

February 10, 1983

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Docket File

DMB 016

Docket No. 50-302

Mr. J. A. Hancock
Vice President, Nuclear Operations
Florida Power Corporation
ATTN: Manager, Nuclear Licensing
& Fuel Management
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Dear Mr. Hancock:

Through a telephone call from the Crystal River 3 NRC Senior Resident Inspector, Mr. T. Stetka, on February 9, 1983, I was informed that Technical Specification 4.7.1.2, Emergency Feedwater System, included a 31 day surveillance requirement only for the steam turbine driven pump. An equivalent surveillance requirement is lacking for the electrical motor driven pump.

Apparently the requirement was inadvertently omitted in Amendment No. 11 issued January 11, 1978. However, we understand that Florida Power Corporation has been performing this needed surveillance.

Paragraph 4.7.1.2 a.1 of the enclosed Standard TS page, represents an acceptable format for the missing Specification. If FPC will supply the needed parameters for flow and pressure, as supported by the FSAR, we will reissue page 3/4 7-4 without any fee requirement as it will represent an error correction. I will reissue the page in the next License Amendment we process immediately after I am given the needed parameters.

Sincerely,

Original signed by

Morton B. Fairtile, Project Manager
Operating Reactors Branch #4
Division of Licensing

8302220480 830210
PDR ADOCK 05000302
P PDR

Enclosure:
TS page 4.7.1.2

cc w/enclosure:
See next page

MBF

OFFICE	ORB #4: DL	C-ORB #4: DL				
SURNAME	MFairtile:scf	JStolz				
DATE	2/10/83	2/10/83				

Crystal River Unit No. 3
Florida Power Corporation

50-302

cc w/enclosure(s):
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Atlanta, Georgia 30303

PLANT SYSTEMS

AUXILIARY FEEDWATER SYSTEM

LIMITING CONDITION FOR OPERATION

3.7.1.2 At least three independent steam generator auxiliary feedwater pumps and associated flow paths shall be OPERABLE with:

- a. Two motor-driven auxiliary feedwater pumps, each capable of being powered from separate emergency busses, and
- b. One steam turbine-driven auxiliary feedwater pump capable of being powered from an OPERABLE steam supply system.

APPLICABILITY: MODES 1, 2, and 3.

ACTION:

- a. With one auxiliary feedwater pump inoperable, restore the required auxiliary feedwater pumps to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in HOT SHUTDOWN within the following 6 hours.
- b. With two auxiliary feedwater pumps inoperable, be in at least HOT STANDBY within 6 hours and in HOT SHUTDOWN within the following 6 hours.
- c. With three auxiliary feedwater pumps inoperable, immediately initiate corrective action to restore at least one auxiliary feedwater pump to OPERABLE status as soon as possible.

SURVEILLANCE REQUIREMENTS

4.7.1.2 Each auxiliary feedwater system shall be demonstrated OPERABLE:

a. At least once per 31 days by:

1. Verifying that each motor-driven pump develops a discharge pressure of greater than or equal to _____ psig at a flow of greater than or equal to _____ gpm.
2. Verifying that the steam turbine-driven pump develops a discharge pressure of greater than or equal to _____ psig at a flow of greater than or equal to _____ gpm when the secondary steam supply pressure is greater than _____ psig. The provisions of Specification 4.0.4 are not applicable for entry into MODE 3.