

NUCLEAR REGULATORY COMMISSION

WASHINGTON D.C. 20555-0001

March 15, 1994

Docket Nos. 50-282 and 50-306

> Mr. Roger O. Anderson, Director Licensing and Management Issues Northern States Power Company 414 Nicollet Mall Minneapolis, Minnesota 55401

Dear Mr. Anderson:

SUBJECT: INSERVICE TESTING PROGRAM RELIEF REQUESTS FOR PUMPS - PRAIRIE ISLAND NUCLEAR GENERATING PLANT, UNITS 1 AND 2 (TAC NOS. M88470 AND M88471)

By letters dated June 16, 1993, and August 25, 1993, Northern States Power (NSP) submitted its Third 10-Year Inservice Testing (IST) Program for the Prairie Island Nuclear Generating Plant, Units 1 and 2. The staff reviewed the program and provided the results of the review in a safety evaluation dated December 8, 1993. On December 22, 1993, NSP submitted additional relief requests for the Prairie Island Nuclear Generating Plant. The staff has reviewed the information concerning the additional IST program requests for relief submitted for the third 10-year interval which began December 16, 1993, for Unit 1, and begins December 21, 1994, for Unit 2.

The IST program for Prairie Island Nuclear Generating Plant was developed using the 1989 Edition of the ASME Code and the relief requests have been reviewed against the requirements of OM-6 and OM-10. Relief is not required for Relief Request 11 since the alternative testing meets the guidance of OM-6. Relief Request 12 is approved. Relief Request 13 is denied. Interim relief has been granted for Relief Request 14 and relief with provision has been granted for Relief Requests 15 and 16. The licensee should respond to the NKC within 1 year of the date of the safety evaluation to describe actions taken to address concerns identified in the evaluation and to submit revised relief requests, if necessary.

Program changes involving new or revised relief requests should not be implemented prior to approval by the NRC except as authorized by Generic Letter (GL) 89-04, "Guidance on Developing Acceptable Inservice Testing Programs." New or revised relief requests that meet the positions in GL 89-04, Attachment 1, should be submitted to the NRC but may be implemented provided the guidance in GL Section D. is followed. Program changes that add or delete components from the IST program should also be periodically submitted to the NRC.

The reporting and/or recordkeeping requirements contained in this letter affect fewer than ten respondents; therefore, OMB clearance is not required under P.L. 96-511.

Sincerely,

Original signed by J.B. Hickman for:

Ledyard B. Marsh, Project Director Project Directorate III-1 Division of Reactor Projects - III/IV/V Office of Nuclear Reactor Regulation

Enclosure: Safety Evaluation

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CC:

J. E. Silberg, Esquire Shaw, Pittman, Potts and Trowbridge 2300 N Street, N. W. Washington DC 20037

Mr. E. L. Watzl, Site General Manager Prairie Island Nuclear Generating Plant Northern States Power Company 1717 Wakonade Drive East Welch, Minnesota 55089

Lisa R. Tiegel Assistant Attorney General Environmental Protection Division Suite 200 520 Lafayette Road St. Paul. Minnesota 55155

U.S. Nuclear Regulatory Commission Resident Inspector Office 1719 Wakonade Drive East Welch, Minnesota 55089-9642

Regional Administrator, Region III U.S. Nuclear Regulatory Commission 801 Warrenville Road Lisle, Illinois 60532-4351

Mr. Jeff Cole, Auditor/Treasurer Goodhue County Courthouse Box 408 Red Wing, Minnesota 55066-0408

Kris Sanda, Commissioner Department of Public Service 121 Seventh Place East Suite 200 St. Paul, Minnesota 55101-2145