you expect that the group of the phobic
20 thinkers would be able to respond to the evacuation in a
21 more effective manner than the ones that were not
22 subject to this type of thinking?

23 A (WITNESS DUPONT) I don't think necessarily
24 more effective, but I think they would be as effective
25 in their response.

1 MR. BRANDENBURG: That is all the questions I
2 have.

3 JUDGE PARIS: Dr. Dupont, looking at your
4 biographical sketch I see that you have apparently been
5 interested in the phobic fear of nuclear power for some
6 years, and I would just like to ask how you became
7 interested.

8 WITNESS DUPONT: I was recruited by the Media
9 Institute to study television coverage of nuclear power
10 in 1980 following the TMI accident, and they recruited
11 me specifically because I had no position or axe to
12 grind or whatever else about nuclear power at all. And
13 essentially the study I did involved reviewing all the
14 television news shows about nuclear power for just about
15 11 years, '68 to '79, and then writing a report about
16 what I saw in that. And that was my initiation to this
17 field.

18 JUDGE PARIS: I see. Thank you.

19 JUDGE GLEASON: Mr. Colarulli, do you have any
20 redirect?

21 MR. COLARULLI: No redirect.

22 JUDGE GLEASON: Doctor, we appreciate having
23 your testimony. You are excused. Thank you.

24 (Witness excused.)

25 JUDGE GLEASON: We have two remaining items

1 here, which should be very brief. Mr. Kaplan, you have
2 two requests in here for subpoenas, and I thought I
3 understood you to say yesterday one of them has been
4 cancelled because you have Mr. Littlejohn's testimony.

5 MR. KAPLAN: No, no, no, no, no, no, no. Let
6 me be clear.

7 There are two. There are two people, Robert
8 Littlejohn, the Director of Emergency Planning, and
9 Benjamin Ward, the New York City Commissioner of
10 Corrections. Mr. Ward has prefiled testimony and has
11 requested he be served with a subpoena so that he will
12 appear. He will not appear without it. That what he's
13 asked for.

14 Mr. Littlejohn has been spoken to and has not
15 prefiled testimony, has declined to prefile testimony.
16 Yet, if you look at his job, which is the Director of
17 Emergency Planning for the City of New York, I have no
18 doubt that the Board would find what he has to say not
19 only relevant but almost crucial when one is considering
20 the response of New York City to an emergency.

21 JUDGE GLEASON: What is the relevance of the
22 testimony of the Department of Corrections?

23 MR. KAPLAN: Mr. Ward will testify to the
24 evacuation transportation capability and emergency
25 response capability of the Department of Corrections.

1 That is all he will talk about.

2 JUDGE GLEASON: We'll have to issue your
3 subpoenas when we get back.

4 MR. LEVIN: I could not hear what you said.

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1 JUDGE GLEASON: I said we will issue the
2 subpoenas when we get back and send them to him to
3 service.

4 MR. LEVIN: It would seem to me, Your Honor,
5 that at least the latter subpoena would relate very
6 directly to the Power Authority and Con Edison's motions
7 with respect to the limitations to be placed on the New
8 York City Council testimony. For example, if what the
9 Department of Corrections witnesses testified to relates
10 to evacuation, it would not be material to this
11 proceeding, if you accepted our position.

12 JUDGE GLEASON: I understand. I am glad you
13 brought that up, because you do have a pending motion on
14 that testimony. When should we argue that thing?

15 MR. KAPLAN: I can't hear you. I am sorry.

16 JUDGE GLEASON: I indicated that I was glad he
17 brought that up, because it recalled to me that we have
18 a pending motion with respect to striking that
19 testimony, and I presume we are going to argue that now,
20 or should we wait?

21 MR. LEVIN: I think we need to deal with it
22 now, Your Honor, because we have to make plans for the
23 week of the 1st.

24 JUDGE GLEASON: Do you want to make your
25 argument on the motion?

1 MR. BRANDENBURG: We filed separate motions,
2 Mr. Chairman. I will be quite brief. Our review, which
3 has been quite careful, of the testimony that has been
4 proffered by Mr. Kaplan indicates to us that the great
5 bulk of the testimony relates to the feasibility of
6 evacuation from the City of New York.

7 Now, this is again not a matter on which we
8 write on a clean slate in this proceeding. It was an
9 issue before the Commission back in July, and on their
10 July 27th order they had given all of us very explicit
11 guidance on this.

12 This arose from the standpoint of the normal
13 10 CFR provision precluding challenges to Commission
14 regulations. Back in July, we had a number of issues in
15 the case that discussed the subject of evacuation
16 outside the ten-mile zone, and the Commission states,
17 and I refer you to it, on Page 14 and 15 of their order
18 in particular, that there was no intention to except 10
19 CFR Part 758 from applicability in this proceeding, and
20 that in fact the Commission's orders establishing this
21 proceeding did not contemplate a challenge to the
22 Commission's regulations.

