# ORIGINAL

## OFFICIAL TRANSCRIPT OF PROCEEDINGS

Agency:

Nuclear Regulatory Commission

Title: 1992 All Agreement States Meeting

Docket No.

LOCATION

Towson, Maryland

DATE:

Tuesday, October 27, 1992

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1612 K St. N.W., Suite 300 Washington, D.C. 20006 (202) 293-3950

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1	UNITED STATES OF AMERICA
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3	NUCLEAR REGULATORY COMMISSION
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6	
7	1992 ALL AGREEMENT STATES MEETING
8	
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11	Sheraton Baltimore North Hotel
12	Ballroom C
13	903 Dulaney Valley Road
14	Towson, Maryland 21204
15	
16	Tuesday, October 27, 1992
17	
18	The above-entitled meeting commenced, pursuant to
19	notice, at 8:00 a.m.
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### CARL KAMMERER, NRC/OSP VANDY MILLER, NRC/OSP LLOYD BOLLING, NRC/OSP STUART LEVIN, PENNSYLVANIA 6 7 TERRY STRONG, WASHINGTON ROLAND FLETCHER, MARYLAND STAN MARSHALL, NEVADA 9 10 DONNA ROSS, NEW YORK ROBERT DODA, NRC/RSAO REGION IV 11 AUBREY GODWIN, ARIZONA 12 JAMES LYNCH, NRC/RSAO REGION III 13 JOEL LUBENAU, NRC/COMMISSIONER DEPLANQUE'S OFFICE 14 15 HAROLD BORCHERT, NEBRASKA CARL TRUMP, MARYLAND 16 RAY PARIS, OREGON 17 18 ROBIN HADEN, NORTH CAROLINA 19 ALAN JACOBSON, MARYLAND TOM FERGUSON, MARYLAND 20 21 RICHARD RATLIFF, TEXAS WILLIAM MORRIS, US NAVY/NAVSEADET RASO 22 23 C.D. RAO, TEXAS MICHAEL HENRY, LOUISIANA 24 25 BOB KULIKOWSKI, NEW YORK

ATTENDANCE:

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1	ATTENDANCE [continued]:
2	
3	BOB QUILLIN, COLORADO
4	CYNTHIA JONES, NRC/NMSS
5	MARIA LOPEZ-LOTIN, NRC/OSP
6	CHARLES FLYNN, MARYLAND
7	PAUL PERZYNSKI, MARYLAND
8	KATHLEEN SCHNEIDER, NRC/OSP
9	FRANK KASPER, MARYLAND
0	DON FLATER, IOWA
1	EDDIE FUENTE, MISSISSIPPI
2	BILL FLOYD, NEW MEXICO
3	TERRY FRAZEE, WASHINGTON
4	BILL KEMP, OKLAHOMA
5	VICKI JEFFS, KENTUCKY
6	JACK HORNOR, NRC/RSAO REGION
7	WILLIAM WRIGHT, ARIZONA
8	RUTH MCBURNEY, TEXAS
9	WAYNE KERR, ILLINOIS
0	VIRGIL AUTRY, SOUTH CAROLINA
1	SHELLY ROBINSON, RHODE ISLAND
2	LARRY ANDERSON, UTAH
3	RICK KELLEY, ARIZONA
4	THOMAS HILL, GEORGIA
5	CHARLES WEST, TENNESSEE

1	ATTENDANCE [Continued]:
2	
3	DIANE TEFFT, NEW HAMPSHIRE
4	BOB HALLISEY, MASSACHUSETTS
5	BOB NELSON, MARYLAND
6	DANA MOUNT, NORTH DAKOTA
7	ED BAILEY, CALIFORNIA
8	CLOUGH TOPPAN, MAINE
9	JOHN McGRATH, NRC/RSAO REGION I
0	DAVID CASE, US AIR FORCE/OSG
1	GEORGE KASYK, NEW YORK
2	KATHY ALLEN, ILLINOIS
3	PAUL MERGES, NEW YORK
4	KIRK WHATLEY, ALABAMA
5	CHARLES TEDFORD, ALASKA
6	CARDELIA MAUPIN, NRC/OSP
7	NATHANIEL OWRUTSKY, MARYLAND
8	CAROL HARRIS, NRC/OSP
9	GRETA DICUS, ARIZONA
0	RAY MANLEY, MARYLAND
1	STEVE COLLINS, ILLINOIS
2	HALL BOHLINGER, LOUISIANA
3	DENNIS SOLLENBERGER, NRC/OSP
4	JAMES MYERS, NRC/OSP
5	DAVID ZALOUDEK, LOUISIANA

1	ATTENDANCE [continued]:
2	
3	MARY CLARK, FLORIDA
4	RICHARD WOODRUFF, NRC/RSAO REGION II
5	BILL BONTA, MARYLAND
6	RICHARD BLANTON, NRC/OSP
7	RITA ALDRICH, NEW YORK
8	JIM LIEBERMAN, NRC/OE
9	JOHN GLENN, NRC/NMSS
0	LARRY CAMPER, NRC/NMSS
1	JOHN COOK, NRC/NMSS
2	WILLIAM BRACH, NRC/NMSS
3	EDWARD O'DONNELL, NRC/RES
4	WILLIAM LAHS, NRC/NMSS
5	MEG LUSARDI, NRC/NMSS
6	MYRON POLLYCOBE, NRC/NMSS
7	GERALD W. ALLEN, KANSAS
8	KEN LAMBERG, NRC/REGION III
9	
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4	

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1	PROCEEDINGS
2	[8:00 a.m.]
3	WELCOME AND INTRODUCTION
4	MR. MILLER: Good morning. The second general
5	session of the All Agreement States meeting will now come to
6	order. We have our standing panel here this morning and the
7	Chair of this panel needs no introduction.
8	Aubrey Godwin is the former Radiation Program
9	Director for the great State of Alabama and he recently
10	moved from the great State of Alabama to the great State of
11	Arizona. He was the first one to come up yesterday and
12	state that he thinks the next meeting should be in his
13	state, and, from what he said to us, it looks like we might
1.4	be going to the west again. Of course, we'll know that
15	later, however.
16	Now, this morning, before he comes, I want to also
17	mention his important role in the CRCPD. He is the new
18	Chairman there. He's had his first big meeting, got off to
19	a good start. So he has ran to get here this morning to
20	head this general session on compliance and enforcement.
21	Aubrey?
22	
23	COMPLIANCE AND ENFORCEMENT PANEL
24	
25	MR. GODWIN: Thank you, Vandy. One of the things

1	that I've been asked about is who is my photographer. He's
2	a real good man and he really knows how to work these
3	pictures up, takes out most of the gray hair, and I really
4	like him. Suffice it to say that some years ago that
5	picture was made, but I still like it. I mean, if the
6	politicians can do it, why can't I? I just don't understand
7	why not.
8	MR. FUENTE: When are you going to be on TV
9	commercials?
10	MR. GODWIN: Well, I have to do a little cosmetic
11	work there, I guess. Our first speaker this morning is
12	James Lieberman, Director of the Office of Enforcement of
13	the Nuclear Regulatory Commission. He will be talking about
14	the Open Enforcement Conference Program that they're now
15	trying out with the Nuclear Regulatory Commission.
16	Jim?
17	
18	OPEN ENFORCEMENT CONFERENCE
19	
20	MR. LIEBERMAN: Thank you, Aubrey.
21	[Slide.]
22	MR. LIEBERMAN: I appreciate the opportunity to be
23	here today to discuss the Commission's trial program on open
24	enforcement conferences. The NRC is moving towards a more
25	open environment. We want the public to know what we do and

1	how we do it.
2	In that regard, meetings between licensees or
3	applicants with the staff on licensing matters have long
4	been open. However, while inspection findings and resulting
5	enforcement actions have been publicly available, the
6	enforcement conference by the Commission's enforcement
7	policy is not normally open to public observation.
8	Thus, some may have the impression that there's a
9	cloud of suspicion over NRC's dealings with licensees at the
10	stage between the inspection and the enforcement action.
11	Some may believe that these conferences are where sanctions
12	are negotiated and deals are cut.
13	These conferences are not negotiating sessions,
1.4	but, rather, meetings which demonstrate a healthy arms-
15	length relationship between the regulators and regulated.
6	These are not meetings where licensees frequently desire to
7	return. In the staff's view, these meetings are one of the
.8	most effective parts of the regulatory process.
9	These conferences are where management of
0	licensees and the staff sit face-to-face and discuss
1	potential violations of significance, their root causes, and

Opening these meetings may serve to increase the credibility of the regulatory process which will benefit both the NRC and the regulated industry. However, at the

the need for lasting corrective actions.

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1	same time, there's a concern that opening meetings may
2	result in licensees being more formal, defensive, and less
3	candid, thereby adversely affecting the effectiveness of
4	this important regulatory tool.
5	Therefore, the Commission has embarked on a two-
6	year trial program to examine the advantages and
7	disadvantages of opening enforcement conferences. It is
8	expected that these conferences would normally be held in
9	the regional offices, as with current practice.
0	[Slide.]
1 -	MR. LIEBERMAN: During this trial period, we will
2	monitor the impact of opening conferences and consider the
3	four factors noted in the slide. As part of the monitoring
4	process, there will be comment sheets available at each
5	conference for observers to provide comments to us.
6	The first factor that we'll be looking at during
7	this monitoring process is whether the fact that the
8	conference was open impacted NRC's ability to conduct a
9	meaningful conference and implement the NRC's enforcement
0	program.
1	Here we are looking at whether the conferences are
2	more difficult to schedule, resulting in delay of the
3	process, or whether open conferences are disruptive of the

The second factor and probably the most important

purposes of the conferences.

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1	factor is whether the open conference impacted the
2	licensee's participation in the conference. Here we are
3	looking at whether the licensee will be reluctant to address
4	root causes, management failures, admit violations and
5	describe corrective actions. Will licensees decline to
6	answer questions, seeking to respond in writing and not
7	volunteer information?
8	In essence, will licensees turn this into a more
9	formal meeting conducted by lawyers and only answering
10	questions asked?
11	The third factor is whether the NRC expended a
12	significant amount of resources in making the conference
13	public. Here we are looking at the issue of space and cost
14	and getting more space.
15	The fourth factor is extent of public interest in
16	opening the conference. Here we're looking at whether the
17	public and media attended the conference. Some licensees
18	have already commented on the concept of open conferences,
19	highlighting the potential for increased formality, stifling
20	candor and free flow of information.
21	Time will tell whether these concerns are valid.
22	We recognize that opening conferences may require that the
23	staff be more persistent and demanding in our questions.
24	We'll do our utmost to assure the conferences will continue
25	to be an effective part of the regulatory process.

I have had the expectation that licensees will also continue to participate in conferences as they have in the past, being generally candid, frank and volunteering information. I would note that we have had eight open conferences to date under the policy shown in the next slide.

[Slide.]

MR. LIEBERMAN: Prior to the policy, we had an open conference of Sequoyah Fields. In my view, the fact that these conferences were open and with members of the public and media present did not impact the formality or candor of the conferences.

However, we had not bid a conference with large public attendance. The maximum atterdance to date has been 15 members of the public.

[Slide.]

MR. LIEBERMAN: Turning now to the next slide, our selection criteria. Our goal is to open up 25 percent of the conferences, with conferences conducted in each regional office with a variety of types of licensees for a two-year trial period. To avoid the appearance of bias that a licensee is being singled out to have an open conference, my office will select every fourth conference involving one of three categories of licensees.

These are operating reactors, hospitals and other

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1	licensees. This should be a somewhat random selection. In
2	addition, conferences involving issues associated with
3	ongoing adjudication with intervention will also be open.
4	[Slide.]
5	MR. LIEBERMAN: There are six exceptions from the
6	policy of open conferences. These relate primarily to
7	ongoing actions against individuals, discussions of
8	safeguards, proprietary or privacy information, or
9	administrative convenience, such as having a telephone
0	enforcement conference.
1	Note this flexibility to close a conference for
2	good cause with the approval of the Executive Director for
3	Operations. However, at this point, it's not clear to me
4	what basis we will use to close a meeting for other than the
5	listed exceptions. If we want to open an otherwise closed
6	meeting, we will need to consult with the Commission and get
7	their approval.
8	[Slide.]
9	MR. LIEBERMAN: As noted in the next slide,
0	licensees will be notified in advance that the conference
1	will be open for public observation. We tend to normally
2	provide at least ten working days notice to the public for
3	open meetings.
4	There's an 800 number, 800-952-9674, that people

may call in on to determine what meetings are open. TV

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1	cameras	and tape	recordings	will be	allowed. The	e NRC will
2	tape cor	nferences	if others	tape the	conferences.	

Observers will be reminded, both orally during the conference and in writing by handouts, as noted in the slide.

[Slide.]

MR. LIEBERMAN: That the conference is open for public observation, not participation. Second, the apparent violations discussed at the conference are subject to further review and maybe subject to change. Three, the occurrence of the conference does not mean the NRC has decided that a violation has occurred or that enforcement action will, in fact, be taken. Four, the statements and views of the staff or silence in response to a licensee's position should not be taken as an NRC position or acceptance of the licensee's views.

Let me close \*he subject of opening enforcement conferences by noting it is an opportunity for the public to gain a better understanding of our regulatory process and should increase the credibility of both NRC and licensees by demonstrating that we are all interested in identifying issues and taking advantage of lessons learned from mistakes by developing lasting corrective actions.

