1 771 LICENSEE EVENT REPORT CONTROL BLOCK: (1)(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 15 10 15 12 3 01 01 -1 0 0 0 0 0 0 0 - 1 0 0 0 4 1 1 1 1 1 1 1 0 3 1 10 10 10 13 16 11 OL 1 21 21 81 ⁸1²**0**1⁰1¹2¹ 3 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) With Units 2 and 3 in Modes 4 and 5, respectively, Emergency Chiller E-335 failed 0 2 to start and was declared inoperable. This rendered all equipment inoperable 03 in rooms in both Units 2 & 3 where chilled water is provided to cool ambient 34 air in the event of a Toxic Gas Isolation Signal (TIGS), Safety Injection Actuation 3 5 Signal (SIAS), or an accident with loss of offsite power. There was no impact on plant 3 6 operation or the health and safety of plant personnel or the public as a result of this 3 7 occurrence, since normal HVAC was operating throughout the event. 0 8 I COM CODE CODE COMPONENT CODE IS 3 9 SEQUENTIAL OCCURRENCE REVISION REPORT NO. COOF NO 1713 SUBMITTED HOURS (22) N (24) 0 0 0 0 0 NI (23) (3) PTION AND CORRECTIVE ACTIONS (27) Chiller failure was due to a loose wire on the low lube oil pressure switch. The wire 13] was replaced and the chiller and all associated equipment were declared 1 1 1 operable on December 28, 1982. This was an isolated occurrence and no further 1 2 corrective action is planned. 1 3 1 4 METHOD OF OTHER STATUS DISCOVERY DESCRIPTION (32) Testing NA OUNT OF ACTIVITY 35 LOCATION OF RELEASE (36) NA DESCRIPTION 39 DESCRIPTION (41 ()NA AMAGE TO FACILITY DESCRIPTION 142 830127 8302150564 05000361 PDR ADOCK DESCRIPTION (45) NRC USE ONLY PDR (44 NA 11111 Pay HBRan Willingh R NAVE OF PRESARES