23 And then they went on to quote the provision
24 about how the EPZ from plume exposure pathway, which is
25 the only one that involves emergency planning, or,

1 excuse me, comprehensive evacuation planning, was to
2 consist of an area of about ten miles.

3 Now, Mr. Kaplan's testimony or, more
4 correctly, the testimony of his witnesses ignores that
5 provision of the Commission regulations, and ignores
6 that provision of the Commission's July 27th order in
7 this proceeding. And the teeth of that order goes on to
8 discuss at great length the feasibility or lack of
9 feasibility of evacuating New York City.

10 We think it is crystal clear, both from the
11 generic standpoint of 10 CFR 2.758 that if there was any
12 uncertainty there, certainly as clarified by the
13 Commission's order of July 27th, that that topic is
14 simply not one for this proceeding. We do not seek to
15 have all of Mr. Kaplan's clients' testimony excluded,
16 but clearly the great bulk of it, which discusses the
17 feasibility of evacuation from New York City, falls
18 within that category, and we do not believe it is
19 properly cognizable in this proceeding.

20 MR. LEVIN: It is all in our memo, Your
21 Honor. We have nothing to add.

22 JUDGE GLEASON: Mr. Kaplan?

23 MR. KAPLAN: Just for the record, the response
24 to that motion is in the mail.

25 JUDGE GLEASON: It is in the mail?

1 MR. KAPLAN: Yes.

2 JUDGE GLEASON: We have already decided we
3 will not decide it until we get back, so we will wait
4 until we hear from you.

5 MR. KAPLAN: I would like to say, however --

6 JUDGE GLEASON: Something that is not in --

7 MR. KAPLAN: Part of the difficulty of
8 responding to both motions was that they were made so
9 generally and at such a late date, and I did not argue
10 this, but it should be clear that when they attack as to
11 all the witnesses, and then you have a concession that
12 some of them are okay, it makes a response very
13 difficult. The response is as general as the attack,
14 which is a general opposition. It is admitted
15 necessarily by the letter I gave the Board today and a
16 number of the parties, which indicates which witnesses
17 have been formally withdrawn and which remain.

18 The way the Board has dealt with these
19 situations over the last number of weeks is that at the
20 time the witnesses are called, the arguments have been
21 made and I would ask that that is exactly what happens
22 here, to allow a face to face, so to speak, and a
23 discussion around specific witnesses at issue.

24 JUDGE GLEASON: Well, the testimony has been
25 filed. Pardon?

1 MR. BRANDENBURG: Mr. Chairman, I would like
2 to oppose the latter suggestion of Mr. Kaplan. We had
3 Dr. Cohen, who sat here for three days, and his
4 testimony was ultimately excluded, and that worked a
5 hardship to him. I think we did make these motions
6 timely, and I don't believe waiting until the day of
7 March 1st serves the purposes of this.

8 MR. KAPLAN: I would only say, on the question
9 of timeliness, they have had the testimony since July
10 23rd, and they made the motions last week.

11 JUDGE GLEASON: Mr. Kaplan, I do believe we
12 will want to act on this next week, just because if we
13 have the arguments there, we should do it. And that is
14 what we will do.

15 Now, let me go a moment to your schedule
16 here.

17 MR. KAPLAN: Well, I don't know how relevant
18 it is, depending on how the Board --

19 JUDGE GLEASON: I understand that, but
20 assuming, assuming that these witnesses would be
21 permitted to testify, let's go to your schedule. All
22 right?

23 JUDGE PARIS: It is a hypothetical.

24 MR. KAPLAN: The question is, what is the
25 probability curve?

1 JUDGE GLEASON: I am not able to evaluate how
2 much testimony these people have. I am certainly not,
3 therefore, able to give any kind of evaluation to the
4 amount of time that cross examination might transpire.
5 It does seem to me that you are stretching out here to
6 four days something that should be done in two in any
7 event.

8 MR. KAPLAN: I have tried to do that --

9 JUDGE GLEASON: Well, I am just going to
10 suggest to you that you get at least your limited
11 appearances on Friday and put them either on Tuesday or
12 Wednesday.

13 MR. KAPLAN: Those are New York State
14 legislators. They will not be in New York City.

15 JUDGE GLEASON: All I am saying to you is, if
16 we have concluded all of the testimony we are going to
17 receive by the end of Wednesday, March the 2nd, and
18 there are no other requests available to the public for
19 limited appearances, we will not go to Thursday and
20 Friday.