Before I sit down, I would like to bring to your attention another enforcement issue that's not on the

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agenda. This is the issue of discrimination of individuals for raising safety issues. 2 You may be aware that Section 210 of the Energy 4 Reorganization Act has had a prohibition against such 5 discrimination by Commission licensees and contractors of 6 Commission licensees for some time. That section also 7 established a complaint process for whistleblowers which provides for investigations by the United States Department 8 9 of Labor and a forum at the Department of Labor to have 10 complaints adjudicated. Just this past Saturday, President Bush signed 11 12 into law the Energy Policy Act of 1992, which included a 13 number of amendments to Section 210. One of them may be 14 important to you. The amendment in issue redefined the term 15 "employer" to include an agreement state licensee, as well 16 as a Commission licensee. This may mean that employees of 17 your licensees can complain now to the United States 18 Department of Labor if your licensees discriminate. 19 In addition, Section 210 has been renumbered to 20 Section 211. I have some copies of the amendments here if 21 you desire to get a copy. Obviously these changes will need 22 to be studied to determine their scope and impact. 23 Thank you.

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MR. GODWIN: Do we have any quick questions?

MR. MERGES: Paul Merges from New York. Do you

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1	discuss fines at these open conferences and the level of
2	fines and do your attorneys negotiate fines like ours do?
3	MR. LIEBERMAN: No. We do not negotiate fines.
4	At the enforcement conference, we present usually the
5	inspector or the section chief involved presents the factual
6	findings, describes the apparent violations. We ask the
7	licensee to either agree or disagree in those facts and
8	violations, explain why if they disagr.
9	We focus on corrective action. We focus on safety
10	significance. But we don't focus on severity levels because
11	under our enforcement policy, we have five sev levels.
12	We don't discuss that, nor do we discuss potential
13	sanctions, other than saying we will consider the
14	information presented in the conference in determining
15	enforcement action.
16	MR. MERGES: Thank you.
17	MR. LIEBERMAN: We then propose the sanction in
18	writing and the licensee can respond in writing, but we
19	never never is a strong term but almost never sit down
20	with a licensee and discuss are you willing to pay X dollars
21	for this or that.
22	After the conference, we issue the document in
23	writing. If we meet with a licensee, discuss an enforcement
24	action, we do it in a transcribed meeting. The only time we
25	may negotiate a sanction is after we've ordered the payment

1 of civil penalty or ordered the suspension or whatever and the licensee asks for a hearing. Then in the settlement 3 process or the hearing process, we might negotiate a sanction. MR. MERGES: Thank you. 6 MR. FLETCHER: Roland Fletcher, Maryland. How 7 would you handle a situation where an individual who has 8 been responsible, at least according to the company, for a 9 violation, that individual is terminated, and when the 10 enforcement conference is to be held, the individual wants 11 to be part of that conference to defend himself? 12 MR. LIEBERMAN: Normally, our astion is against 13 the company. More recently, we have asked the company to 14 bring employees who have had a significant role in the 15 violation to come to the conference. 16 If the employee's interest is different from the 17 company's interest, we will sometimes have a separate 18 conference with the employee. But if we don't want the 19 employee to come and the licensee doesn't want the employee 20 to come, right now, since most conferences are closed, it 21 would be just between us and the licensee. 22 MR. FLETCHER: Thank you. 23 MR. GODWIN: I see no great rush to the microphones. Next, we have -- I don't think it would be a 24

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response, but a discussion of how the agreement states take

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L	their	enforcement	actio	ons, by	Ed	Bailey	from	California,	who
2	is the	e Director o	f the	Califor	nia	progra	am.	Ed?	

### AGREEMENT STATE PERSPECTIVE

#### ON ENFORCEMENT

MR. BAILEY: Aubrey, you're the only one with the audacity to put your high school senior picture on the front of the newsletter. What I'm going to propose is that next year we all bring a baby picture and we'll have a contest and the one who guesses the most gets some sort of prize.

MR. GODWIN: I'm a trend setter.

MR. BAILEY: You are. First of all, I guess my talk is really not going to represent what all the agreement states do, since I didn't take a survey. What I'm going to discuss are some of the ways that I know that agreement states have taken enforcement actions, and perhaps it will be tainted a little bit or perhaps a whole lot by my personal views, primarily that the penalty ought to fit the crime and not simply penalty for penalty's sake.

I think that I was probably asked to do this based upon a letter that was composed by members of my staff and sent to Vandy, that I signed. I want to apologize in public to Vandy. We wrote the letter, signed it, mailed it. We were then asked to fax a copy to the regional office, which

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1	we did, and we waited until the next day to fax Vandy one
2	and because of that, I understand it caused a very
3	embarrassing situation at headquarters, and I do apologize
4	to Vandy for that.
5	In the future, if I fax one to anybody, I'll fax
6	one to the addressee.
7	[Slide.]
8	MR. BAILEY: I think first item up there, notice
9	of violation, we're all familiar with. We all issue them.
10	Basically, I think it's a letter saying, here, you did this
11	wrong and let us know what you're going to do to correct it
12	in thirty days. There may be some variations in the number
13	of days and that sort of thing.
1.4	[Slide.]
15	MR. BAILEY: Then we go to sometimes enforcement
16	conferences and those are where we begin considering them to
17	be escalated enforcement actions. Unlike the NRC, we very
18	definitely, in California, consider them negotiating
19	sessions. Not necessarily negotiations on how much a
20	penalty will be or something, but negotiations on what we
21	can get a licensee to commit to that we may not be able to
22	require them to do.
23	Quite often, those involve the company getting
24	outside health physics support or buying new equipment or so

forth. Often, the lawyers are present and, as a rule of

25

1	thumb, if the licensee decides to bring in a lawyer, we wil
2	have a lawyer at the conference.
3	We hold them either at our headquarters office in
4	Sacramento or at our regional offices throughout the state.
5	[Slide.]
6	MR. BAILEY: You all are awake. I was wondering.
7	It's 5:00 at home. We have instituted recently,
8	particularly in our x-ray program and specifically in the
9	mammography program, what we call immediate corrective
10	action notice. This is a document that we issue to a
11	facility where they agree at the time of the inspection to
12	stop their operation.
13	It's a voluntary cease and desist, if you want to
14	say it that way. We found those very effective,
15	particularly in mammography facilities where the quality of
16	the films are below that are required by our regulations.
17	Basically, the registrant or licensee agrees to
18	stop what they're doing until they get the situation
19	corrected and we say okay, good deal, let us know when you
20	get it corrected and then we will allow you to continue.
21	Above that, we have a cease and desist order. I
22	think probably common among all states, in order to issue a
23	cease and desist order, you must declare an emergency or
24	have an emergency. You can't just say, hey, I don't like
25	what you're doing, stop it, don't do it anymore. Those are

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ode.	Cl. de de	Tabrer	had had her	UL	See Selection	Davi amento	What de de large of

Similar to that is an impounding order where we

actually physically take possession of the radioactive

material or impound it in place. We have recently impounded

1,500 milligrams of radium and we impounded that in place.

We really didn't have anybody that wanted to take it back to

their house.

So we impounded it in place. We have now got it packaged and shipped to Nevada and we appreciate Beatty taking some of our radium. We worked very rapidly to get that done. It cost the state over \$12,000 and, at that, we got a real bargain because it's normally about \$35 a milligram for radium. We will discuss later on what we're doing in that regard.

The next level and one that we don't have in California are administrative penalties. Those are commonly what we see issued by NRC, where, by some magical manipulation of the mind and figures, you come up with a number that you feel that a licensee should pay for their wrongdoing.

We had a bill in the legislature this session for administrative penalties and the California Medical Association was successful in killing that bill. The reason they killed it and the arguments that they presented to the legislature were twofold.

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One had to do basically with the way the rules and regulations were going with regard to medical uses, and particularly the items related to QA, and also the capriciousness with which administrative penalties, in their opinion, had been administered by other agencies.

So they were very convincing to the legislature. Interestingly enough, our Food and Drug people were able to get their administrative penalties through, which were in the same bill. So there was a little bit of a disconnect there on their logic.

We do have civil penalties and I think, like most states, you have to go to court to get civil penalties. In California, we can either go through the local court system, using the local DA, city attorney, or use the Attorney General of the state. This is probably the most common way that we get penalties.

For example, when we filed charges against USC, we went the civil penalty route. It basically resulted in a \$25,000 fine, plus USC setting up a fellowship in health physics for three years, funded at \$25,000 for each of those years. So that amounted to about \$100,000.

Following that, there were more violations there and we went back to court and got another \$65,000 in civil penalties. There were also criminal charges filed against them in which they actually -- this is where it got a little

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1	bit out of hand by the local county attorney actually
2	wanted to send professors and others associated with the
3	university to jail. They were very blatant, saying we want
4	them to spend time in jail.
5	In other civil penalty cases, we have been able,
6	through the court system, to accomplish things that we would
7	not have been able to do otherwise. Against ICN, a company
8	located in Orange County, we went the civil penalty route
9	and the judge ordered that the company buy computer
10	equipment and radiation counting equipment for our Orange
11	County offices.
12	Normally, the penalties go into general fund or
13	just the regular court fund, but that was an innovative way
14	for the judge to help out the radiation program and, at the
15	same time, provide some penalty to the company for their
16	wrongdoing. Interestingly enough, the founder, CEO,
17	President of ICN resigned recently to become the Prime
18	Minister of Yugoslavia.
19	It's a very interesting company. It also has had,
20	at one time, and may still have Governor Jerry Brown on its
21	Board of Directors. It's also the single largest waste
22	generator in California. So quite a nice company.
23	Criminal penalties, of course, are something that
24	I think all of us reluctantly take. The criminal penaltics,
25	my definition of them is that you can send people to jail.

You make them spend time in jail for criminal penalties, and that separates basically the civil penalties from the criminal penalties.

In California, our criminal penalties go up to \$250,000 a day per violation, and that has to do with waste, of course, and if the waste happens to cause bodily injury to an individual. So far we have not used that provision.

The next one down is revocation suspension, and here we have to have an Administrative Law Judge, we are represented by the Attorney General's office, and we use these for a variety of things. We presently have one licensee that we're going through the procedure of revoking the license and this is after we have already gotten \$25,000 in civil penalties.

All of these actions can be taken independently or you can combine all of them together and beat the hell out of them. This particular guy probably will have his license revoked. We also use it -- we certify or license nuclear med techs in California. We presently had -- have had a hearing on the nuclear med tech who used the needle that had been formerly used on an HIV-positive patient to do an injection of a second patient. We have had the revocation hearing on that and that is now pending before the Administrative Law Judge.

We have another thing that has been tremendously

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1	effective for us, and that's cost of response. Under
2	California law, cities, counties, state agencies and so
3	forth, if they are called to respond to an emergency or
4	incident or something like that, they may seek to recover
5	their actual costs of conducting those operations.
6	We have found in recent days that this has been a
7	very, very effective way to offset spending a lot of time.
8	We recently had an industrial radiography camera that
9	somehow bounced off the truck. I'm sure you've all had that
10	happen. We spent quite a bit of time looking for the thing,
11	only to have it found by the highway cleaning crew.
12	It so happened that there was a curve in the
1.3	highway and the road was a little rough there from cars and
1.4	trucks going around the curve. It was a well-known place
15	for things to fall off. So Cal Trans, the highway
16	department, routinely has crews that go along and pick

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little symbol on there, I think it means something.

Meantime, we've got DOE ready to fly and

everything else. The cost of that response, we simply wrote
a letter to the company saying here's how much it cost us,

would you like to pay. They wrote back and said under what
authority are you doing this. We said, well, we can go to

things up. Well, they picked up this camera with a source

in it, took it to their scrap heap, and kept it there for

about a week before somebody said, well, you know that funny

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1	court and get you to pay if you want to. They ended up	
2	sending us a check for \$8,700, a very, very effective way to	0
3	do that.	

Over in the Bay Area recently we've had a similar thing where an over-zealous perhaps city attorney went into a building and tried to make a big scene about some material that had been left there by a company that moved out. It cost us about \$1,200 to go get the material and dispose of it. That money was recovered as our cost.

I mentioned the 1,500 milligrams of radium and it has cost us over \$12,000. A little history. The man who ran the radium service company sold it to a friend of his, who promptly died. The widow was essentially left destitute. It was in a rented building. One of the MDs in the state and another entrepreneur decided they could make money off of it, bought into it briefly, claimed they never did.

So we are now suing the original owner, the wife, the building owner, and the doctor and the other person to recover the money for that disposal and we're pretty sure we'll be successful.

The other thing that we are doing is we are presently engaging in some undercover operations, and this begins to get really pretty interesting when you try to find wrongdoers by getting into their system. California is a

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hot bed of legal activities, so there are several areas that we're looking at that may possibly may be able to bring the people to justice by having some people go undercover.

I mentioned earlier the letter and one of the things that has occurred, and I think I sent a copy of the letter to all of you, is that we feel that there has been an inordinate amount of time put in on reciprocity inspections, but only certain reciprocity inspections. And those located closer to the NRC regional offices are perhaps hit harder than other places.

I would point out, which was not pointed out in the letter, that none of the violations resulted from an overexposure or from a loss of material. So I and my staff have some difficulty in justifying the civil penalties that were levied in the cases in California. Since they were all against California industrial radiographers, we felt pretty — well, I won't say picked on — that all of a sudden California radiographers within a short distance of the regional office were being inspected when they went into Federal facilities under reciprocity, and then there was a lot of time being spent.

