



UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
101 MARIETTA ST., N.W., SUITE 3100
ATLANTA, GEORGIA 30303

Report Nos. 50-269/83-05, 50-270/83-05, and 50-287/83-05

Licensee: Duke Power Company
P. O. Box 2178
Charlotte, NC 28242

Facility Name: Oconee Units 1, 2, and 3

Docket Nos. 50-269, 50-270, and 50-287

License Nos. DPR-38, DPR-47, and DPR-55

Meeting at the Region, II office

Approved by: R. C. Lewis
R. C. Lewis, Director, PRP Division

1/27/83
Date Signed

SUMMARY

An enforcement meeting was held on January 7, 1983 to discuss corrective actions concerning the following: (1) licensee's finding of two manual containment isolation (instrument air) valves left open when they should have been closed during power operation and, (2) receipt of a contaminated truck at the Barnwell site. Cause of the first event was due to personnel error (incomplete review of the unit's outstanding items) and the second event due to an inadequate survey of the transport vehicle at the Oconee site. Details of these findings will be described in inspection reports 50-269, 270, 287/83-03 and 50-269, 270, 287/82-43.

DETAILS

1. Personnel Attending Meeting

Duke Power Company (DPC)

H. B. Tucker, Vice President, Nuclear Production
G. E. Vaughn, General Manager, Nuclear Stations
J. Ed. Smith, Station Manager, Oconee Nuclear Station
N. A. Rutherford, Systems Engineer, Licensing
J. N. Pope, Oconee Superintendent of Operations
T. B. Owen, Oconee Superintendent of Technical Services
M. L. Birch, Radwaste Engineering

Region II

James P. O'Reilly, Regional Administrator
R. C. Lewis, Director, Division of Project and Resident Programs
C. E. Alderson, Director, Programs Support Staff
A. F. Gibson, Chief, Operational Programs Branch
H. C. Dance, Chief, Project Branch No. 2
J. C. Bryant, Chief, Project Section 2A
F. Jape, Chief, Test Program Section
K. Barr, Chief, Facilities Radiation Protection Section
J. M. Puckett, Enforcement Specialist
D. Falconer, Oconee Resident Inspector

2. Management Meeting

NRC representatives expressed their concerns regarding the licensee's failure to perform a more thorough review of the unit's outstanding items as required by turnover procedures in order to detect abnormal conditions. As a result, two instrument air manual isolation valves were left open instead of closed while Unit 3 was in power operation during the period of 12/6 through 12/12/82. Containment integrity, however, was not breached in that other manual valves inside containment were closed and the air line continuously remained in a pressurized state. The other NRC concern pertained to an inadequate survey of a transport vehicle for loose radioactive material which resulted in the use of a contaminated vehicle.

The DPC representatives acknowledged their understanding of the findings. For the former violation the licensee reiterated their corrective actions that they have already taken as identified in their Reportable Occurrence Report RO-287/82-15 dated December 30, 1982. With regard to the contaminated truck violation, the licensee presented details of their performed radiation surveys which included history of the transport vehicle, number of surveys, and survey locations. The corrective actions appear to be adequate to prevent recurrence.