NRC FORM 366 (12-81) APPROVED BY OMB U.S. NUCLEAR REGULATORY COMMISSION 3150-0011 EXPIRES 4-30-82 LICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 10 0 0 0 0 - 0 0 3 4 1 1 1 1 1 0 0 PASES 12 0 1 0 0 - 0 CON'T 8 7 7 0 1 1 9 8 3 0 0 2 0 2 8 3 0 1 SOURCE L ( 0 5 0 0 0 3 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During the Startup Testing Program, while reviewing Technical Specification 0 2 0 3 surveillances with the implementing procedures, it was determined that one surveillance had not been performed. The Main Steam Isolation Valve closure 4 0 position switches had not been verified operable per the monthly channel 0 5 0 8 functional check. This is reportable per 6.9.1.8.f. 0 7 0 8 80 SYSTEM COMP. VALVE CAUSE CAUSE COMPONENT CODE CODE CODE SUBCODE Z (16) (12) Z 15 X 13 Z ZZZZZ (14) 0 9 C D A Z 19 12 15 1.8 OCCURRENCE REVISION SEQUENTIAL REPORT REPORT NO CODE TYPE NO EVENT YEAR 17 REPORT 0 0 2 0 | 1 TI 01 8 24 2.8 30 31 32 ..... MANUFACTURER 26 22 ATTACHMENT NPRD-4 PRIME COMP. ACTION EFFECT SHUTDOWN FUTURE FORM SUB. ON PLANT METHOD HOURS SUPPLIER ACTION Y 23 N 24 Z 25 X 18 X 19 20 Z (21) 99 000 Z 9 0 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) This surveillance had been inadvertently omitted from the implementing pro-1 0 1 1 Upon determination of the event, a procedure was written, approved cedure. and performed. The position switches were determined operable. A review is 1 2 1 3 ongoing to verify this was an isolated case. 1 4 80 METHOD OF FACILITY (30) (32) DISCOVERY DESCRIPTION OTHER STATUS POWER determined by engineer A (31) B 28 0 7 4 29 n/a 1 5 80 10 12 ACTIVITY CONTENT (35) LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY Z 33 Z 34 1 6 n/a n/a 80 PERSONNEL EXPOSURES TYPE DESCRIPTION 39 10 NUMBER 0 0 0 0 37 Z 38 1 7 n/a 80 11 12 PERSONNEL INJURIES NUMBER 0000 1 8 n/a 80 9 11 12 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION 2 (42) n/a 1 9 PUBLICITY ISSUED DESCRIPTION (45) NRC USE ONLY | N | (4) 2 0 n/a PHONE: (717) 542-2181 X3524 ME OF DECEMBER D.G. Mitchell 8302230292 830202 PDR ADOCK 05000387 PDR

## Attachment

## Licensee Event Report 83-002/017-0

During a review of Technical Specification surveillance requirements, versus implementing procedures, it was determined that one surveillance requirement did not have a corresponding procedure. The monthly channel functional test of the Main Steam Isolation Valves closure position switches (Technical Specification Table 4.3.1.1-1) were the omitted surveillances. This is reportable per 5.9.1.8.f. There were no adverse consequences, in that, upon performance of the surveillance, the switches were functional. Further, the switches did initiate the Reactor Protection System when the MSIV's inadvertently closed.

The surveillance was originally identified as the responsibility of the Instrument and Controls Section when it was determined that entry into a high radiation area would be required. As an alternative, the surveillance was to be included with required valve cycling surveillances from which proper function of the position switches can be determined. During development of various draft revisions to the procedure, the channel functional test was inadvertently deleted and not addressed in another procedure.

Upon discovery of the event, a procedure was written, approved and the surveillance satisfactorily performed.

To prevent recurrence of this event, a review is underway to verify that all Technical Specification surveillance requirements are properly incorporated into implementing procedures.