OPERATING DATA REPORT

DOCKET NO 50-255

DATE 2-1-83

COMPLETED BY DAPeterson

TELEPHONE (616)764-8913

		Notes	
Unit Name: Palisades			
Reporting Period:	830101-830131		
Licensed Thermal Power (Mwt):	2530		
Nameplate Rating (Gross MWe):	811.7		
	805		
Maximum Dependable Capacity (Gross MWe):	*675		
Maximum Dependable Capacity (Net MWe):	*635		
If Changes Occur in Capacity Ratings (Item Give Reasons:	ns Number 3 Thro	ugh 7) Since L	ast Report,
Power Level To Which Restricted, If Any (N Reasons For Restrictions, If Any:	let Mwe):		
	This Month	Yr-to-Date	Cumulative
Hours In Reporting Period	744	744	97,479
Number Of Hours Reactor Was Critical	725.1	725.1	54,648.1
Reactor Reserve Shutdown Hours		-	_
Hours Generator On-Line	712.9	712.9	51,707.8
Unit Reserve Shutdown Hours			
onic Reserve Shacdown hours	A STATE OF THE PARTY OF THE PAR	7 710 1.1.0	201 000 0
Gross Thermal Energy Generated (MWH)	1,742,448	1,142,440	104,319,2
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)		1,742,448	
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	1,742,448 553,520 525,254		32,323,4
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	553,520	553,520 525,254 95.8	32,323,4
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	553,520 525,254	553,520 525,254	32,323,4
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	553,520 525,254 95.8 95.8 111.2	553,520 525,254 95.8 95.8 111.2	32,323,44 30,383,33 53.0 53.0 49.1
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	553,520 525,254 95.8 95.8 111.2 87.7	553,520 525,254 95.8 95.8 111.2 87.7	53.0 49.1 38.7
Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	553,520 525,254 95.8 95.8 111.2 87.7	553,520 525,254 95.8 95.8 111.2 87.7 4.2	32,323,44 30,383,33 53.0 53.0 49.1 38.7 34.3

8302160252 830204 PDR ADDCK 05000255 R PDR

"based on condenser backpressure.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-255		
UNIT	Palisades		
DATE	2-2-83		
COMPLETED BY	DAPeterson _		
TELEPHONE	(616)764-8913		

(MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
749	17	742
751	18	740
752	19	740
745	20	738
751	21	748
751	22	755
749	23	754
758	24	753
753	25	750
749	26	123
752	27	130
739	28	683
740	29	754
729	30	755
748	30	755

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-255 DOCKET NO UNIT NAME DATE

Palisades 2-2-83 DVanDenBerg

REPORT MONTH, January 1983

COMPLETED BY TELEPHONE (616) 764-8913

No.	Date	Type1	Duration (Hours)	Reason-2	Method of Shutting Down Reactor ³	Licensec Event Report #	System Code ⁴	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1	830126	94	31.1	A	3				Turbine Generator Controls.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH OF JANUARY 1983

The Plant ran at essentially 100 percent rated power until January 26, when the Turbine Generator Control System malfunctioned and tripped the Plant. The Unit was back on line January 27 and operation continued through the end of the month.