Docket No. 50-382

APPLICANT: Louisiana Power & Light Co.

FACILITY: Waterford Steam Electric Station, Unit 3

SUBJECT: SUMMARY OF OA MEETING ON WATERFORD

On August 26, 1982, the NRC staff met with representatives from Louisiana Power & Light Company and Torrey Pines Technology in Bethesda, Md. The purpose of the meeting was to discuss the applicant's revised proposal for verification program that would provide additional confidence that Waterford 3 was designed in accordance with NRC requirements. A list of attendees is attached.

Mr. Lee Maurin, Vice President, Nuclear Operations, announced a delay in the fuel load date to May 1983 and the commercial operation date to January 1984. He then introduced Mr. Fred Drummond, the Nuclear Project Support Manager. Mr. Fred Drummond opened with a general discussion which summarized the June 15, 1982 meeting held on this same subject. He also gave an update and general summary of the status of LP&L's QA program, as well as their safety review committee membership and recent activities on site. Since the last meeting, LP&L has completed its first preoperational test and has completed a reinspection of all hangars and a preservice inspection of welds. The applicant proposed a different design verification plan from the one we discussed at the June meeting. They have proposed a design review of the Emergency Feedwater System (EFWS) because it is a critical safety system and because of the attention this system has received from the ACRS and the licensing board. Torrey Pine Technology was chosen to perform this independent design review.

Mr. George Wessman of Torry Pines Technology made a presentation on the proposed design review. It is to include a review of the design procedure used by the contractors, the design procedure implementation, and a technical review of the design with independent calculations when it is judged to be necessary. The review will encompass the EFWS from the condensate storage pool to one steam generator. Interim findings and the final report will be provided to MRC and LP&L in parallel. The total effort will take 14 weeks and involve 10 - 15 people. A copy of the slides used during the presentation is attached.

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After discussing the acceptability of this proposal, we suggested four improvements which would make it more acceptable to the staff. Our first suggestion was that the review should include the design work provided by subcontractors, and their interface with Ebasco and/or C.E. We were informed that this was already included in the proposal because the piping system was designed by a subcontractor. The second suggestion was that essential auxiliary support systems (for example, HVAC) be included in the proposal. Third, we suggested that the review include an examination of the engineering concerns raised by the start-up engineers and the adequacy of their resolution. And finally, we suggested that the project include an as-built field verification to ensure that the design was correctly implemented, and that design changes were appropriately evaluated.

The applicant agreed to consider our suggestions, and will present a revised program plan to the staff by September 3, 1982.

Original Signed By:

Suzanne Black, Project Manager Licensing Branch #3 Division of Licensing

Enclosures: As stated

cc: See next page

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DATE	9/ 2/82	9/ 2/82	 ******************	 ******************	

WATERFORD

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Resident Inspector/Waterford NPS P. O. Box 822 Killona, Louisiana 70066

Dr. D. C. Gibbs Middle South Service, Inc. P. O. Box 61000 New Orleans, Louisiana 70161 Regional Administrator-Region IV U.S. Nuclear Regulatory Commission 611 Ryan Plaza Drive Suite 1000 Arlington, Texas 76012

ATTENDEES

QA MEETING

August 26, 1982

S. Black	NRC, Project Manager
F. Miraglia	NRR/DL/LB#3
L. Constable	NRC
G. Madson	NRC
G. Gallagher	NRC/IE/QAB
J. Nelson	QUADREY
T. Kishbaugh	NUTECH
R. Tedesco	NRC
R. Prados	LP&L
G. McLandon	LP&L
T. Gerrets	LP&L
L. Maurin	LP&L
F. Drummond	LP&L
R. Vollmer	NRR/DE
D. Norkin	NRC/IE/DRP
W. Rutherford	NUTECH