I'd be happy to answer any questions, if I can.

MR. MERGES: I hate to be up all the time. You

brought up an issue that I think is very important. You

went after -- I'm sorry. Paul Merges from New York, again.

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You brought up an issue I think is very important and you said you went after the building owner relative to this radium contamination. We did the same thing in EAD and I really think it's immoral that we're doing it. The legal profession is saying this is legally right to do, but I think we need to remember we are the lawnsing agencies, we approve a licensee out there, we go out and we inspect these facilities, and many times, for years, we don't find them in non-compliance of anything.

A poor building owner rents a place to them, doesn't even know they have radiological sources as part of their process or anything else, and, yet, they get stuck with the liability in the end. I really think it's an immoral act that the state and the Federal Government would go after a building owner that just inadvertantly happened to rent to somebody who was legally licensed to possess material like that.

MR. BAILEY: Paul, I basically agree with you. Of course, our lawyers can have a justification for anything and they say that building owner benefitted from that operation. To the side, we have written to the original owner of the radium, who we think perhaps was aware that his friend was near death when he sold the business, and said, you know, we can all avoid a lot of trouble if you'll simply pay for the disposal, because we'll eat him up in lawyers'

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1 fees.

It costs a lot of money to be sued by the state or sue the state. Our lawyers are already paid for.

MR. MERGES: Okay. But we don't have to live with the lawyer syndrome. They do. When this happened in our case in EAD, I told them right out front, I said you put me up on the stand, I'm going to say this is an immoral act, as far as I'm concerned. They said, well, we're not going to put you on the stand, then. I said, fine, don't put me on the stand because I will say it.

I don't think we have to be driven by the legal system totally. We are professionals and we are moral individuals.

MR. FLETCHER: Roland Fletcher, Maryland. I didn't want Paul to feel that he was the only one coming up to the mike repeatedly. My question is you didn't mention whether or not you have the option of offering a settlement amount once you establish a civil penalty amount to perhaps keep the lawyers, keep the case out of court.

Do you have that option?

MR. BAILEY: Yes. Basically, you go with an agreed settlement and that is basically what happened, for instance, in the University of Southern California case. It also happened in the ICN case, where the amounts paid and the things agreed to and so forth were just that,

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1	agreements.
2	MR. FLETCHER: You didn't have to go to court.
3	MR. BAILEY: Well, you go to court and you start
4	talking and then they have one of those delays and then you
5	go outside and really get serious about talking about it,
6	and six months later you come to an agreement or something.
7	MR. FRAZEE: Terry Frazee, State of Washington.
8	The undercover operations, are you using health physicists
9	for that activity? You are?
10	MR. BAILEY: Yes, we are. Thank you.
11	MR. GODWIN: The third presentation, listed as
12	number three, will be a response well, maybe regarding
13	reciprocity by Jim Lieberman, the Director of the Office of
14	Enforcement, NRC.
15	
16	RECIPROCITY
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18	MR. LIEBERMAN: Let me start by saying I may not
19	be the NRC's expert on reciprocity, but I've become involved
20	in this topic as a result of several enforcement actions.
21	Some of them are the ones that Ed has referred to.
22	Let me start by briefly going over the
23	Commission's reciprocity regulations, found at 10 CFR
24	150.20. This regulation provides that a person who holds a
2.5	enecific license in an agreement state that does not limit

activities to a	specific l	ocation or	installation has	ä
general license	to perform	the same	activity in non-	
agreement states	s up to 180	days in a	calendar year.	

There are a number of conditions associated with this general license, two of which I want to highlight.

First, Section 20 of Part 150 provides that an agreement state must not only comply with the terms of the specific license issued by the agreement state, but also must comply with certain NRC regulations that are specified in Section 20(b) of Part 150. These include Parts 19, 20 and 34.

Second, a Form 231 must be submitted to the NRC at least three days in advance of conducting activities, providing certain information concerning the contemplated activity. If three days notice cannot be provided, the Regional Administrator can authorize a shorter notice by the telephone.

I should note that a fee of \$600 must be submitted with the 241 form or prior to granting authority by the telephone. The filing of Form 241 is an important regulatory document because it provides NRC with notice that an activity may be occurring that we may need to inspect, or, said another way, without the notice, we can't perform an inspection and ensure the requirements are properly being met and the public being protected.

Having that notice may be particularly important

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1	for radiography licensees because of their track record	for
2	cutting corners, such as not doing surveys, and surveys	is
3	the leading cause for overexposures, as you know. This	may
4	be of particular concern if they know we don't know they	are

in NRC jurisdiction and, thus, won't be inspected.

Another reason for not filing a 241 form may be to save the filing fee. Not submitting a fee creates an unfair advantage over NRC licensees, as well as others who submit the Form 241 because they have paid a fee.

For these two reasons, during the last major change of the NRC enforcement policy last February, we amended the policy to provide that a failure to submit a 241 form may be considered a Severity Level 3 violation. A Severity Level 3 violation is considered for escalated enforcement action normally results in a civil penalty, absent mitigating factors.

Responding to Ed's point about the lack of overexposures in some of the cases that he referred to, we don't need an overexposure to have a significant regulatory concern. The fact that someone doesn't do an adequate survey to locate the source, the fact that someone doesn't keep constant control over a source, even though an exposure doesn't occur or a loss of material, that's still of regulatory concern because we're concerned with the potential. We don't want to wait until the incident with

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1 public impact occurs.

As an aside, I've noted that many of the agreement states have incorporated aspects of the different versions of the NRC enforcement policy into their enforcement programs. The February version of the policy substantially rewrote it and you might want to consider these revisions for your programs.

In any event, as a result of violations of requirements to submit 241 forms being considered for escalated action, more attention has been brought to the issue of reciprocity. There's been a number of cases where the form has not been filed. We find out about these cases either from competitors or from disgruntled or former employees.

Some of these failures have resulted in orders.

For example, one licensee received an order suspending the general license for an indefinite period. In another case, we required a report from the licensee each week before radiography could be conducted in our jurisdiction. In other cases, we have issued civil penalties and we have issued civil penalties and we have issued civil penalties for a number of California licensees. We have also issued civil penalties to licensees of other agreement states.

Another frequent violation is the licensee who provides a 241 form and then does not meet NRC requirements.

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More specifically, we have had a number of cases where
radiography licensees have either not used an alarming rate
meter, which is required by 10 CFR 34.33, or not met the
requirements for certain types of cameras that are
applicable for equipment purchased after January 10, 1992.

Both of these are important requirements that may reduce the potential for overexposures. Digressing again from the topic, John Glenn will be discussing alarming rate meters in a moment. But from my perspective, we have not seen an overexposure from any radiographer since this requirement has occurred, with the exception of one radiographer who didn't wear an alarming rate meter.

Common stated reasons for licensees operating under reciprocity not meeting our requirements it that they didn't know about them. From my point of view, that's a weak excuse. If I'm going to go fishing in another state, I need a license for that state and I better know what the fishing rules are.

If I'm going to drive in another state, I need to know what the rules are. In fact, in submitting a Form 241, the licensee certifies that it has read and understood the requirements. We treat general licensees operating under reciprocity just like our specific licensees. They are subject to enforcement action, including civil penalties and orders if they don't meet our requirements.

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2	Thus, we've issued civil penalties against
2	agreement state licensees not using alarming rate meters.
3	Contrary to the perception of some licensees, our goal is
4	not to maximize the number of civil penalties, but to obtain
5	compliance and improve safety. We have issued information
6	notices and NMSS newsletters to let licensees know of
7	changes to our Part 34 requirements.
8	Some states may pass in information under their
9	licensees, others might not. We've started an effort in
0	some regions and we are extending it to all regions to send
1	a letter out by fax, if possible, to radiographers when they
2	file a 241 form to specifically remind them of alarming rate
.3	meter and equipment requirements in the regulations.
.4	This should avoid any possible excuse for not
5	knowing what the requirements are. Whether they get that
6	notice or not, we do intend to treat general licensees like
7	our specific licensees. It is their burden, not ours, to
8	know what the requirements are.
9	Another issue that has risen in the area of
0	reciprocity is what must be done to authorize license
1	activities in Federal jurisdiction. There are a number of
2	different types of Federal jurisdiction, such as exclusive
3	jurisdiction, concurrent, partial, or proprietary
4	jurisdiction.

Exclusive Federal jurisdiction is when land has

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1	been purchased by the Federal Government and the state has
2	consented to having the Federal Government having exclusive
3	jurisdiction. On such property, a state does not have
4	jurisdiction, notwithstanding the property may be located
5	within an agreement state.

Reviewing some licenses from various agreement states, I know that California in its radiography licenses provides that the licensee may perform work at temporary job sites of the licensee in areas not under exclusive Federal jurisdiction throughout the State of California. The licensees of other states I've looked at have been silent on this issue.

Part 150 provides for reciprocity in non-agreement states. It does not address reciprocity for work in Federal exclusive jurisdiction within an agreement state. Thus, to be legally correct, only a specific licensee can do work in Federal exclusive jurisdiction. We intend to amend Section 150.20 to provide for reciprocity in the future.

Meanwhile, we consider filing a Form 241 as a defacto license for work in Federal exclusive jurisdiction.

But the real question is how does anyone know whether the property is under Federal exclusive jurisdiction. Our starting point is a memo listing areas issued by Wayne Kerr back in 1978. We recognized that most licensees don't have that memo.

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	In addition, it's not always a simple task I
2	don't know if Wayne still has it. It's not a simple task to
3	find out the type of jurisdiction a piece of Federal
	property is. Frequently we need to go to the General
	Counsel's office at the particular agency in Washington to
	get that information. Thus, we need to consider ways to get
	the information out to licensees so they'll have sufficient
	notice.

In considering that issue, the question goes as to whether a 241 form was needed for non-governmental license activity on other Federal property in agreement states. The answer to that question is generally no. License activity for other than Federal entities in non-exclusive Federal jurisdiction within an agreement state is generally regulated by the agreement state.

However, it is my understanding that some states do not always inspect on Federal property. This may leave a regulatory gap if neither NRC nor the agreement state is inspecting the area. If my understanding is correct, I'm not sure what the solution is to that issue.

Our Office of General Counsel has told us we can't establish jurisdiction over Federal property, if we wanted it, by a simple rule change. Clearly, no one wants to renegotiate all the agreements with agreement states to address this issue. Some states might not want to give up

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1	their authority to inspect on Federal property.
2	I bring this issue up only to indicate that this
3	is an area that further attention might be needed to assure
4	that there's not an inspection gap. As we get more ideas on
5	how to handle this issue of oversight on Federal property,
6	I'm sure that Vandy Miller will be contacting you to get
7	your comments.
8	If there are any comments that you might have
9	today, I know we'd be interested in hearing them. That's
10	about all I had to say on reciprocity.
11	MR. TEDFORD: Tedford, Alaska. I think your
1.2	comments are very encompassing and there are a lot of
13	different perturbations to the problem, if you will.
14	You didn't address agreement state-to-agreement
15	state reciprocity. The bottom line is these people go out
16	and conduct surveys all over the country and the question is
17	how can you come up to assure that they are qualified and
18	that they have a permit to be there, particularly in Alaska.
19	Companies from all over the country come into
20	Alaska. Do they have a permit? Do they have this 241 form?
21	That seems to me to be the answer. Some sort of form that
22	they are authorized to be there.
23	MR. LIEBERMAN: If they're doing work in Alaska
24	and they're an agreement state licensee, they're required to

give us notice. Whether they do that or not is another

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1 thing.

2 MR. TEDFORD: That's a good question.

MR. LIEBERMAN: But usually we found all over the country, within NRC states, as well, I'm sure, in agreement states, there's enough competitors out there who are looking over the shoulders of their colleagues and they see someone doing something wrong, they let us know.

We find an awful lot of violations of the 241 issues by competitors. Now, if we find out about it that they purposely did it, that may be a criminal act and we've referred a number of matters to the Department of Justice for purposely not filing a 241. We've also banned agreement state licensees completely from our jurisdiction.

MR. TEDFORD: But you asked how to correct his.

How you correct it is to have some sort of certificate that they come on-site with that says they are A-okay, because NRC is not going to be up there inspecting every one of these people that come in. The companies should be checking some sort of authorization that they have to come on site, whether it's from an agreement state or whether it's from the NRC, whether it's a Federal facility or whatever it happens to be.

