

APPENDIX A
NOTICE OF VIOLATION

Georgia Power Company
Hatch 1 and 2

Docket Nos. 50-321 & 50-366
License Nos. DPR-57 & NPF-5

As a result of the inspection conducted on August 28 - September 28, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified.

- A. Technical Specification 6.8.1 requires that procedures controlling the operation of safety-related systems be implemented. Plant procedure HNP-1-3302-0, HPCI Valve Operability, steps B.2 and F.5. require that the High Pressure Coolant Injection (HPCI) Pump discharge valve (E41-F007) only be cycled during cold shutdown conditions during this surveillance procedure.

Contrary to the above, the HPCI system was not operated as required in that on September 24, 1982, during the performance of HNP-1-3302-0, the HPCI Pump discharge valve operator was energized to open while the unit was operating at hot pressurized conditions. The subsequent failure of the valve motor operator may have been the result of the large differential pressure across the valve which existed because of plant conditions.

This is a Severity Level V Violation (Supplement I.). This applies to Unit 1 only.

- B. 10 CFR 50.72 requires that the NRC be notified promptly of significant events that occur at the facility. The following examples constitute a severity level V violation against both units.

1. 10 CFR 50.72(a)(5) requires that with the occurrence of any event requiring initiation of a shutdown of the nuclear power plant in accordance with Technical Specification limiting conditions for operation, the NRC operations center shall be notified as soon as possible and in all cases within one hour.

Contrary to the above, the NRC operations center was not notified of a reactor shutdown which was caused by the incorrect installation of humidity controllers on the Unit 1 Standby Gas Treatment system until 2 hours and 49 minutes following the event on August 30, 1982.

2. 10 CFR 50.72(a)(7) requires that with the occurrence of any event resulting in automatic actuation of Engineered Safety Features, the NRC operations center shall be notified as soon as possible and in all cases within one hour.

Contrary to the above, the NRC operations center was not notified of the actuation of the Unit 2 Core Spray and Low Pressure Coolant Injection systems due to a high drywell pressure condition subsequent to a Unit 2 reactor scram on August 25, 1982.

This is a Severity Level V Violation (Supplement I.). This applies to Units 1 and 2.

- C. Technical Specification 6.8.1 requires that written procedures be implemented covering the applicable procedures recommended in Regulatory Guide 1.1.33, Appendix A. Appendix "A" requires that radiation protection procedures be provided. Procedure HNP-8009, Personnel Contamination Survey, step 3, describes the technique to be used to self monitor for personnel contamination with the RM-14 radiation monitor (frisker) and requires personnel to frisk themselves before passing locations where these instruments are located.

Contrary to the above, radiation protection procedures were not implemented in that on August 30, 1982, proper personnel frisking was not being performed at the entrance to the control building. Following a licensee employee through the check point, the inspector noted that the RM-14 frisker at that location was turned off and unplugged.

This is a Severity Level V Violation (Supplement I.).

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Date: OCT 26 1982