

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | B | R | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 58 38

CON'T  
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 9 | 7 | 0 | 9 | 2 | 4 | 8 | 0 | 8 | 1 | 0 | 2 | 0 | 8 | 0 | 9  
7 8 9 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operation while performing SI's necessary to take RHR heat exchanger 1B  
03 | out of service, RHR torus return valve FCV-74-71 was found to be inoperable (T.S.3.1.B.  
04 | 7). The redundant RHR loop was operable. Pump operability and MOV operability SI's  
05 | were performed immediately. There was no effect on the health and safety of the  
06 | public. There have been no previous occurrences.

09 | C | F | 11 | E | 12 | A | 13 | V | A | L | V | O | P | 14 | A | 15 | G | 16 |  
7 8 9 SYSTEM CODE 10 11 CAUSE CODE 12 CAUSE SUBCODE 13 COMPONENT CODE 14 COMP SUBCODE 15 VALVE SUBCODE 16  
17 | 8 | 0 | 11 | 0 | 7 | 2 | 18 | 0 | 3 | 19 | L | 20 | 0 |  
7 8 9 LER NO REPORT NUMBER 21 EVENT YEAR 22 SEQUENTIAL REPORT NO 23 OCCURRENCE CODE 24 REPORT TYPE 25 REVISION NO 26  
10 | A | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | Y | 24 | L | 25 | L | 2 | 0 | 0 |  
7 8 9 ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 38 NRC-4 FORM SUB 39 PRIME COMP SUPPLIER 40 COMPONENT MANUFACTURER 41

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Grounded motor caused breaker to trip. The motor was replaced. The event is  
11 | considered random and no recurrence control action is planned. Limitorque motor,  
12 | size 3.9 HP, 1720 RPM, 440V, 6.4A, Type ID P18E977ACT, size 184R2, model SMB2.

15 | E | 28 | 0 | 9 | 6 | 29 | NA | 30 | B | 31 | Surveillance Testing | 32  
7 8 9 FACILITY STATUS 10 % POWER 11 OTHER STATUS 12 METHOD OF DISCOVERY 13 DISCOVERY DESCRIPTION 14

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36  
7 8 9 ACTIVITY RELEASED 10 CONTENT OF RELEASE 11 AMOUNT OF ACTIVITY 12 LOCATION OF RELEASE 13

17 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39  
7 8 9 PERSONNEL EXPOSURES 10 NUMBER 11 TYPE 12 DESCRIPTION 13

18 | 0 | 0 | 0 | 40 | NA | 41  
7 8 9 PERSONNEL INJURIES 10 NUMBER 11 DESCRIPTION 12

19 | Z | 42 | NA | 43  
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 TYPE 11 DESCRIPTION 12

20 | N | 44 | 8010210 | 698 | NA | 45  
7 8 9 PUBLICITY 10 ISSUED 11 DESCRIPTION 12 NRC USE ONLY 13

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8072 Technical Specification Involved 3.5.B.7  
Reported Under Technical Specification 6.7.2.b(2)  
Date of Occurrence 9/24/80 Time of Occurrence 0530 Unit 1

Identification and Description of Occurrence:

While performing SI's necessary to take RHR heat exchanger 1B out of service, RHR torus return valve FCV-74-71 was found to be inoperable.

Conditions Prior to Occurrence:

Unit 1 at 95% MWe

Unit 2 at 0% MWe

Unit 3 at 80% MWe

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

SI 4.5.B.1.b and 4.5.B.1.c were performed.

Apparent Cause of Occurrence:

A grounded drive motor caused the breaker to trip.

Analysis of Occurrence:

There was no damage to the plant equipment. There was no activity release, no personnel exposure or injury and no effect on the health or safety of the public.

Corrective Action:

Replaced the motor.

Failure Data:

None

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 