AUG 13 1982

Docket No. 50-266

Mr. C. W. Fay
Assistant Vice President
Wisconsin Electric Power Company
231 West Michigan Street
Milwaukee Wisconsin 53201

Dear Mr. Fay:

Docket File Local PDR ORB Rdg D. Eisenhut OELD 01&E (1) RAClark PKreutzer(3) Tech Branch RFerguson NSIC ACRS (10) Gray File TCo1burn RDudley RPrevatte

DISTRIBUTION

Enclosed is our formal transmittal of an additional information request regarding the Adequacy of Station Electric Distribution System Voltage for Point Beach Nuclear Plant, Units 1 and 2. This information request was first transmitted to your staff during a telephone conference dated July 16, 1982 and followed by telecopy on August 9, 1982. In order for our staff to complete its review by the end of fiscal year 82 as presently scheduled, it is requested that you respond to the enclosed information request by telecopy as soon as practicable but in no case later than 20 days following receipt of this letter. We also request that you followup you telecopied response in writing.

## Sincerely,

Original signed by Robert A. Clark

Robert A. Clark, Chief Operating Reactors Branch #3 Division of Licensing

Enclosure: Additional Information Request

cc: See next page

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	PKreutzer	TColburn:dd	RACTark		***************	 
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## Wisconsin Electric Power Company

cc: Mr. Bruce Churchill, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N. W. Washington, D. C. 20036

Joseph Mann Library 1516 Sixteenth Street Two Rivers, Wisconsin 54241

Mr. Glenn A. Reed, Manager Nuclear Operations Wisconsin Electric Power Company Point Beach Nuclear Plant 6610 Nuclear Road Two Rivers, Wisconsin 54241

Mr. Gordon Blaha Town Chairman Town of Two Creeks Route 3 Two Rivers, Wisconsin 54241

Ms. Kathleen M. Falk General Counsel Wisconsin's Environmental Decade 114 N. Carroll Street Madison, Wisconsin 53703

U. S. Environmental Protection Agency Federal Activities Branch Region V Office ATTN: Regional Radiation Representative 230 S. Dearborn Street Chicago, Illinois 60604

Chairman
Public Service Commission of Wisconsin
Hills Farms State Office Building
Madison, Wisconsin 53702

Regional Administrator Nuclear Regulatory Commission, Region III Office of Executive Director for Operations 799 Roosevelt Road Glen Ellyn, Illinois 60137

Mr. William Guldemond USNRC Resident Inspectors Office 6612 Nuclear Road Two Rivers, Wisconsin 54241

## REQUEST FOR ADDITIONAL INFORMATION

## POINT BEACH NUCLEAR PLANTS, UNITS 1 AND 2

Docket Nos. 50-266 and 50-301

SUBJECT: ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES

- Ref. 1: Wisconsin Electric Power Company letter (Sol Burstein) to the NRC, dated June 1, 1981.
- Ref. 2: Wisconsin Electric Power Company letter (Sol Burstein) to the NRC, dated June 1, 1982.
- Ref. 3: Telcom July 16, 1982 between Wisconsin Electric Power Company, NRC, and LLNL personnel.
- Ref. 4: NRC generic letter to all licensees, dated August 8, 1979.

In the telcom of July 16, 1982 (Ref. 1), several items were left to be clarified. The following are the items where additional information is needed to close out this subject:

- 1. Ref. 1, Page 4 provided the results of a verification test. The NRC generic letter (Ref. 4) requested that a verification include a comparison of measured terminal voltages versus calculated terminal voltage. The following is additional guidance for clarifying the testing or verification required:
  - A. Load the station distribution buses, including all Class IE buses down to the 120/208-volt level to at least 30%.
  - B. Record the existing grid and Class IE bus voltages and bus loading down to the 120/208-volt level at steady state condition.
  - C. Using the analytical techniques and assumptions of the original voltage analysis (Ref. 2 or Ref. 1) and the measured existing grid voltage and bus loading conditions recorded during the conduct of the test, calculate a new set of voltages for all the Class IE buses down to the 120/208-volt level.
  - D. Compare the analytically derived voltage values against the test results. In general, the test results should not be more than 3% lower than the analytical results.
- 2. Reference 4 requests that all possible power sources should be analyzed. Submit an analysis that shows that all Class IE equipment will be within ratings under the previously defined conditions of minimum grid voltage/maximum load after the loss of one low voltage transformer for the condition of an accident in one unit and an orderly shutdown of the second unit.
- 3. Transformers 1X04 and 2X04 are positioned relatively close to each other. Show that a fire or similar catastrophe in or near one transformer causing the loss of that transformer will not cause the loss of the other transformer.