

**GPU Nuclear Corporation** 

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ACOL

C321-94-2039 March 24, 1994

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

Gentleman:

Subject: Oyster Creek Nuclear Generating Station (OCNGS) Docket No. 50-219 Facility Operating License No. DPR-16 IR No. 50-219/92-80 Unresolved Inspection Items

Ref: (1) GPUN letter C321-92-2241, dated 9/09/92

GPUN developed a schedule (Ref. 1) for addressing the ten unresolved items identified in Inspection Report 50-219/92-80. We assessed each item with respect to its safety significance and integrated these activities into our total work scope. The estimated completion dates also reflected our avail the resources to perform the analyses. As of this date, we have completed seven items of which four are currently under review by your staff for closure.

Recently, we determined the need to submit a change to the Technical Specification (TS) degraded grid undervoltage setpoint. This decision resulted from our continuing evaluation of the electrical distribution system which identified the possibility of lower than expected voltages at various safety related equipment. To occur, this event requires four simultaneous plant conditions: design basis LOCA, a degraded grid voltage, Station Voltage Regulators inoperable, and the loss of a Station Startup Transformer. We determined that this event was of minimal safety significance due to its low probability, and reported (LER 93-005) our findings and future corrective actions to you.

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Since the resolution of three unresolved inspection items are dependent upon the approval of this TS Change Request, we are revising our original schedule to include this additional step. The new completion date will be subject to the approval of the TS Change Request which is scheduled for submittal in mid-1994. For your information, the unresolved inspection items which are being affected are:

## Item 92-80-02

Adequacy of voltages at safety related AC motor control center control circuit equipment will be analyzed.

## Item 92-80-03

Adequacy of voltages at safety related AC equipment terminals down to the 120VAC level will be analyzed.

## Item 92-80-04

Starting of the Reactor Feed Pumps is controlled by administrative procedures which require the downstream valves to be closed when the pumps are started. The reduced pumping load will limit the motor starting time to values less than the degraded grid relay timer settings. But in order to provide additional documentation of motor starting capability, a study will be completed.

If you have any questions on this new schedule, please contact Mr. Michael Laggart, Manager, Corporate Nuclear Licensing at (201) 316-7976.

Very truly yours,

J. J. Barton Vice President and Director Oyster Creek

JJB/DGJ

cc: Administrator, Region I Senior Resident Inspector