

LER No.: 50-366/1981-101, Revision 1
Facility: Edwin I. Hatch
Licensee: Georgia Power Company
Docket #: 50-366

Narrative Report
for LER 50-366/1981-101, Revision 1
Update Report - Previous Report Date 11/19/81

During the performance of the "MAIN STEAM LINE ISOLATION VALVE TRIP TEST" surveillance procedure, two outboard MSIV's, B and D, isolated too fast. B outboard MSIV closed in 1.94 seconds and D outboard MSIV closed in 2.78 seconds. These valves failed to meet Tech. Specs. 3.4.7 which requires the closure time of 3 to 5 seconds for MSIV's. Plant operation continued with the inoperable valves restored to operable status within 8 hours as required by Tech. Specs. 3.4.7, ACTION 1. The health and safety of the public were not affected by this non-repetitive event.

The cause of this event was attributed to setpoint drift. The setpoint of each needle valve controlling closure speed for the two inoperable outboard MSIV's had drifted. The needle valve on each inoperable MSIV was recalibrated and surveillance was performed satisfactorily on the inoperable MSIV's. The inoperable MSIV's were then returned to operable status.