

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | M | D | C | C | N | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 7 | 7 | 0 | 7 | 2 | 9 | 8 | 2 | 8 | 0 | 8 | 2 | 6 | 8 | 2 | 9  
7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At 1615 during normal power operation, Channel A RPS Axial Shape Index  
03 | (ASI) indication was discovered to be out of calibration (T.S. 3.3.1.1).  
04 | The channel was adjusted and returned to service at 2335. The three  
05 | redundant channels remained operable throughout the event.  
06 | Similar events: none.  
07 |  
08 |

09 | SYSTEM CODE: I A (11) CAUSE CODE: D (12) CAUSE SUBCODE: Z (13) COMPONENT CODE: Z Z Z Z Z Z Z Z (14) COMP. SUBCODE: Z (15) VALVE SUBCODE: Z (16)  
7 8 9 10 11 12 13 14 15 16 17 18 19 20

17 | LER/RO REPORT NUMBER: 82 (21) SEQUENTIAL REPORT NO.: 046 (24) OCCURRENCE CODE: 03 (26) REPORT TYPE: L (30) REVISION NO.: 0 (32)  
21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN: E (18) FUTURE ACTION: Z (19) EFFECT ON PLANT: Z (20) SHUTDOWN METHOD: Z (21) HOURS: 0000 (22) ATTACHMENT SUBMITTED: Y (23) NPRD-4 FORM SUB.: N (24) PRIME COMP. SUPPLIER: Z (25) COMPONENT MANUFACTURER: Z999 (26)  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | An improper "Coefficient Setting" description and value in the setpoint  
11 | file caused the ASI indication to be set out of specification following  
12 | maintenance on the system. The file has been revised and the channels  
13 | verified to be in specification. A memorandum from the Plant Superin-  
14 | tendent has previously been issued to prevent recurrence of this error.  
7 8 9

15 | FACILITY STATUS: E (28) % POWER: 100 (29) OTHER STATUS: N/A (30) METHOD OF DISCOVERY: A (31) DISCOVERY DESCRIPTION: Operator Observation (32)  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

16 | ACTIVITY CONTENT RELEASED: Z (33) AMOUNT OF ACTIVITY: N/A (35) LOCATION OF RELEASE: N/A (36)  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

17 | PERSONNEL EXPOSURES NUMBER: 000 (37) TYPE: Z (38) DESCRIPTION: N/A (39)  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

18 | PERSONNEL INJURIES NUMBER: 000 (40) DESCRIPTION: N/A (41)  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

19 | LOSS OF OR DAMAGE TO FACILITY TYPE: Z (42) DESCRIPTION: N/A (43) 82090802'9 820826 PDR ADCC 05000317 S PDR  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

20 | PUBLICITY ISSUED: N (44) DESCRIPTION: N/A (45) NRC USE ONLY  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

GPO 917-926

LER NO. 82-46/3L  
DOCKET NO. 50-317  
LICENSE NO. DPR 53  
EVENT DATE 07-29-82  
REPORT DATE 08-26-82  
ATTACHMENT

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

An improper Axial Power Distribution Calculator "Coefficient Setting" description and value in the setpoint file caused the ASI indication to be out of specification following maintenance on the RPS cabinet.

After the proper description was determined from system schematics, an investigation revealed the probable cause to be a typographical error during an earlier revision of the setpoint file. The "Coefficient Setting" description and value have been corrected in the setpoint file and all channels have been verified to be in specification.

The Unit 2 setpoint file also contained the improper "Coefficient Setting" description though the value was correct. The value was supplied by the NSSS vendor as part of the last core reload. Revision of the setpoint file at that time did not detect the incorrect description. The file has been revised to list the proper description.

System schematics of both units show the proper descriptions and values.

A memorandum from the Plant Superintendent to all Plant Supervisors regarding the importance of a proper technical review of all document changes has previously been promulgated to prevent recurrence of this type of review error.