21 MR. KAPLAN: I understand. What we have been
22 talking about, and we have had off the record snippets
23 of these discussions, and I thought you had been aware
24 of these snippets of discussions -- if you are not,
25 there was some discussion between the intervenors and

1 the licensees about filling the rest of the time in
2 order to take the pressure off this whole emergency
3 planning sequence.

4 MR. LEVIN: Your Honor, if I might, everyone
5 in principle agrees that if there is some time available
6 during that week, that it might be useful to put some
7 emergency planning witnesses on.

8 JUDGE GLEASON: I see. I have not been privy
9 to what has come out of that. If that is the case, that
10 is fine, but I just can't have the Board sitting around.

11 MR. KAPLAN: We understood, Judge. We had
12 that discussion with you. We had it with Ms. Miller.
13 And I apologize, but I thought we even mentioned it
14 yesterday to you, that the licensees were considering
15 this.

16 JUDGE GLEASON: Well, I remember it being
17 mentioned, and nobody has come to me with that thing.
18 And the Board has the responsibility of setting
19 schedules. We do that based on what of substance is
20 going to be testified.

21 MR. KAPLAN: I really say I have no doubt the
22 licensees and intervenors have an agreement in principle
23 that we will have enough witnesses to fill those four
24 days plus another ten to fifteen.

25 JUDGE PARIS: All right. Let's see your

1 proposed schedule.

2 MR. LEVIN: That's right, but we don't at this
3 moment, and we won't until the first of next week.

4 MR. HOLT: Mr. Gleason --

5 JUDGE GLEASON: Excuse me just a minute. I
6 think there is another complication. We just appointed
7 an alternate Board member to review testimony under
8 these questions.

9 MR. LEVIN: Obviously, Your Honor, any
10 witnesses who appeared would have to be witnesses about
11 whom there was no doubt with respect to whether they
12 ought to be or not.

13 MR. HOLT: Mr. Gleason, we have agreed amongst
14 us, and I was prepared to announce this at this time,
15 that we have agreed in principle, all of us, that we
16 would use whatever time is available for witnesses, as
17 Mr. Levin has just told you, and we have also agreed
18 that we would use the weekend to find out which of our
19 witnesses are available, and we will consult amongst the
20 parties early in the week and let you know as soon as we
21 decide which witnesses we have agreed to line up and
22 have ready.

23 MR. BRANDENBURG: Mr. Chairman, I am not privy
24 to such --

25 JUDGE GLEASON: Well, you people agree to

1 agree or disagree, but make sure you advise us by the
2 middle of the week.

3 MR. KAPLAN: If I may say one further thing
4 about a question that was passed over, my motion papers
5 dealt with -- my papers in response to the motions made
6 for licensees dealt with testimony that had been
7 admitted up to the time I wrote them, and they took a
8 while to get out since I have been here.

9 I would point out that testimony today, the
10 notion of the relocation mode raises the same questions
11 that the evacuation question does and New York City's
12 capability, and I would just ask the Board to keep that
13 in mind. We are talking about moving people under the
14 relocation model which postures and posits the necessity
15 to move populations in the New York City area.

16 JUDGE GLEASON: Well, I can't relate to what
17 they said to that issue, so let's conclude. We have now
18 concluded, except for the two witnesses, the staff's
19 testimony on Question 1.

20 MS. MOORE: Your Honor, may I interject here?
21 That is not quite correct. There is, if you remember, a
22 witness scheduled to come up and speak on a very
23 particular subject which goes to Question 1 concerning
24 source terms.

25 JUDGE GLEASON: And there is an additional

1 witness, as you will recall.

2 Thank you very much. We will see you in New
3 York City, maybe.

4 (Whereupon, at 2:42 p.m., the Board was
5 recessed, to reconvene on Tuesday, March 1, 1983.)

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NUCLEAR REGULATORY COMMISSION

This is to certify that the attached proceedings before the
ATOMIC SAFETY AND LICENSING BOARD

CONSOLIDATED EDISON COMPANY OF NEW YORK (Indian Point Unit
in the matter of: 2) POWER AUTHORITY OF THE STATE OF NEW YORK (Indian Point
Unit 3)

Date of Proceeding: February 18, 1983

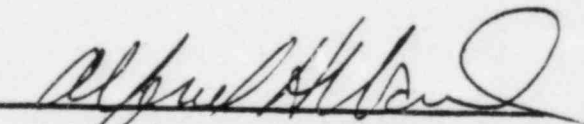
Docket Number: 50-247 SP & 50-286 SP

Place of Proceeding: White Plains, New York

were held as herein appears, and that this is the Original transcript
thereto for the file of the Commission.

Alfred H. Ward

Official Reporter (Typed)



Official Reporter (Signature)