J. Henderson

IE



INDEPENDENT DESIGN REVIEW

OF

WATERFORD SES UNIT 3

PRESENTATION TO NRC

BY

TORREY PINES TECHNOLOGY

August 26, 1982



QUALIFICATIONS OF GENERAL ATOMIC COMPANY

- BUSINESS EXPERIENCE
 - ACTIVE IN NUCLEAR POWER INDUSTRY SINCE 1958
 - FULL RANGE OF NSSS AND SUPPLIER CAPABILITIES
 TO THE NUCLEAR INDUSTRY
- BREADTH OF TECHNICAL CAPABILITIES
 - ALL MAJOR ENGINEERING DISCIPLINES
 - VERIFIED AND STATE-OF-THE-ART COMPUTER CODES
 - ASME CERTIFICATIONS
 - APPLIED EXPERIENCE
- . DEPTH OF CAPABILITIES
 - TOTAL STAFF OF 1920
 - 916 DEGREED PROFESSIONALS, INCLUDING 485 WITH ADVANCED DEGREES
- REQUIRED INFRASTRUCTURE
 - FIRST NRC ACCEPTED QUALITY ASSURANCE PROGRAM (1974)
 - DOCUMENT CONTROL CAPABILITY (SINCE 1970)
- PREVIOUS EXPERIENCE ON VERIFICATION PROGRAMS



INDEPENDENCE OF GENERAL ATOMIC COMPANY

FINANCIAL

- LESS THAN 1% REVENUE FROM LOUISIANA POWER & LIGHT COMPANY RELATED CONTRACTS
- LESS THAN 5% REVENUE FROM LP&L, EBASCO AND COMBUSTION ENGINEERING

CORPORATE INTEGRITY

- COMPANY COMPLETELY INDEPENDENT OF ANY OF THE PROJECT PARTICIPANTS IN THE WATERFORD-3 PROJECT
- MAINTAIN CORPORATE IMAGE OF PARENT COMPANIES
- NO SUBSTANTIVE CONFLICT OF INTEREST OF PERSONNEL
 - NO PAST WORK EXPERIENCE FOR KEY PERSONNEL IN DESIGN, CONSTRUCTION OR QUALITY ASSURANCE AT WATERFORD-3.
 - NO IMMEDIATE FAMILY EMPLOYED BY ANY OF THE PROJECT PARTICIPANTS IN THE WATERFORD-3 PROJECT
 - NO SIGNIFICANT OWNERSHIP OR CREDITOR INTEREST IN ANY OF THE PROJECT PARTICIPANTS IN THE WATERFORD-3 PROJECT
 - COMPLIANCE ASSURED THROUGH PERSONNEL QUESTIONNAIRE



INDEPENDENT DESIGN REVIEW WATERFORD SES UNIT 3

SUMMARY OF TASKS

TASK	TITLE
Α	DESIGN PROCEDURE REVIEW
В	DESIGN PROCEDURE IMPLEMENTATION REVIEW
С	TECHNICAL REVIEW
D	PROCESSING OF POTENTIAL FINDINGS
Ε	REPORTS

SCOPE OF REVIEW BASIC PROGRAM STRUCTURE

DESIGN LP&L & EBASCO LP&L QA & LP&L QA QC ENGINEERING AUDITS AUDITS INSPECTIONS QA AUDITS DESIGN CONSTRUCTION DESIGN COMPLETED SYSTEM DESIGN SYSTEM BASIS FEATURE OR OR PROCESS PROCESS ----TASK B TASK A TASK C





