OPERATING DATA REPORT

DOCKET NO. 50-302 DATE 5/3/82 COMPLETED BY D. Bogart TELEPHONE (904) 795-6486

OPERATING STATUS

1. Uni	it Name: Crystal River Unit #3	Notes 8/19/82 Revised
	porting Period: 4/1/82 - 4/30/82	report to account for
3. Lice	ensed Thermal Power (MWt): 2544	time change in April
4. Nan	meplate Rating (Gross MWe): 890	
5. Des	sign Electrical Rating (Net MWe): 825	asterisked.
6. Max	ximum Dependable Capacity (Gross MWe): 845	
	ximum Dependable Capacity (Net MWe): 806	
	hanger Occur in Consolts Barbardte, N. J. Am.	1982. Changes are asterisked. 845 806

3. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

N/A

9. Power Level To Which Restricted, If Any (Net MWe): Approximately 780 MWe (net).

10. Reasons For Restrictions, If Any: Restricted to 2300 MW thermal due to RC Pump Power Monitors being bypassed. Net MWe corresponding to this varies with cycle efficiency.

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	719*	2879*	44999*
12. Number Of Hours Reactor Was Critical	689.6*	1992.7*	27442.09*
13. Reactor Reserve Shutdown Hours	0	3.9	1213,12
14. Hours Generator On-Line	686.3*	1968.9*	26781.08*
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	1508450	4557538	59924479
7. Gross Electrical Energy Generated (MWH)	510763	1557872	20357463
8. Net Electrical Energy Generated (MWH)	485372	1483948	19313246
9. Unit Service Factor	95.5%	68.4%	59.5%
0. Unit Availability Factor	95.5%	68.4%	59.5%
1. Unit Capacity Factor (Using MDC Net)	83.8%*	64.0%*	54.8%
2. Unit Capacity Factor (Using DER Net)	81.8%*	62.5%	52.0%
3. Unit Forced Outage Rate	4.5%	31.6%	27.0%
24. Shutdowns Scheduled Over Next 6 Months (Ty Turbine Maintenance outage scheduled)	pe. Date, and Duration of	of Each):	