This problem goes back even further to the NRC not being aware, if you will, of a lot of activities throughout the country under a different group of licensees, which came

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1	up and actually was discovered up in the northern part of
2	Arizona. The concern became very great, if you will,
3	because these people who were conducting these unauthorized
4	operations with untrained operators, if you will, were also
5	conducting operations and had been conducting operations at
6	reactor sites.
7	So it's a bag of worms and you asked for a way or
8	a solution to correct it. I think the solution is to give
9	these people some sort of authorization that they have to
10	show to the companies or the Federal activities on-site that
11	they are qualified to be there.
12	MR. LIEBERMAN: You mean like the oil refinery or
13	the pipeline company.
14	MR. TEDFORD: That's right, because you cannot
15	come up and inspect them. I can't be up there all the time.
16	They're in there from all over the country.
17	MR. LIEBERMAN: That's a good idea.
18	MR. HILL: Tom Hill from Georgia. I've got a
19	question on filing the 241 form, and memory may be serving
20	me wrong. But if an agreement state licensee in Region II
21	was going to Alaska, as the example here, to do reciprocity
22	work, would they file their 241 form with Region II Regional
23	Office, headquarters or Region V?
24	MR. GLENN: John Glenn. I will answer that
25	question. The way the regulations read, if it is a Region

1	II licensee who is going to Alaska, which is in our Region
2	V, they would notify the Region II office and the Region II
3	office is responsible then to let Region V know about the
4	activity.
5	MR. HILL: Was that for the agreement state?
6	MR. LIEBERMAN: That's an agreement state within
7	the Region II territory would notify Region II.
8	MR. GLENN: I'm sorry. That was what I meant to
9	say.
10	MR. LIEBERMAN: The issue of how we handle 241s
11	internally, how we inspect them, how frequently we inspect
12	them is an issue of current concern to make sure we have
13	that properly under control.
14	MR. GODWIN: Before we get to our next
15	presentation, I have a couple of questions, too, that sort
16	of plays on this. One of them has to do with how often do
17	you have to file the 241 form? Do you have to file it each
18	time you come in or can you file it once and then are you
19	through paying your \$600?
20	But if you get a 30-day job and you leave for
21	about a week and come back with another 30-day job, do I
22	have to apply again or can I just put down I'm going to be
23	there 180 days and hang in there?
24	MR. GLENN: Because we decided we were going to
25	charge fees for this activity, it required that we issue

1	additional guidance to the regions in order to assure that
2	the same rules were being applied, they were applied
3	uniformly across the regions and fairly to all licensees.
4	The administrative procedures we have adopted is
5	that within any one calendar year, a formal filing of a 241
6	need only be made once. Now, if that one filing, in fact,
7	includes a description of all the places, locations and
8	times that the licensee the agreement state licensee is
9	going to be under NRC jurisdiction, that is all that is
10	required.
11	If that information changes in other words,
12	most often, it does change, they get new jobs throughout the
13	year, the regulation provides that the Regional
14	Administrator may waive additional filings of 241 forms.
15	The administrative guidance we have given to the regions is

So we are trying to make it so that the fee and the formal filing is done once per calendar year, with information updates at any time that the information describing the activities changes.

that routinely the Regional Administrator should grant that

discretion and essentially what we allow is an updating of

the 241 form for the rest of the year.

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MR. TRUMP: Excuse me, Aubrey. This is Carl Trump from Maryland. A question to you, John. It seems like the NRC is really starting to tighten up on reciprocity over the

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1 last couple of years than ever before.

I know speaking for Maryland and probably other agreement states, as well, we have a little different procedure perhaps than you have in requiring licensing, license in our hands and training procedures, certification of operators not only in radiography, but gauges, as well.

Mainly, they're the two.

when you say send in a 241 form, that's all you require? Because when we go out and do an inspection, my staff, they always ask the licensees are you -- how far do your travels take you outside the boundaries of Maryland, and they say, yes, of course, Maryland is surrounded, unique, all-NRC territory.

Sort of some do and some don't. Some have even called NRC while we're there because they'd have a crew up there in your area somewhere. They kind of sway the truth a little bit and say we've been up there -- we were planning to go up there this weekend or something like that, and a phone call seems to take care of it.

But I was just wondering, I don't know the full procedure and I haven't talked with either John McGrath, who is our liaison from Region I, really what is required for Maryland licensees or any agreement licensees to submit material for a license and all you need is a 241 form.

MR. GLENN: The formal filing of the 241 is to be

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1	accompanied with four copies of the agreement state license.
2	So we should, in fact, have in our hands both the
3	authorization of the license and the restrictions of the
4	license when that activity is performed.
5	There is a provision that, again, we may waive the
6	paper filing if someone calls us up and says, hey, I just
7	got this emergency call, they want me up there tomorrow
8	morning, I don't have time to get you the copies, that we
9	can waive the filing requirement provided they follow up
10	with that information.
11	We may still show up for an inspection the next
12	day. I think charging fees has, indeed, caused us more
1.3	attention in this area of reciprocity than in previous
4	years. Mr. Lieberman mentioned one item that is doing it,
.5	and that is that NRC licensees are paying very steep fees
.6	nowadays for the right to conduct radiography within NRC's
.7	jurisdiction. When they determine that agreement state
.8	licensees are coming in, want to make sure that they pay at
9	least the \$650 reciprocity fee.
0	So the number of allegations about agreement state
1	licensees operating under NRC jurisdiction without operation
2	has gone up and we've had more inspections, more
3	investigations because of that.

for tracking, documenting 241 forms has resulted in the

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Also, I think the tightening up of the procedures

regions paying more attention to the process and, in fact,
they are doing more reciprocity inspections today.
MR. GODWIN: Just one further observation before I
get to you, Ed. Another group that does a lot of
reciprocity work and was very chronic in failing to notify
us was the gauge repair companies who go in and work on
specific license gauges. Those are required to notify
pursuant to the 241 and generally did not.
And I don't know how much you all are getting into
them and making them start notifying, as well as there is
also a general license that allows them to go work on
general license gauges, but that one apparently does not
require the filing of the 241 and that gets a little tricky
for the licensee to keep up.
MR. GLENN: I will mention that because of the
180-day requirement, at least for NRC, some of this takes
care of itself. The very biggest manufacturers and
servicers, in fact, decide that what they need to do is get
an NRC license, specific license that covers the activity,
and then they don't have to do all of this filing.
MR. GODWIN: Right.
MR. LIEBERMAN: But we've had at least one service
company subject to escalated enforcement action in the past

MR. GODWIN: Ed Bailey from California.

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1	MR. BAILEY: One thing that has occurred, Greg
2	Yuhas out in California has started sending out copies of
3	the regs in response to the reciprocity notices, and I thin
4	that's a great idea rather than trying to do it as a shotgu
5	and somebody come in two years later.
6	When I looked at your open enforcement thing, it
7	didn't click right away, but I believe half of them have
8	involved California industrial radiographers. I keep
9	getting the feeling that I'm being picked on.
.0	The other thing I would like to suggest that you
1	might want to try is sort of a regional reciprocity within
2	NRC. If somebody comes from Region III NRC to Region V NRC
.3	if they were put in sort of the same priority for inspection
4	that agreement state licensees coming into your regions are
.5	I think you'd see probably very similar results because you
.6	don't know where they are either.
.7	I think it is correct NRC is going to lose
.8	licensees. I've been told secondhand that there are no NRC
9	licensees in California anymore. They've all terminated,
0	for industrial radiography. So I think that's going to
1	occur in a lot of places.
2	MR. GODWIN: We need to move on. The second
3	number three presenter regarding alarming rate meters is a
4	gentleman who is with NMSS in the Medical, Academic and

Commercial Use Safety Branch, Dr. John Glenn.

#### ALARMING RATE METERS

#### EXPERIENCE AND PROBLEMS

MR. GLENN: Jim Lieberman stole all my good lines, so I really don't know what I'm here to speak about now. I think probably the topic of alarming rate meters is on the bill today because it has been a topic of enforcement action that has involved many agreement state licensees.

First, let me just address some of the technical issues and then I think focus mainly upon some of the enforcement and compliance problems associated with it We don't have a double-lined study to prove that, in fact, the adoption and implementation of a requirement in January of 1991 that every radiographer conducting field radiography under our jurisdiction wear an alarming rate meter has, in fact, stopped overexposures.

However, as Mr. Lieberman mentioned, in that 14 months since that requirement has gone into place, within NRC jurisdiction, there has only been one overexposure, and that one overexposure occurred with a radiographer who did have an alarming rate dosimeter on his person, but who was in the habit of saving batteries by turning the thing off.

This was with one of the larger companies in the United States and I think they are personally horrified at this practice, and that gets me into the next area that I

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want to address, some problems associated with alarming rate dosimeters.

I think early on there were some performance problems, that the meters didn't work quite the way people wanted them to work. I understand some of them drained batteries at a rather rapid rate. So perhaps that's where this individual originally picked up the habit of turning the thing off, except when it was being used.

My understanding now is that market forces have, in fact, corrected that problem and that the alarming rate meters that are being marketed today have better characteristics in terms of battery lifetime and in terms of reliability in noisy conditions and under circumstances where they may be exposed to electromagnetic radiation.

That was a problem that was identified early on, especially by the Navy, that some of these devices would give false alarms when exposed to microwave radiation.

We did put out an information notice on that. My understanding is that the manufacturers have been responsive in most to that and have provided additional electromagnetic shielding to prevent that from occurring.

Then I think it appears to us that, in fact, this is a rule that is working. We hope that that's the case.

The next problem occurs because of perceptions that perhaps NRC is overdoing the enforcement aspects of it. I guess

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1	this is one particular issue where I'm somewhat to the right
2	of Genghis Kahn and have, from the beginning, felt that it
3	was important with this new rule that we really believe has
4	the potential to eliminate almost all overexposures in field
5	radiography.

An upfront decision was made that this would, in fact, be a Severity Level 3 within NRC's jurisdiction. An individual performing radiography after the effective date of the rule would, if found not wearing the alarming rate dosimeter and performing the duties of a radiographer, that that would, in fact, be Severity Level 3, which does not mean that automatically we get into a civil penalty.

I guess one thing you do need to take a look at is our full enforcement policy. That gets us into the territory where civil penalties are mandatorily considered, but it's not mandatory that we issue a civil penalty under those circumstances.

I will tell you that perhaps my biggest argument with the regions is in this area, that they feel that we have perhaps overdone it. If the survey of the guide tube and the camera is done, they feel that the fact that a redundant safety mechanism, like the alarming rate dosimeter, should not, in and of itself, merit a Severity Level 3.

The decision in NMSS and adopted in the

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	enforcement policy that Mr. Lieberman is in charge of
	publishing is that, in fact, we are going to treat it that
3	way because we believe there is a need to make a major
	change in the behavior of radiographers to make sure that
5	these redundant safety systems are used and that the fact
	that only one of the redundant systems is not used is not an
7	excuse for not having the full safety system.

We've had a whole slate of civil penalty actions and Severity Level 3s to be considered early on in the rule after the rule became effective. That seems to have died way. I would say that within NRC jurisdiction, our licensees have the message, they are wearing them. It appears to be something that they've got in the habit of doing routinely.

So that means that where we're seeing most of the non-compliance is, in fact, during reciprocity inspections where agreement state licensees are being inspected under NRC jurisdiction.

We do take seriously the problem of ignorance of the law. Now, I guess there was the sense that it's unfair to, because someone has deep pockets, to be able to go after them when they had nothing to do with creating the problem.

There is some sense that although the law clearly requires that reciprocity licensees understand or are knowledgeable about the NRC regulations, that there is some

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duty to give notice, and we take that seriously. We don't
think we should take the full burden where we have to go out
and individually interview people and make sure that they
understand our regulations before we can take actions
against them.

But as Ed has mentioned, Greg Yuhas in Region V has started a process where he sends out regulations, making special note of some of those regulations that are different right now, which the alarming rate dosimeter is one of those. We, in fact, have encouraged all of the regions to do that and it is in the form of draft guidance right now, where we have included a letter very similar to the one that Greg drafted up, plus some other information that our Region IV office had prepared, and we're asking the regions to use something like that and to let us know any changes that need to be made so that we can get that guidance out to all of our regional offices.

We are trying to make sure that as a part of the notification process, licensees are made aware, the agreement state licensees are made aware of these differences between the NRC and agreement state regulations.

Most of the problems that we're seeing now, because we have required a redundant safety in terms of the monitoring and the alarming systems. I find myself being called upon by the regions to use the wisdom of Solomon and

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determine whether incomplete surveys of the guide tube and
the camera were, in fact, adequate to meet the intent of the
rule.

So I've had to adjust my thinking in micrometer terms as to how much of the full circumference of the camera has to be surveyed before you would have found a source that wasn't fully retracted and how much of the length of the guide tube you have to survey before it's adequate. These have tended to become very heated philosophical discussions with the regions.

Again, I tend to fall on the hard-line side of that issue because, again, I think we're all aware of those overexposures that have occurred where you really do have to put the survey instrument very close to the connector in order to be able to detect the fact that the source has not been fully retracted.

That pretty much completes what I s planning to say. There are a couple of issues that have come up in the discussion this morning that I would like to make a couple of comments on. One is to maybe -- well, I'll tell you what some of the difficulties we find when we find evidence that people know of a requirement they weren't following.

So let's say that there is, in fact, an indication that, say, an agreement state licensee was given notice of the requirement to have an alarming rate dosimeter, and some

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of our early enforcement cases involved this.

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2 There is a prima facie case there that if we then later inspect them and they're not using those, that that is willful. And certainly within the Nuclear Regulatory 5 Com asion, we treat that very seriously. I guess Ed ment ned using administrative actions to get people to 7 volunt rily shut down and this sort of thing. We will, in B fact, get those kinds of commitments or what we call a 9 confirmatory action letter that they will stop, cease, not 10 do activities until they do have the alarming rate 11 dosimeters.

But now we have the question of if we had told them before, they went ahead, came into our jurisdiction and didn't have the rate meters, how do we know that we can trust them in other issues. We know that they have resolved this issue. They stopped. If they show us the receipt for the alarming rate dosimeters, we know they have corrected the immediate item.