TASK A DESIGN PROCEDURE REVIEW

OBJECTIVE VERIFY COMPLIANCE OF DESIGN

PROCEDURES AND CONTROLS WITH

REQUIREMENTS

ACTIVITY REVIEW LP&L, EBASCO, AND CE

DESIGN CONTROL SYSTEM

CRITERIA PSAR QA SECTION

10cfr50, APPENDIX B

ANSI N45.2



TASK B

OBJECTIVE

VERIFY IMPLEMENTATION OF THE DESIGN
PROCEDURES AND CONTROLS IDENTIFIED
IN TASK A

ACTIVITY

REVIEW DESIGN DOCUMENTS FOR EVIDENCE
OF COMPLIANCE WITH DESIGN PROCEDURES
AND CONTROLS

DESIGN PROCEDURE IMPLEMENTATION REVIEW

CRITERIA DESIGN PROCEDURES AND CONTROLS
IDENTIFIED IN TASK A



DOCUMENT REVIEW FOR COMPLIANCE WITH DESIGN PROCEDURES

- . ALL DOCUMENTS FROM TASK C
- . DOCUMENTS BY EBASCO, CE, AND LP&L (IF ANY)
- CALCULATIONS, DRAWINGS, SPECIFICATIONS,
 MEMOS, CHANGE NOTICES, AND CODE VERIFICATION
 REPORTS
- COVER CALENDAR PERIOD OF DESIGN EFFORT AND ALL
 PHASES OF DESIGN PROCESS



TASK C

TECHNICAL REVIEW

OBJECTIVE

VERIFY TECHNICAL ADEQUACY OF THE EMERGENCY FEEDWATER SYSTEM (EFW) DESIGN

ACTIVITY

PERFORM DETAILED TECHNICAL REVIEW
OF THE STRUCTURAL, MECHANICAL,
ELECTRICAL, CONTROL SYSTEM, AND FLUID
SYSTEM DESIGN OF SELECTED PORTIONS OF
THE EFW SYSTEM.

CRITERIA

APPLICABLE CODES AND STANDARDS FSAR DESIGN BASES GOOD ENGINEERING PRACTIVE



TYPICAL ELEMENTS OF TECHNICAL REVIEW

- DESIGN BASES
- ADEQUACY OF DESIGN SPECIFICATION
- APPLIED LOADS
- . MATHEMATICAL MODEL USED FOR ANALYSIS
- . INPUT TO ANALYSIS
- VALIDATION OF COMPUTER CODES USED
- . OUTPUT OF ANALYSIS
- . COMPLIANCE WITH APPROVED STANDARDS



INDEPENDENT ANALYSIS

- JUDGMENT USING ANSI N45.2.11, SECTION 6.3.1
 IS NOT ADEQUATE
- . ORIGINAL ANALYSIS METHOD APPEARS UNREASONABLE
- . POTENTIAL FINDING IMPACT CANNOT BE JUDGED



