## OPERATING DATA REPORT

DOCKET NO. 50-302

DATE 6/1/82

COMPLETED BY D. Bogart

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## OPERATING STATUS

1. Unit Name: Crystal River Unit #3

2. Reporting Period: 5/1/82 - 5/31/82

3. Licensed Thermal Power (MWt): 2544

4. Nameplate Rating (Gross MWe): 825

5. Design Electrical Rating (Net MWe): 825

6. Maximum Dependable Capacity (Gross MWe): 845

7. Maximum Dependable Capacity (Net MWe): 806

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe): Approximately 780 MWe (net).

10. Reasons For Restrictions, If Any: Restricted to 2300 MW thermal due to RC Pump Power Monitors being bypassed. Net MWe corresponding to this varies with cycle efficiency.

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744	3623*	45743*
12. Number Of Hours Reactor Was Critical	682.1	2674.8*	28124.19*
13. Reactor Reserve Shutdown Hours	11.8	15.7	1224.92
14. Hours Generator On-Line	671.6	2640.5*	27452.68*
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	_1530118	6087656	_ 61454597
17. Gross Electrical Energy Generated (MWH)	515412	2073284	20872875
18. Net Electrical Energy Generated (MWH)	490210	1974158	19803456
19. Unit Service Factor	90.3%	72.9%	60.0%
20. Unit Availability Factor	90.3%	72.9%	60.0%
21. Unit Capacity Factor (Using MDC Net)	81.7%	67.6%	55.2%
22. Unit Capacity Factor (Using DER Net)	79.9%	66.0%	52.5%
23. Unit Forced Outage Rate	9.7%	27.1%	26.6%
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 Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None

25	25. If Shut Down At End Of Report Period, Estimated Date of Startup		N/A		
26. Units In Test Status (Prior to Commercial Operation):		Forecast	Achieved		
		INITIAL CRITICALITY INITIAL ELECTRICITY		1/14/77	
		COMMERCIAL OPERATION		3/13/77	