So one of the major enforcement issues that we're constantly dealing with is this threshold of concern about licensees who have shown that in some way they can't be trusted. So then how do we trust them in other areas? I don't know how you're handling this in the agreement states. It's a very difficult issue because it may be that the line or the willful non-compliance is an area of relatively

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little safety significance, but it still raises the question
what would these people do in a situation where it was
important to safety.

The other thing that I found intriguing was Ed's mention that they're using undercover agents. I have to, again, say that this has been an issue that, within the staff of the Commission, we have had -- been drawn both ways in terms of how far to go.

We do encourage our regional inspectors to sort of hang back when they arrive at a radiography field site so that they can observe the activities without the licensee knowing 'hat they're being observed. We feel this gives us a very much better picture of how they behave when they don't know that the regulator is present.

However, we would not want to put ourselves in the position of being purely enforcement specialists and out to catch the licensee, no matter what the safety consequences. So we've really put our inspectors in this dilemma. They are to observe in an unobtrusive manner so that their presence is not necessarily known, but they also have a strong instruction that if they believe they see a violation that has safety significance that's about to occur, that they announce themselves immediately and stop the action from happening or at least alert the licensee to the potential for an unsafe and non-compliant act.

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1	So we're putting a heavy load upon the inspector
2	to try to be as hidden as possible, but never to the extent
3	that he would permit an unsafe act to occur.
4	Those are some of the things that we're trying to
5	balance within our enforcement program. We are taking a
€	hard stand in terms of surveys and alarming rate meters.
7	Both have to be done every time radiography is performed.
8	MR. BAILEY: One quick question. I guess this is
9 -	a response to a response. John, you were talking about
10	trying to decide how much of the camera had to be surveyed,
11	and I think that's one of the things people have been cited
12	for in California.
13	Looking at the descriptions of them, it seems as
14	though they were adequate. They did not go 365 degrees
15	around, but they went 192, which included the front of the
16	camera. Would you care to comment on that?
17	MR. GLENN: All I can say is that we give
18	actually, we give more consideration than perhaps it would
19	seem due to somebody on the outside to these particular
20	issues. They are not issues that are decided quickly and
21	haphazardly. It will involve discussions with Jim
22	Lieberman's office, my office, and at least divisional
23	management within the region.
24	We really try to analyze what is the potential
25	that, if a source had been sitting in the wrong place, that

1	it would have been detected. There's going to be
2	disagreements, but that's the honest decision we try to
3	make.
4	MR. LIEBERMAN: That's a real point. A failure to
5	do the required survey is described as an example of a
6	Severity Level 3 violation in the enforcement policy.
7	That's the enforcement policy.
8	We have the discretion to adjust those severity
9	levels as appropriate. The test that we use, as John just
10	said, is was the survey that was done adequate to locate
11	where the source might be. It might not have been the full
12	260 degrees, but if, in the professional judgment of the
13	inspector who is going to have to testify on the witness
14	stand, can he or she testify that a radiographer doing the
15	work that he or she did, locate the source.
16	The answer is if you can't locate the source with
17	a high degree of confidence, then it's a three. If you
18	could, the fact that you didn't do a complete survey, that
19	would be a four. That's a judgment call on the basis of
20	particular facts.
21	MR. GODWIN: Jim, do you have a real short one?
22	MR. MYERS: Very short. John, I've been working
23	with
24	MR. GODWIN: Jim Myers, NRC.

MR. MYERS: I'm sorry. It is Jim Myers from NRC.

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1	John, I've been talking to the Program Management Branch
2	about that policy and guidance directive and, as of last
3	Thursday, they were still clueless as to when this thing
4	would be released from NMSS.
5	Do you have any idea when this is going to be out?
6	Then I'd like to say that very shortly after we get it, we
7	will send it out to the states.
8	MR. GLENN: This is the one that discusses what
9	should go with the 241 form.
10	MR. MYERS: Right. The policy and guidance on
11	reciprocity.
12	MR. GLENN: My belief is that maybe I'm wrong,
1.3	but I think I saw yes, okay. The draft copy was sent out
14	on October 15, and I remember concurring in it, and the
15	comments are due back from the regions by November 13. So
16	within a few weeks of those comments being received, it
1.7	should be issued formally.
18	MR. GODWIN: Our fifth, depending on how you
19	count, presentation this morning will be by Richard Ratliff
20	of the Texas program. He's going to talk about aggravations
21	I mean allegations.
22	
23	ALLEGATIONS
24	

MR. RATLIFF: If you looked at this morning's

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newspaper with Mr. Perot and all the other people, there's allegations going all over. As you can see between Ed and NRC, they have multiple allegations.

When Lloyd first called me and asked me if I would talk about allegations, he said "because y'all have that Texas ranger." I said, "Yeah, we used to." But what had 'appened back in 1981 when our program expanded, we were able to convince our Commissioner to allow us to have a position that was called the Senior Investigator Examiner, which was someone with no health physics experience, but someone who had been in law enforcement for a number of years.

We were lucky to find a retired Texas ranger who came to work for us, and he taught us a lot. One of the things I remember he told us that stuck ever since is it takes one to catch one, and that's probably really true.

[Laughter.]

MR. RATLIFF: And that's really the way his thinking went. He really tried every way he could to find ways to bend the law. He regretted that the good old days were gone when, as a Texas ranger, wooden chairs were used to get confessions. I explained to him that we really couldn't do that with our licensees.

But as it turned out, we found out that probably greater than 95 percent of the allegations could be

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*	completed and investigated without that type of expertise.
2	Most of the allegations
3	[Laughter.]
4	MR. RATLIFF: In fact, looking at some of the data
5	before I came out here, most of our allegations, more than
6	three-fourths of them, are in the x-ray area. That's
7	primarily because we now require that all of the x-ray
8	technicians be certified. So patients know this, other
9	technicians know this, and we see most often that it's other
10	technicians or other registrants that are the people that
11	call us and say this person is not is using an
12	u. registered technician.
.3	Just like one of the NRC gentleman said of the
4	licensees also, it's not just the fees in our case because
.5	industrial radiographers are now required to take and pass a
6	test and have an ID card, we get many allegations from other
7	certified radiographers when they see a "uncertified"
.8	radiographer doing industrial radiography alone.
9	So we found that most of the allegations can be
0	handled by our health physicists and our investigators. But
1	there is that five to ten percent of the cases where you do
2	need the expertise. What really helped us is in a case
3	where it was a combination, where you need health physics
4	and the criminal investigation techniques.
5	One of them was one of our licensees, Gulf

1	Nuclear, that ruptured an americium source and failed to
2	tell us. When we had an anonymous complaint about this, we
3	sent both the health physicists to look for the americium
4	contamination and our Texas ranger.

Probably the best thing that the ranger did was he took the time to take each of the people into a room, without wooden chairs, and talk to them. He was able to really get good written statements that helped us not only prove the allegation and the intent of the licensee, but it went way beyond that.

He was able to get people to really talk and it turned out that there had been contaminated soil at the licensee's facility that had allegedly gone to a waste site, but it was used by one of the employees to fill in a low spot on some new property he had bought. So he had a check source of cesium and americium in his front yard.

I think that was one of the things we found that has really kept us in the mode of keeping the investigator mentality. When our Commissioner found out how successful it was using the Texas ranger, he decided that that position should be in his office, because he had asked the legislature for two investigators and was turned down.

So we lost the position about five years ago. What happened, though, we were able to develop enough contacts in our Incident Investigation Section that we

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realized you really have to keep in close contact with 'ir Texas troopers and local police departments.

So what we do now is all of our Incident
Investigation staff, which we're lucky we have a separate
section in our central office that has five people that do
incident investigations, they attend the Department of
Public Safety's annual training course for new cadets and
the additional courses on investigation of allegations.

This has helped a lot. I think we do, though, still realize that there comes a time when you really need to go undercover, like Ed's talking about, and the health physicists just are not trained, even after going through the other courses.

What we have done recently is gone to our Attorney General's office because they do have investigators who are trained now and because they want to have any irradiation case they can because it makes headlines, they're recall willing to work with us to do investigations.

The trap you can get into, though -- that I found out with the investigations is that a good investigator never finishes his job. He likes to keep on the job. We had one case where the investigator, after five years, still said I'm just about there, just give me another six months.

So at some time you have to get to a point where you conclude an enforcement action. I really think that

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there's really three areas that we're looking at. We have

cases where almost all of them could be handled by a health

physicist. There are some cases that need to be directly

handled by people with criminal training, and a lot of those

cases, I think, if it comes to a point where you know you're

going to try to go for a criminal prosecution, you really

need to involve other law enforcement agencies.

Then there are the few cases where you need both, where you need the health physicist to keep investigators out of trouble and vice versa. So I think, as you can see with all the politics going on now, there are a lot of allegations. We get a lot of allegations and probably most of them we can handle pretty rapidly with our inspection staff.

We have two different waste sites going in in Texas, one that would take byproduct Type 2 or uranium mill tailings waste and then a proposed site to take low-level waste. We've had probably a dozen allegations already that they've disposed of waste.

Well, they don't have a site, a trench or anything and those are pretty easy to investigate. Tougher ones are the ones that say that the NRC radiographer or, in our case, more often, the Louisiana radiographer has come into the state without having a license, and trying to catch them is tough.

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1	Are there any questions? That's basically all I
2	have on this area. I did have one thing about the
3	investigator always told us to keep silent and he says, you
4	know, never let the other people know what's going on. It
5	reminded me this morning of really the definition of
6	silence.
7	After I saw the headlines, it became more
8	important. Silence is when Dan Quayle and Governor Clayton
9	talk about their war stories. I'll leave you with that.
10	MR. GODWIN: Am I to understand that you are
11	recommended a new training course on wooden chairs?
12	[Laughter.]
13	MR. GODWIN: Do we have any questions? I believe
14	somebody from New York had a question and I had to cut him
15	off because we needed to get this last presentation.
1.6	MR. KASYK: George Kasyk, New York State. I fully
17	agree with the alarming dosimeter. However, there is no way
18	to calibrate them in the field. You have no 500 MR per hour
19	field to calibrate. The only way they are calibrated is in
20	a true radiation field.
21	The ones I have seen have a little button, but
22	that only checks the electronics. Is there any way that
23	this can be remedied or establish some kind of a calibration
24	procedure in the field using possibly the source?
25	MR. GLENN: We can think about it. I guess I

1	hadn't focused on that. I can certainly see kind of
2	pass/fail things where you would put the meters out by the
3	guide tube as it runs out.
4	MR. KASYK: The meter is useless unless the guide
5	tube works, right?
6	MR. GLENN: Yes.
7	MR. KASYK: And there's no way to set up a 500 MR
8	per hour field in field operations to check it. So the
9	question does it work or doesn't it work is not answered.
10	MR. GLENN: We can certainly look at that. I
11	don't have an immediate answer to a field test.
1.2	MR. KASYK: Well, it's even difficult at the
1.3	office, at the installation, to set up a 500 MR an hour
1,4	field.
15	MR. GLENN: We certainly expect them to have some
16	method of periodically calibrating them, but I guess you're
17	saying you want something where the radiographer can check
18	these things.
19	MR. KASYK: Well, they check the pocket dosimeter.
2.0	They can check the meter, whether it works. Why shouldn't
21	the alarming dosimeter be checked, which is so I consider
22	it quite an important piece of equipment, but it's useless
23	unless it works and you know it works.
24	MR. GLENN: What exactly are you recommending?

25

MR. KAYSK: The ANSI standard says that you have

1	to check the calibration of meters in radiation field. Now,
2	a button that checks the electronics
3	MR. GLENN: So what you're saying is that the only
4	check is an electronics check.
5	MR. KAYSK: Yes.
6	MR. GLENN: I'll check our regulations. I think
7	that these things have to be checked in a radiation field.
8	MR. KAYSK: It doesn't say that.
9	MR. GLENN: We'll do that.
10	MR. GODWIN: It will be interesting to see how the
11	alarming dosimeters, as they are in the field for great
12	lengths or period of time, how they wear and how the
13	calibrations are retained. There's still a relatively early
14	use cycle on them.
15	Again, to remind everyone, Jim Lieberman did bring
16	a copy of the amended Section 210 and what he has in his
17	handout, and I would suggest you get it, is the old Section
18	210 and then the amending wordage and you see how it
19	changes. I have glanced through it and, yes, they can file
20	a complaint with the Secretary of Labor relative to our
21	activities and things of that nature.
22	So you need to make sure because a complaint that
23	somebody's been discharged because of filing a complaint
24	with you that you might have that right to another
25	investigation.