TASK D PROCESSING OF POTENTIAL FINDINGS

OBJECTIVE REVIEW AND DOCUMENT DISPOSITION

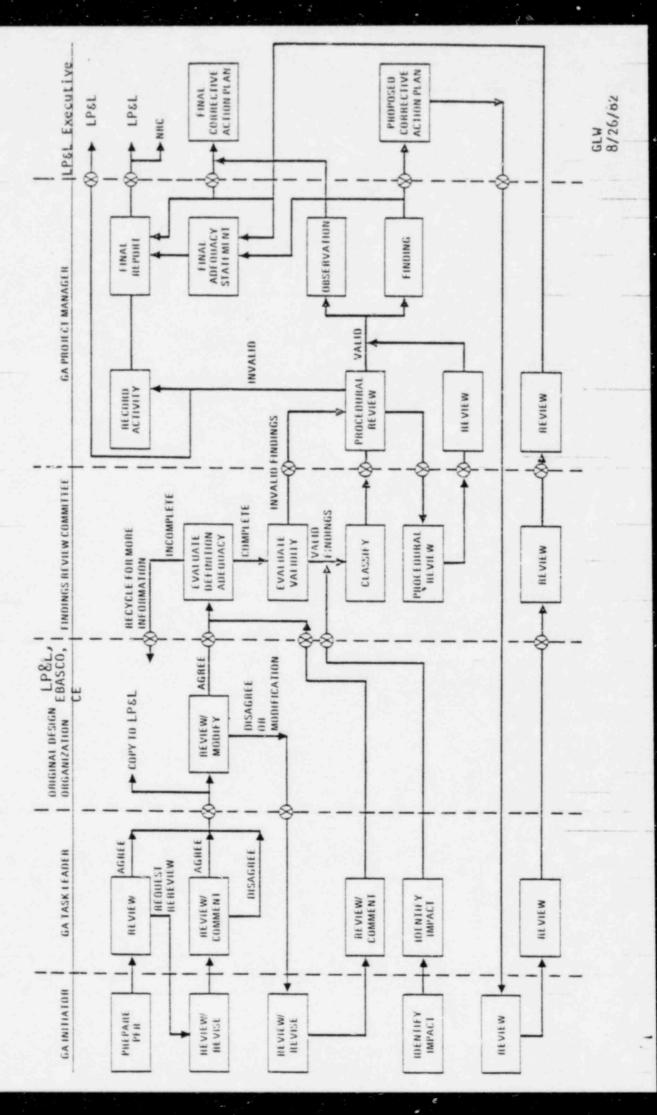
OF ALL POTENTIAL FINDINGS

ACTIVITY "FIVE-LEVEL" REVIEW AND POTENTIAL

FINDING DISPOSITION



PARCEDURE FOR PROCESSING FINDINGS





TASK E

REPORTS

OBJECTIVE

PREPARE PERIODIC STATUS REPORTS

AND A FINAL EVALUATION REPORT

ACTIVITY

ISSUE BIWEEKLY REPORT

ISSUE FINAL REPORT

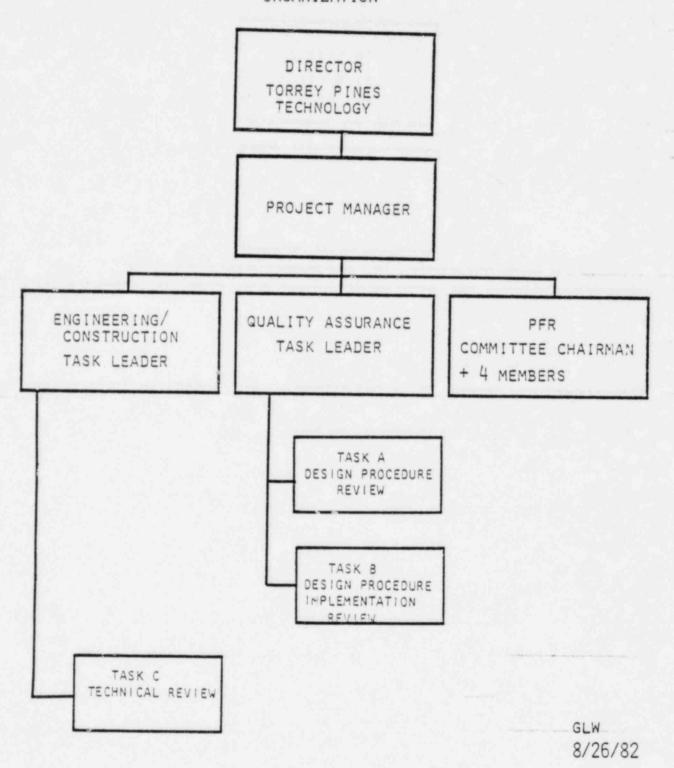


Proposed Schedule for LP&L Independent Design Review

		SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
Ι.	INITIAL EFFORT		1 14.5		
	(Assemble people, clearances, training, program plan, prepare procedures, QA program, acquire data, etc.)				
11.	DESIGN VERIFICATION				
	A. Design Procedure Review			+	
	B. Design Procedure Implementation Review				+
	C. Technical Review				-
11.	PFR PROCESSING				+
1 V .	REPORTS (S - Status Reports)		$\supset^s \supset^s$	\triangle s \triangle s	Final

INDEPENDENT DESIGN REVIEW OF WATERFORD SES UNIT 3 SAFETY-RELATED SYSTEMS

ORGANIZATION





MEETING SUMMARY DISTRIBUTION

Mocument Control (50-382)

NRC PDR

L PDR

NSIC

PRC System

LB#3 Files

IJLee

SBlack, PM

STurk, Attorney/OELD

Regional Administrator, Reg. 4 NRC Participants: S. Black

F. Miraglia

L. Constable G. Madson

G. Gallagher

R. Tedesco

R. Vollmer

D. Norkin

cc: Service List