

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-8064 MAR 2 3 1994

Docket: 50-458 License: NPF-47

Entergy Operations, Inc. ATTN: John R. McGaha, Vice President -Operations, River Bend Station P.O. Box 220 St. Francisville, Louisiana 70775

SUBJECT: RESPONSE TO NRC INSPECTION REPORT 50-458/94-05

Thank you for your letter of March 2, 1994, in response to our letter and Notice of Violation dated February 4, 1994. We have reviewed your reply and find it responsive to the concerns raised in our Notice of Violation. We will review the implementation of your corrective actions during a future inspection to determine that full compliance has been achieved and will be maintained.

Sincerely,

Samuel A. Collins, Director Division of Radiation Safety

and Safeguards

cc: Entergy Operations, Inc. ATTN: Harold W. Keiser, Executive Vice President and Chief Operating Officer P.O. Box 31995 Jackson, Mississippi 39286-1995

Entergy Operations, Inc.
ATTN: Jerrold G. Dewease, Vice President
Operations Support
P.O. Box 31995
Jackson, Mississippi 39286-1995

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Entergy Operations, Inc. ATTN: Michael B. Sellman, Plant Manager P.O. Box 220 St. Francisville, Louisiana 70775

Wise, Carter, Child & Company ATTN: Robert B. McGehee, Esq. P.O. Box 651 Jackson, Mississippi 39205

Winston & Strawn ATTN: Mark J. Wetterhahn, Esq. 1401 L Street, N.W. Washington, D.C. 20005-3502

Entergy Operations, Inc.
ATTN: Otto P. Bulich, Director
Nuclear Licensing
P.O. Box 220
St. Francisville, Louisiana 70775

The Honorable Richard P. Ieyoub Attorney General P.O. Box 94095 Baton Rouge, Louisiana 70804-9095

William G. Davis, Esq.
Department of Justice
Attorney General's Office
P.O. Box 94095
Baton Rouge, Louisiana 70804-9095

H. Anne Plettinger 3456 Villa Rose Drive Baton Rouge, Louisiana 70806

President of West Feliciana Police Jury P.O. Box 1921 St. Francisville, Louisiana 70775

Cajun Electric Power Coop. Inc. ATTN: Philip G. Harris 10719 Airline Highway P.O. Box 15540 Eaton Rouge, Louisiana 70895

William H. Spell, Administrator Radiation Protection Division P.O. Box 82135 Baton Rouge, Louisiana 70884-2135

bcc to DMB (IEO4)

bcc w/copy of licensee's letter dated March 2, 1994:

L. J. Callan
River Bend Resident Inspector
Branch Chief (DRP/C)
Project Engineer, DRP/C
Branch Chief (DRP/TSS)
A. B. Earnest DRSS/FIPB
MIS System
RIV File
DRSS-FIPB File
Senior Resident Inspector, Cooper
Senior Resident Inspector, Grand Guli
Lisa Shea, RM/ALF (MS MNBB 4503)

RIV:FIPB	C:FIPB	ADD: DRSS	D:DR\$\$AA	
ABEAMMEST: nh	BMurray	LWCamper	SJQ041Vns V	
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RIV:FIPB	C:FIPB	ADD : DRSR	D:DRSSAL	
ABEAMTEST: nh	BMurray	LWCamper	SJQ0 IVns	
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River Bend Station St. Francisville, LA 70775



March 2, 1994

U. S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Subject:

Response to NRC Notice of Violation IR \$4-05

Reference:

River Bend Station - Unit 1/Docket 50-458/94-05

File Nos.: G9.5, G15.4.1

RBG-40322

Gentlemen:

Pursuant 10CFR2.201, please find attached Entergy Operation's response to the notice of violation described in NRC Inspection Report (IR) 94-05.

Should you have any questions, please contact Mr. O.P. Bulich at (504) 336-6251.

Sincerely,

James J. Fisicaro

Manager, SA&QV

JJF/jr

enclosures

cc:

U. S. Nuclear Regulatory Commission, Region IV

611 Ryan Plaza Drive, Suite 400

Arlington, TX 76011

NRC Resident Inspector

P. O. Box 1051

St. Francisville, LA 70775

94-Da23

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ATTACHMENT 1

REPLY TO NOTICE OF VIOLATION 50-458/9405-01

REFERENCE

Notice of Violation - Letter from D.D. Chamberlain to John R. McGaha dated February 4, 1994.

VIOLATION

Failure to Maintain Uninterruptible Power to the Security Systems

Paragraph 7.5 of the Physical Security Plan requires that security equipment be furnished uninterruptible power from buses that are also backed by Standby Diesel Generators that relieve the battery system.

Contrary to the above, the ir epector identified on January 13, 1994, that the uninterruptible power system does not meet the Physical Security Plan requirement in that it consists of only one diesel generator.

REASON FOR THE VIOLATION

This violation occurred because of an inadequate evaluation, during initial development of the Physical Security Plan (PSP), of the security system's ability to obtain uninterruptible power from multiple diesel generators. Specifically, the inability of the system to obtain power from Division II or Division I, when Division II is out of service, was not recognized during PSP development. Ravision 15 to the River Bend Station PSP was initiated and submitted on July 22, 1993, which reflected the actual condition of the uninterruptible power supply (UPS) system; however, during review of the proposed plan it was determined that this submittal did not meet prescribed criteria of a 10CFR50.54p change and in fact was a degradation to the existing plan in that it reduced the number of diesel generator sources to the UPS from multiple to one source.

CORRECTIVE STEPS THAT HAVE BEEN TAKEN AND THE RESULTS ACHIEVED

Upon the review of Revision 15 of the PSP, security's new management requested that this revision be withdrawn due to the discovery of numerous discrepancies that were conflicting with the standards and expectations of security management. Immediate corrective action taken included the issuance of temporary

compensatory instructions for the loss of the UPS system via Security Operations Bulletin #037. Bulletin #37 deals with actions that will be taken if the UPS system is to be removed from service or is inoperable. Listed below are the steps that will be taken.

- Notify security management when an interruption of service occurs.
- Prepare to start a call-out upon a loss of offsite power (LOP).
- When the batteries are the only component of the UPS system in service, concurrently with a LOP, Operations will be notified.
- If charging capabilities cannot be restored, start call-out of security personnel.
- If the entire UPS system is not in service during a LOP, begin call-cut of security personnel.

CORRECTIVE STEPS THAT WILL BE TAKEN TO AVOID FURTHER VIOLATIONS

Plant Security Procedure (PSP)-4-307, will incorporate the temporary instructions until permanent modifications, which will bring the system into compliance with the plan, are completed. This procedure will be revised by March 31, 1994. On February 22, 1994, the Change Review Board (CRB) approved a modification request (MR) that will place River Bend in compliance with the Physical Security Plan. The installation of this modification is to be performed prior to March 31, 1995. To ensure that future PSP submittals are correct, they will be reviewed and varified through procedure RBNP-066, "Accuracy of Communications with the NRC" which was implemented December 29, 1993.

DATE WHEN FULL COMPLIANCE WILL BE ACHIEVED

River Bend will be in full compliance prior to March 31, 1995, when the modification described above is completed. This date is based on the upcoming refueling outage and other critical plant priorities.