1	Do we have anything else? I'm fixing to wrap it
2	up. Vandy, do you want to close this session?
3	MR. MILLER: Yes. I'll be right there.
4	MR. GODWIN: I wish to thank all of our panelists
5	and let's give them a round of applause.
6	[Applause.]
7	MR. GODWIN: Thank you.
8	MR. MILLER: We certainly want to thank Aubrey for
9	chairing this important session here this morning.
10	Actually, there were some important things that were said
11	from this podium today. One of the things that really
12	catches my fancy right off is that with regard to the 241
13	issue, that if it's an agreement state licensee operating in
14	an agreement state and it's not exclusive Federal
15	jurisdiction, you have a responsibility for the inspection,
16	if there is such an inspection that should take place.
17	Now, I know in California that there is a lot of
18	places that are not exclusive jurisdiction and they probably
19	would have to add some people to their staff if they were
20	going to catch and inspect every radiographer under the 241
21	issue.
22	MR. BAILEY: Just as an example, National Forest,
23	there's actually a license issued to one of the California
24	universities to conduct research on releasing radioactive
25	material in our national forest, and I have difficulty with

1	that being Federal jurisdiction.
2	MR. MILLER: Exclusive Federal jurisdiction.
3	MR. BAILEY: Yes.
4	MR. MILLER: We have made that determination?
5	MR. BAILEY: I don't think it's been done. I
6	think it's just one of those things that somebody looked at
7	the map and it said National Forest Service lands, and so
8	the material that is released there is under NRC license
9	rather than state license. It's an issue that really needs
10	to be addressed.
11	MR. LIEBERMAN: Jim Lieberman. The point may be
12	that it's not Federal exclusive jurisdiction. There are
13	very limited areas of Federal exclusive jurisdiction. So
14	that national park may well be concurrent jurisdiction or
15	whatever, that you and the State of California have the full
16	right to regulate.
17	Someone asked me the other day what happens when a
18	state inspector goes to a military base and they try to do
19	an inspection because it is the state's jurisdiction, and
20	the military guard as an M-16 pointing at him. I said,
21	well, you know, the same thing an NRC inspector would do,
22	you step back and seek help.
23	When we hit these type issues, it may be NRC can
24	provide assistance to speak to the right Federal agency, to

make clear to them that this is not an NRC regulated

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activity, it is a state regulated activity, and we should
provide whatever .ssistance we can to the states to help the
states do their job in these difficult questions where some
base commander thinks that they're in charge and not the
state.

MR. GLENN: John Glenn. I'll just mention to Ed

MR. GLENN: John Glenn. I'll just mention to Ed that I think in this particular case, we ought to take a look at that and make sure. I know right now we're trying to investigate who should give a license to someone who wants to release balloons that will have a radioactive device located in them.

The Federal agency who wants this done doesn't want to be the licensee and it appears that the launch sites are all in agreement states. So we're investigating just exactly who should be the grantor of this particular license.

MR. BAILEY: Ed Bailey. One final word from me and I'm going to shut up for the rest of the meeting.

MR. MILLER: Would someone make that a matter of record?

MR. BAILEY: The other night, I couldn't sleep, so I read the Atomic Energy Act. Then I pulled out the agreement between the State of California and the NRC or AEC. There is no -- it says we're given jurisdiction in California over source, byproduct and special nuclear

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1	material in quantities not sufficient to form a critical
2	mass.
3	There is no exemption for Federal agencies.
4	There's no exemption for Federal lands. Now, across from
5	the hall from me, I'm seeing people regulating DOD bases and
6	DOE facilities at the state level, and I suddenly don't know
7	if we shouldn't look at the Atomic Energy Act and see if we
8	can't just say if it's in the State of California, you
9	regulate it; if it's in the State of Wyoming, the NRC
10	regulates it.
11	It would certainly clarify things a lot. We are
12	seeing EPA is able to do it and several of the other Federal
13	agencies are, and I think that may be the solution to the
14	whole problem.
15	MR. LIEBERMAN: When you say EPA can do it, you
16	mean EPA can regulate other Federal what do you mean?
17	MR. BAILEY: They can delegate it to the states.
18	RCRA, Clean Air Act, all of those.
19	MR. MILLER: You can see we do have some more work
20	to do in this area. As our staffs around the headquarters
21	develop input, we certainly will get the agreement states
22	involved immediately. This is an early involvement.
23	We've already introduced it here, so you can see
24	we need to do our homework further and we certainly will get
25	the agreement states in on that.

1	Now we are going to take our break and get back
2	hopefully right at 10:00. Thank you ever so much and thank
3	the panel again.
4	[Recess.]
5	MR. MILLER: If we'll get to our seats, we'll get
6	ready to start the second panel for the morning. At this
7	time, we will start the Materials Regulations Panel.
8	Correction, I'm sorry. The Regulations Panel, period. This
9	will be chaired by Terry Frazee, and we all know Terry. He
10	is a Section Chief there in the State of Washington. He's
11	the supervisor of the Radioactive Materials Section.
12	He is also a key panel Committee member of CRCPD,
13	which is the SR-6 Committee. We chose him because if
1.4	there's anyone out there in these states that know about
15	regulations, it's Terry. So let's call on him at this time
16	to conduct the panel.
17	
18	REGULATIONS PANEL
19	
20	MR. FRAZEE: Thank you, Vandy. Welcome back from
21	break. Our first speaker for this morning for the
22	Regulations Panel is Dr. John Glenn. Dr. Glenn holds a B.A.
23	in Physics from the College of Worcester and a Ph.D. in
24	Nuclear Physics from the University of Pittsburgh.
25	Prior to coming to work for NRC, he was the

1	Supervisor of Health Physics and Safety at Mallinckroadf
2	Nuclear. His career with NRC began as an inspector for
3	Region I and he has been the Branch Chief for the Medical,
4	Academic and Commercial Use Safety Branch within the Office
5	of Nuclear Materials Safety and Safeguards for approximately
6	the last three years.
7	This morning Dr. Glenn will speak to us on the
8	status of the radiographer certification. Dr. Glenn?
9	
10	RADIOGRAPHER CERTIFICATION
11	
1.2	MR. GLENN: Thank you, Terry. My talk this
13	morning is going to be more aimed at process than content.
1.4	To put that a little bit in perspective, when I came to
15	headquarters in May of 1989, there had already been quite a
16	bit of activity regarding radiography certification. Some
17	of the states had met with the Commission.
18	There had been a decision to go ahead with a
19	voluntary certification rule and then reevaluate and
20	determine whether to go ahead with a mandatory rule.
21	I have to admit I came in thinking that everything
22	was chartered out, it was simply a matter of going through
23	some steps and eventually ending up with a radiography
24	certification rule.
25	For the first year-and-a-half that I was there,

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1	Glen Sjoblom was sort of the chief NRC person involved with
2	the program. I sort of kept my ear to the ground, tried to
3	know what was going on, but didn't get too heavily involved.
4	Then Glen decided to leave and go to the Department of
5	Energy and I suddenly found myself with some major
6	responsibilities in this area.
7	I began making some trips back and forth between
8	meetings such as this one with the states and meetings with
9	the American Society of Non-Destructive Testing, which is
10	the group that has a program which has been recognized by
1	the NRC for its voluntary certification.
.2	I found out that I was talking sort of two
.3	different languages with two different groups and that what
4	I thought was a relatively clearcut go-through-the-steps
5	issue really had quite a bit of disagreem in terms of the
6	direction that we should go.
7	The NRC did adopt the voluntary rule and that has
8	been in effect for some time over a year now. The results
9	are clear that although there is a certification program out
0	there, that the testing can be done, only a small fraction
1	of the radiography community is probably going to go through
2	all of the steps required to receive ASNT certification
3	without a mandatory rule.
4	It's something between 200 and 300 people have

taken the ASNT exam and been certified by that group so far.

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So if there is an advantage to safety to be obtained by having certified radiographers in the field, it is clear that can only be realized if it's a requirement that certification be obtained.

It quickly dawned upon me that my running back and forth between the two groups who had suspicions about each other was never going to result in any resolution of the ideas or the disagreements. As a result, a workshop was scheduled last May in Mobile, Alabama. The states were invited, the American Society of Non-Destructive Testing was invited, and members of the public were invited.

We sat down for a two-day meeting and I hope that those of you who were there and participated realized the NRC can listen, the NRC can even learn, and based on that listening and learning, we can actually draft a product, which I'm hoping I'll get some feedback from those of you in the audience today, met the expectations of at least most of the participants at the Mobile conference.

I think that we resolved some of the major stumbling blocks. I saw Carlton and Vandy sitting at the table this morning and I mentioned to them one thing that I've learned is the importance of vocabulary in some of these disputes. I think in Mobile, the most important hurdle to get over was to decide that the term "third-party certifier" was taboo, should never be used, should be

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expunded from not only the dictionary, but from our memories.

Those of you who have looked at the draft rule language that we sent out for comment about the end of September, beginning of October, we have done away with that. And in doing away with that, we recognized agreement state programs on parity with NRC programs and did away with this implied lower status that we were going to give agreement states in terms of third-party certification.

So the term we have invented is certifying entity, which can be either an organization that the NRC reaches agreement with or an agreement state program that meets the same objectives. So I want to say that from my point of view, the process that we went through in Mobile was very successful. I will be looking forward to getting the comments from the states as to how well we actually implemented that in the rule language.

While I'm on that tact, let me just mention that there was a separate workshop that occurred in Atlanta in July having to do with medical issues. Again, I hope that you became convinced, again, that the NRC will listen and that the NRC will learn and that the product we put out will, in fact, in large measure, incorporate those suggestions that we hear and which we discuss and come to agreement on.

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So right now my sense is, in terms of this process, it's a way of getting NRC and agreement state staff to discuss the issues at an early enough time and in the right format so that we can come out with proposed rules that have some chance of success. I think we're batting two-for-two and I personally am very much in favor of continuing this process and keeping it going.

In terms of how the rule might progress from this point on, once we get the comments back from the regions and the states and other offices within the NRC, Bruce Carrico, who works in my branch, will begin taking those comments, seeing what needs to be done to the rule, developing the commentary that needs to go with the proposed rule, so that it can be published in the early spring, hopefully.

First, it has to go up to the Executive Director's office and then the Commission will have to review it and perhaps direct the staff to make some changes in it before it can be published as a proposed rule, hopefully, early this spring. As such, I would not expect this thing to be a final rule until either late 1993 or early 1994.

We did leave the Mobile meeting with a few issues that I think we had some resolution in principal, but which we had not really discussed in detail. The suggestion of the group in Mobile was that these be referred to the G-34 Committee and, in the next couple of weeks, that Committee

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will meet to discuss some of those issues.

registry so that various certifying entities can keep track of what happens with respect to another certifying entity's certification for an individual. So that if John Jones shows up in your state and he has a card and you want to check and make sure that that card is current, has not been withdrawn, you will have an 800 number or something that you can call and, in fact, verify that.

The other major issue that we have not fully resolved is how to do the audits of the certifying organizations to assure that the standards of independence, of fairness are being appropriately implemented. Again, G-34 will be taking some look at those issues, as well.

But my feeling at this point is that we've made a lot of progress, that we're on track, and I'm hoping that the comments we receive from your review of the proposed rule language will confirm that.

That's basically all I wanted to say today.

MR. FRAZEE: Thank you, Dr. Glenn. Any questions?

[No response.]

MR. FRAZEE: Being none, apparently. Our next speaker is Larry Camper. Larry holds B.S. and M.S. degrees in Radiological Health from George Washington University. He also has an M.B.A. from that university.

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1	Larry has worked as a Materials License Reviewer
2	and a Senior Project Manager for NRC. He's also worked for
3	seven years as a consultant in private industry dealing with
4	medical physics and radiation safety issues.
5	Currently, Larry is the Section Leader for the
6	Medical and Academic Section, in Dr. Glenn's branch at NMSS.
7	Larry is going to address the medical QM rule. Larry?
8	
9	MEDICAL QM RULE
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11	MR. CAMPER: Good morning. Thank you, Terry.
12	It's always a pleasure to be here to talk to the agreement
13	states, our partners in regulation, about one of your
14	favorite topics, of course, the quality management rule. I
15	recall some delightful interactions we had on this
16	particular rule.
17	What I want to try to do today is focus not with
18	all the details of the rule itself, but really just talk
19	about primarily a couple of high points in the rule that I
20	do think it's worthwhile to take a moment to revisit, and
21	then primarily talk about the implementation of the rule,
22	what we're doing about it.
23	[Slide.]
24	MR. CAMPER: You might recall this is called the
25	Quality Management and Misadministration Rule.

[Slide.]

MR. CAMPER: Its purpose was to provide a high confidence that byproduct material will be administered as directed by an authorized user physician. You might recall that when we were developing this rule, we held two days of workshops with the agreement state representatives in San Mateo, California.

one of the things that you felt very strongly about was that we should not say that this was to prevent misadministration. That was too absolute a concept. We totally agreed and we changed it to the wording that you see there. That wording is taken from the actual statements of consideration and the rule itself.

[Slide.]

MR. CAMPER: The focus of the rule changed dramatically, also. You might recall that, once upon a time in its development, which had about a five-year history, by the way, that it included all of diagnostic nuclear medicine procedures and therapeutic. It was changed dramatically.

First of all, it's a performance-based rule.

That's somewhat of a paradox within Part 35, although there are other parts of Part 35 that one could argue are performance-based. But certainly the mainstay of it is prescriptive. But this rule is clearly performance-based.

I can assure you from having gone with all five

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1	regions myself, along with Ed Kline, we have tried very hard
2	to make it clear to all of our regional offices and to the
3	inspectors in particular that this rule is, in fact, to be
4	inspected differently. We have given them instructions on
5	how to do that and I will talk more about that in a moment
6	or two.
7	The other thing to try to drive home the point
8	that it is performance-based is we are not including
9	submitted QM programs within tie-down conditions in the
0	licenses. So it will be treated differently.
1	Its focus is on very limited diagnostic. The only
2	thing that's captured that's diagnostic is those procedures

thing that's captured that's diagnostic is those procedures that involve greater than 30 microcuries of sodium iodide.

Nothing else in the diagnostic arena is captured by the quality management rule.

In a moment, I will show you also the threshold for diagnostic misadministration, which changed rather dramatically. So a very important point to consider. Very, very limited diagnostic applications. It does capture, of course, all therapeutic uses, which is where we think the important area is and what we should be really looking at under our program where you try to ensure that materials are administered as the authorized user desires it to be administered.

We found that the misadministration phenomenon was

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the delivery process phenomenon, and that's what we're

trying to get at here, get the authorized user more actively

involved, particularly for therapeutic procedures. I think

most would agree that is a worthwhile objective.

Finally, it does include a program review. It's important we think, as in all quality assurance or quality management types of programs, that the licensee revisit their program every year, take a look at how the program is working, and then make adjustments accordingly. It's designed to be a dynamic document.

[Slide.]

MR. CAMPER: It did have some impact on agreement states. This is probably the slide that I most hate to have to speak about, because it does address the "C" word which we all love so much. But it did have some impact upon the agreement states. Due to the safety significance on agreement states and NRC licensees, the rule was an item of compatibility, and that all definitions were Division 1 item of compatibility, including misadministration.

10 CFR 35.32, which is the part that actually contains the objectives, you might recall that there are five objectives that the licensee is to deal with in this particular rule. I don't have a slide going through all of the objectives and the definitions of misadministration. You're probably familiar with that as much as you'd like to

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be at this point.

35.33 was also a Division 2 compatibility and that, you might recall, is the reporting requirements for misadministration. Then, of course, there is a requirement to implement these requirements by January 25, 1995. So you still have some time before you really have to focus upon this intensely.

[Slide.]

MR. CAMPER: This slide depicts the cover of the Regulatory Guide 8.33. It is a very extensive guide that was set up in a fashion that is clearly modality driven. We go through all the possible things that a licensee needs to be concerned about for brachytherapy, teletherapy, gamma stereotactic, radio surgery, routine nuclear medicine therapy procedures and so forth.

The licensee can then pick and choose the guidance from those modalities which they employ in their institution. Then the objectives are interwoven throughout the modality approach in this particular guide.

This guide also was set up in such a fashion that a licensee simply cannot commit to using it. We never like for licensees to commit to a regulatory guide. It does carry certain complications. With this one, it would be very difficult because of the way it's structured. It clearly is a guidance-type document that they simply can't

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And if they do, we would be asking questions in the license review process because it's clearly not structured that way, although there will probably be some that will, despite having said all that, because there always are.

[Slide.]

MR. CAMPER: This slide is a little noisy and I do apologize for that. Probably can't see it on the front row and I know you can't see it in the back, right? But it is an important slide. If nothing else, just realize that this table was contained within the statements of consideration for the rule itself and it's very, very useful.

If you could read it -- in fact, if I could read it, it says procedure on the left, recordable event in the center, and misadministration on the right. It's a nice snapshot to refer to as a regulator as to what is captured now under the concepts of recordable event and misadministration.

Again, if we could see this thing, you would find that under this category called recordable event, which is the one in the center, you would find that the thresholds identified there for the various procedures on the left are what used to be misadministration.

Now the licensees deal with those events

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internally to their institution. They do not report them to
us. On the right, you would find that the values for the
misadministration were essentially doubled. We like to
think of those as being consensus standards. We had 26 days
of public meetings. We talked with a lot of groups, not
only agreement states. We talked with AAPM, American

7 College of Radiology, Society of Nuclear Medicine, and on and on.

out of all those meetings, we came up with those values which were essentially doubling of the values that existed as misadministration before. Now, we'll never get total agreement upon whether those are the right numbers or not, but at least we can say that the numbers were consensus standards developed through those meetings and I think the numbers are in the right ballpark.

I think the most important thing to point out about this particular slide, which is in the upper righthand corner, and that is where it says that the new threshold for diagnostic misadministration is five R whole body, 50 R organ. That is a dramatic change. It is consistent with NCRP commentary number seven. What it really does in the final analysis is that the 400 or so diagnostic misadministration that we saw at a fairly constant rate for ten years simply will not trigger that threshold. They will go away.

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1	We'll probably see one or two diagnostic
2	misadministration per year, at most. I suspect there will
3	be some years when we won't see any at all. To give you
4	some idea of what that really means, for a diagnostic
5	misadministration to occur today using technetium, the
6	mistake that has to occur has to be roughly on the order of
7	a magnitude. We're talking about 150 to about 250
8	millicuries of technetium incorrectly administered,
9	depending upon which reagent it's tagged to, to get to that
10	level of exposure.
11	So it's a big, big problem and worthy of being
12	reported, and I think most of us would agree. But all the
13	diagnostic misadministration that used to be reported
14	because they triggered the two R to an organ, which was the
15	bladder dose, will no longer be reportable. This is a
16	tremendous relief to the licensed community.
17	[Slide.]
18	MR. CAMPER: We are going to hold a public meeting
19	on the implementation of the quality management rule, and
20	I'll talk a little bit more about that in a moment as I
21	discuss with you the Commission's override of the OMB
22	disapproval.
23	But this public meeting will take place on the 9th
24	of November at the Marriott Hotel at Dulles Airport. We are
25	doing this because in the staff's recommendation to the

1	Commission that it override OMB, we suggested that a meeting
2	take place. OMB had felt this would be important because
3	there seemed to be a lot of confusion in the minds of
4	certain licensees as to what the requirements of the rule
5	was and what the burden really was in terms of
6	implementation.

I would encourage you, if you can, to attend this meeting. It should be very interesting. I will show you in a moment a little bit more about this particular meeting, the list of invitees and so forth, and we think it's going to be a very, very interesting meeting.

We are currently seeking to award a contract to one of three national labs to review those quality management programs which were submitted. The staff has prepared a standard review plan which the contractor would follow in reviewing that program, as well as standard types of deficiency letters designed to address weaknesses or omissions that licensees might have in the QM programs.

I'll talk to you a little bit more about inspection of the programs and I will talk to you a little bit more about the enforcement policy for the program. We're going to go into those two things, the inspection program and the enforcement program, at fairly great length during this public meeting on November 9.

[Slide.]

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MR. CAMPER: This slide is, again, a little noisy,
but I like to show it because it is an example of how simple
it can be to address the written directive component of the
quality management rule. A lot of licensees felt that they
had to go out and create some new form as a written
directive. Well, that's not, in fact, the case at all. You
could modify existing departmental forms to incorporate the
requirements of a written directive.

This is simply an example. Dr. Myron Pollycobe, our Medical Visiting Fellow, got this particular form from a colleague of his that use it in his department. Again, if you could read it, you would see that there is a line item there for the signature of the authorized user and places where you fill in the amount of radioactivity to be administered in the procedure. Very simple form, very easy way to address the written directive component of the rule.

We're going to share this with the representatives on the November 9 meeting.

[Slide.]

MR. CAMPER: This slide is something that we're going to be trying to say very hard to the -- we're going to work very hard to say this to the meeting participants on the 9th of November. I've used this slide in a lot of talks. On the left, it's showing someone in the Department of Nuclear Medicine saying "Eeeks, they're here." The guy

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1	on the right, the big, ugly, ghoulish guy with the arm band
2	on that says "NRC," says, "No, we really are here to help."
3	Many people have this perception of an NRC
4	inspection or that perception in dealing with NRC in
5	general. We're going to try very hard during this November
6	9 public meeting to make it clear we really are here to
7	explain this rule and to try to help you with its
8	implementation.
9	That's all for the slides. I'll need to flip the
.0	others in a moment, but not yet.
1	Let me make a few comments about the rule and what
2	we're doing to implement it. Some of you are probably aware
3	that the Office of Management and Budget disapproved the
4	information collection requirements associated with the
5	final amendment promulgated in our rule.
6	We had received a letter on the 26th of June from
.7	Mr. James McRae, the Acting Administrator and Deputy
.8	Administrator for the Office of Information and Regulatory
9	Affairs with OMB. In this letter, OMB concluded that this
0	information collection request is not necessary for the
1	proper performance of the functions of the agency, that the
2	information will not have practical utility for the agency.
3	On the 12th of August, the Commission, exercising

disapproval of our information collection requirements. On

its statutory authority, did, in fact, override OMB's

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1	the 14th of August,	we sent a	letter from Mr.	James Taylor,
2	who is our Executive	e Director	for Operations,	in which we
3	discussed OMBIS over	rrido		

A number of statutory kinds of considerations are cited in this letter. I won't bore you with those. But I will share with you what we had to say to OMB about our override. The Commission, which is the agency charged with substantive responsibility for making such judgments, continues to believe that it's requirements for written quality management programs and misadministration reports, if complied with, has a reasonable likelihood of decreasing misadministration; for example, wrong dose or wrong patient, with a small incremental cost to the licensees.

Without the reporting and recordkeeping requirements, it would not be possible to implement and enforce those regulations effectively. The Commission will continue to monitor implementation and inspection under the rule to assure that it provides the Commission with necessary information without imposing undue burden on the private sector.

If the Commission finds the rule, in whole or in part, to be overly burdensome or ineffective, we will consider modifying or deleting portions of the rule.

Further, the NRC will hold a public workshop with the medical community and other interested parties to assure

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1	that there is mutual understanding as to the intent of the
2	rule, especially its information collection requirements,
3	and to discuss effective implementation.
4	In particular, we will discuss the extent to which
5	we can use the industry's self-auditing guidelines.
6	Following the workshop, the Commission will develop
7	additional guidance on compliance with the rule written in
8	clear language that ought to be interesting
9	appropriate to the medical community. And the Commission's
10	vote was unanimous in its override.
11	On September 10, we did send a letter to all
12	medical licensees, the subject of which was the announcement
13	of the NRC override of OMB's disapproval of the information
14	collection request for the quality management program and
15	misadministration rule.
16	In that letter, we did tell licensees that the
17	rule became effective on the 27th of January of 1992, and
18	will continue in effect through August 31, 1995. NRC will,
19	because of probable confusion caused by OMB's disapproval,
20	exercise enforcement discretion, not to take an enforcement
21	action for a violation occurring between OMB's disapproval,
22	which was the 26th of June, and the date of this
23	announcement, which was September 10, 1992.
24	Now, let me go to the other slides.
25	[Slide.]

MR. CAMPER: The public meeting, as I said, will
take place on the 9th of November. What you see here is an
agenda for that meeting. The meeting is designed to be not
only informative in nature, but high participatory in
nature.

We're going to discuss the actual language of the rule itself, 35.2, which is the definitions; 35.32, which are the objectives of the rule; 35.33, which is the reporting requirements; and then, briefly, the regulatory guide. We're also going to discuss with them the NRC inspection and enforcement program for this rule. We're going to discuss ACNP's practice audit program.

ACNP will, in fact, be making an hour-and-a-half presentation. We're going to have presentations and comments by other organizations invited, which I will show you a list of in a moment, on audit or quality assurance programs, and then, finally, a general discussion of the rule, NRC inspection and enforcement, and all other audit or quality assurance programs, as well as time for general comments by all participants.

[Slide.]

MR. CAMPER: This slide is a list of those organizations which have been invited. I think there are 30 of them there or something close to that. What we tried to do with this particular list of participants is to identify

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those organizations whose members could be affected in some
fashion by the quality management -- the implementation of
the quality management rule.

I think as you look down through there, I think we've captured most of them. Again, this will be a highly participatory meeting. We're inviting questions about the rule, its implementation, and comments about their audit programs.

Some of these organizations, in addition to the ACNP, JCAHO, for example, which we're all familiar with, have audit programs.

[Slide.]

MR. CAMPER: With regard to the inspection program itself, we're going to make it clear to the participants that this is to be a performance-based rule, that we've instructed our inspectors to inspect as a performance-based program.

What that really means is we want them to look at the overall outcome of the licensee's implementation of the quality management program as opposed to line-by-line items of compliance. It means sampling records, not looking at every record. It means interviewing licensees' employees to determine if, in fact, they know that a quality management program exists and our written directives being used.

If we get positive responses, then that should

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1	flavor the inspection accordingly. But if you ask questions
2	like have you seen the written directive or are you familia:
3	with this hospital's quality management program, and the
4	technologist says I have no idea what you're talking about,
5	well, then, of course, you would adjust your inspection
6	accordingly.
7	But it's look at the big picture, look at the
8	forest, not the trees. We have or are currently preparing a
9	temporary instruction for our regional offices to use in
10	inspecting this rule. We're going to share language with
11	the participants contained within that temporary
12	instruction.
.3	We're going to invite their comments. Before
4	memorializing that temporary instruction into its final
.5	format, we will incorporate, to the extent that we can,
6	comments or suggestions that are made during that public
7	meeting. We will make it clear that it's in that status.
.8	As I said before, the emphasis will be on the
9	overall program. Rather than specific compliance, we're
0	going to discuss this at the public meeting in fairly great
1	detail.
2	[Slide.]
3	MR. CAMPER: The enforcement policy will also be
4	discussed. We are currently preparing a modified

enforcement policy, which we will submit to the Commission

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sometime shortly after this meeting. Once again, we're going to share the modification of the language that the staff intends to propose to the Commission.

Basically, what we're really doing in this, you might recall there were some examples of severity levels cited in the rule, what we're going to do is say, look, the emphasis should really be upon substantial program failure or programmatic weakness, not upon isolated misadministration events.

We are redefining or going to suggest a redefinition of certain of the definitions for Appendix 2 in terms of severity levels, and we think this is going to be a very positive step that the community is going to be -- it's going to be well received in the community, because what it really says is, look, we're going to look at the big picture. If the misadministration occurs, just because a misadministration occurs doesn't mean you have a bad QM program. It can simply be an isolated error.

But if a misadministration occurs in concert with the fact that you don't have a quality management program or that there is substantial failure in the quality management program or clear programmatic weakness, then the severity level indicated is higher, as opposed to currently if one looks in the examples today, you will find that a misadministration is a Severity Level 3, period.

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1	We want to change that. We want to make it more
2	oriented toward programmatic breakdown. As I've said
3	already, we would reduce the severity level for the isolated
4	misadministration, make it a four, not a three. Then,
5	finally, we're going to make it clear to the participants
6	that before this language goes to the Commission in a
7	Commission paper, we will incorporate, to the extent
8	possible, their suggestions and recommendations.
9	We cannot debate with them whether or not a
10	misadministration should at all ever be a Severity Level 2.
11	That's not the point. What we will try to get from them is
12	what do you think about this adjustment in terms of its big
13	picture; is the thrust correct. And I've got to believe
14	that they will say that it is.
15	So that promises to be very interesting.
16	[Slide.]
17	MR. CAMPER: Again, we're going to talk about
18	industry self-audit at great length. We will have an hour-
19	and-a-half presentation by ACNP. Other organizations have
20	audit programs. We're going to provide them with the
21	opportunity to make comments about their audit programs.
22	Then, finally, we're going to share with them our
23	concerns as regulators about our expectations with regard to
24	their self-audit programs. For example, self-audit programs
25	are voluntary in nature. The number of self-audit programs

conducted by the ACNP during the last five years is a fairly small number, something like 53.

At the same time, we've done thousands of inspections in medical facilities. The ACNP, we've already had a meeting with them, representatives. What they really are looking for is some type of deemed status. The way that would play out is that if one of their members is participating in a practice audit program, they could submit a commitment to do that in lieu of developing and submitting a quality management program, for example, and then our inspectors would not inspect that component of their program. That's a possible avenue of deemed status.

Now, to get to that point, it is incumbent upon us to make sure they understand what our needs and expectations are as regulators. The need, for example, to make some of this information public, if need be; the need to share with us significant findings that might lead to enforcement actions and civil penalties.

so the practice audit program has a long way to go if they're ever going to get the deemed status. However, we're quite open to that as a possibility. Ultimately, if we were to reach that particular conclusion, I would imagine that we would enter into some kind of understanding with ACNP or what other organization whose practice audit program we were to approve.

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1	I really don't know how that's going to turn out,
2	but we're certainly quite open about the idea and want to
3	discuss it at great length.
4	That's really all I had to say about the quality
5	management program. I think hopefully you will come away
6	with a flavor for how we're implementing this rule. We're
7	going to go to a great deal of effort to try to make the
8	meeting on November 9 as participatory as possible and to
9	explain the rule and to answer their questions.
10	We hope that will be well received. Again, if any
1	of you have the opportunity to attend, I think it would be
12	worthwhile to do so. Hopefully, when it's all said and
.3	done, a lot of the confusion or apparent confusion that has
4	existed about the requirements of this rule and its burden
5	will be cleared up.
6	That's all I have to say about it. If you have
7	any questions, I'll be happy to try to answer them.
.8	MR. GODWIN: Godwin, Alabama Arizona. I'll
.9	tell you what. Gotcha. It's interesting, two aspects of
0	your presentation. I find the collection of people who have
1	been invited to the November 9 meeting totally devoid to the
2	people who regulate most of the industry.
3	MR. CAMPER: Well, the organizations you see
4	depicted there, Aubrey, are organizations in the medical
5	community. This does not exclude the agreement states.

-	it's certainly not meant to. It's professional
2	organizations that we invited.
3	MR. GODWIN: You're saying that the conference, of
4	course, is not.
5	MR. CAMPER: I'm sorry?
6	MR. GODWIN: The conference would not be a part of
7	the agreement states group. You know, it just seems like
8	you would have had something about the states being a part
9	of that, particularly since you're considering such radical
10	approaches that we may have major problems with it in the
11	states of allowing self-inspection.
12	MR. CAMPER: Let me just say that the list of
13	participants are professional organizations whose members
14	may be affected by the implementation of the QM rule and who
15	may have audit programs themselves. It is certainly not
16	meant to exclude the agreement states. It's a list of
3.7	another type of entity.
18	MR. GODWIN: Going on from that, then.
19	MR. GLENN: I would like to make point, and that
20	is Thursday we're going to spend the whole day talking about
21	these same issues, as well; additional issues, but this
22	issue, as well.
23	MR. GODWIN: Well, I guess I'm most concerned
24	about this idea of allowing these professional organizations
25	to, in fact, inspect themselves. That is self-inspection.

7	Every time I talk to the lawyers about it, everybody talks
2	about third party when really it's self-inspection.
3	It's really a step back from public health and
4	safety, I think, particularly when you take the EPA risk
5	estimates of 100 millirems whole body represents about
6	three-in-a-thousand deaths and consider the
7	misadministration, i.e., one where someone is given a
8	diagnostic dose or therapeutic dose that wasn't needed.
9	That has nothing to do with the way you define it
0	in your rule. But if you have unqualified physicians
1	prescribing this stuff, they're going to easily reach 100
2	millirems, and you're talking about a three-in-a-thousand
3	risk. That's a significant risk and I think you all really
4	ought to look at that as to how you interpret who can
5	prescribe.
.6	MR. CAMPER: 1 appreciate your comment. We
7	totally agree, as regulators. We have the same concerns
8	that you do. Sort of as background information, try to
9	understand that just before the Commission exercised its
0	override vote, the Chairman received a letter from the
1	American College of Nuclear Physicians, Society of Nuclear
2	Medicine, asking it to consider the fact that ACNP had a

The Commission decided that it wasn't necessary -

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self-audit program and what it might mean in terms of the

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rule.

and they asked for a meeting to discuss it. Sort of the
eleventh hour. The Commission decided that such a meeting
was not necessary as it related to its decision on the OMB
question. But in the process of the meeting where it
exercised its over ide, it did feel that it was important to
go to the community, explain the rule, clear up certain
confusion, and, as part of that process, to take a look at
what ACNP had to say about its practice audit program, how
it might effect implementation of the rule.

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Well, out of that ACNP effort grew additional discussion amongst management at NRC that looked another organizations, as well, that have audit programs. And if we're going to take a look at ACNP's program in the first instance, let's see what other organizations, such as JCAHO and others, ACR, for example, might have to say about self-audit and see if it's possible, is it feasible, will it work.

I really don't know yet if it's going to materialize. I do know we need to take a look at it. I do know we need to be open-minded. I do know that we need to explain to them what our concerns are as regulators.

I do know that if they ever hope to achieve deemed status, they will probably have to make some significant adjustments in their programs and change how they do business. But is it possible? I would think so. We just

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1 need to explore it. But believe me, as regulators, we share the same kinds of concerns that you do about self-audit, 3 particularly when it comes to radioactive materials, no 4 question. 5 Other questions or comments? 6 [No response.] MR. CAMPER: Thank you. 8 MR. FRAZEE: Larry, it seems to me that it 9 originally it was the high rate of misadministration, per 10 se, that got us into thinking about the quality management 11 rule. The outcome was a rule which did two things; it 12 improved the definition of misadministration and it imposed 13 a quality management rule. 14 Now you're telling us that the focus of the NRC's 15 inspections, when you're reviewing the quality management 16 rule, is the outcome, which I think that means have there

rule, is the outcome, which I think that means have there
been misadministration. At one and the same time, you've
changed what constitutes a misadministration in terms of
numbers and are still imposing the rule.

I guess the guestion that I have is particularly

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I guess the question that I have is particularly in light of all the heat that you took about the QM portion of it, did the Commission or did the staff consider taking it one step at a time? Make the change in misadministration definition and then look at what did it really mean, what was the real impact of that, and did the numbers still

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warrant going ahead with the quality management portion of

it.

MR. CAMPER: The answer is yes, in different ways.

Let me try to explain. First of all, I don't think it's the frequency of occurrence of misadministration is what drove us to develop this rule. In fact, clearly, the frequency of misadministration was very small.

What drove the Commission to have an interest in the quality management rule was the fact that, particularly in the therapeutic arena, some fairly serious consequences were occurring as a result of misadministration, although they occurred very, very infrequently scmething like tento-the-minus-four, I believe.

They felt that, nonetheless, something needed to be done rather than to continue to be in a reactive mode year after year, seeing these things occur and doing nothing about it. Consequently, they felt that amongst the various alternatives available to them, policy statements, information notices, rulemaking and the like, that rulemaking was the way to go.

What the quality management rule really did in the final analysis was to draw in to active involvement the authorized user by ensuring and requesting or requiring that a written directive was in place prior to administration, signed by the authorized user.

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1	So that before, Iodine-131, for example, to treat
2	thyroid carcinoma, was administered to a patient, there was
3	clear active involvement of the authorized user. If one
4	looks over the history of misadministration, particularly
5	iodine, you find time and time again verbal orders as
6	opposed to written orders. You find technologists
7	communicating amongst themselves or with administrative
8	support personnel about what is the material to be ordered.
9	Unfortunately, in many of those cases, the
10	authorized user was absent involvement and it led to serious
11	problems. So it really is all about that. But, no, the
12	change in the definitions of misadministration and the
1.3	quality management program were done as a singular project.
1.4	We do intend to go back and revisit the outcome of
15	the quality management rule at about three years and then
16	ultimately, once definitions for misadministration are
17	uniform throughout the 50 states and so forth, we do intend
18	to look in the future at the number of misadministration
19	that are occurring in total, the nature of those
0	misadministration, and, having done that, what have we
21	learned and what do we need to do then, either regulatorily
22	or in terms of imparting additional knowledge and
3	information to the licensed community.
14	MR. FRAZEE: Are there any other questions? We
5	have plenty of time

4	[No response.]
2	MR. FRAZEE: We've heard from NRC on these
3	important and controversial issues, but they are relatively
4	small in size of their text. We're now going to turn to the
5	State of Illinois for a view on what we states are going to
6	be faced with as we implement what is probably the most
7	massive, as well as fundamental change that any of us are
8	ever going to see in our lifetimes.
9	First, we're going to have Steve Collins. Steve
10	is well known to us, probably because he's worked in a
11	number of agreement states, four by this count. I think
12	that his career goal is to work in every agreement statement
13	before he retires.
14	Steve has a Master's degree in Health Physics from
15	the University of Arkansas and he's currently the Chief of
16	the Division of Radioactive Materials in the Illinois
17	Department of Nuclear Safety.
18	He is also Chair of the CRCPD Committee that is
19	charged with dealing with Part D.
20	
21	PART 20 PROVISIONS
22	STATUS OF SSR PART D
23	
24	MR. COLLINS: And Part D is the equivalent of Part
25	20. The CRCPD tasked this group, not too long ago,

actually, less than a year-and-a-half ago, with coming up as
quickly as possible with the model state regulations that
would incorporate all the equivalent provisions of Part 20
and 19 and associated changes with that.

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They did put some constraints on the group. They said we want you to change Part 20 only as needed, absolutely necessary to incorporate the provisions that would make it generally applicable to NARM and to machines, not to tinker with other things that didn't have to be tinkered with at the time.

In other words, get it out on the street quickly so people could use it and meet the everybody-get-it-effective-at-the-same-date deadline, and then the next year we could work on coming back and fixing things that the states really felt they could improve upon, and that's what we have done as a conference committee.

The State of Illinois wasn't exactly happy with everything the conference put out, the way they did. So after I talk, you're going to hear from another Illinois person to add to the laundry list of things that I'm going to talk about.

The status of it is -- what your program indicates I'm talking about. The status is that group is meeting this Thursday afternoon, Friday and Saturday to review all of the comments that we've received from all of the states on that

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proposed rule.

of Illinois, about 200. Louisiana has promised that they brought theirs with them and they'll be providing me a copy before we leave here. It's on diskette. Other than that, I haven't heard from you yet and it's 15 days past the 45-day comment period that I mentioned in the letter.

here. If you've got staff working on it, please call them and have it to fax the comments to the NRC State Programs Branch, attention Kathy Schneider, and we will consider those at the end of this week when we meet.

What did we do in the model state regulations? We took Part A and we showed, with strikeover and redline or shading, if you want to call it that, the changes.

Basically, we took most of the definitions out of Part D,

Part 20 and moved them into Part A and we didn't change too many of those because all of those definitions were considered to be Division 1 compatibility.

Now, when I say we made no changes, if we changed the word "radioactive material" to say "radiation machines" or if we changed "byproduct material" to say "radioactive," or if we changed it just to say "source of radiation," those changes I'm not going to cover today. Those are things that really don't change the content of the rule. They just make

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1 it broadly applicable.

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2 We did change the definition of high radiation 3 area to make a specific statement in the definition, as well as in the rule, that said that it does not include rooms 4 with diagnostic x-ray systems used solely for the healing 5 arts. If you look at some of those definitions, high 6 7 radiation area, every general purpose radiographic machine that exists would meet that definition the way it was 8 9 changed, and we don't want those rooms with patients going in for chest x-rays posted with high radiation area signs. 10 So it specifically excluded it. 11

We had proposed a change in the definition of entrance and access point to clearly indicate that the extremity of an individual could be put in, not just a whole body. That way, the x-ray defraction units that have had some severe injuries would be covered in that requirement to have an inner lock or something on entrance and access points would apply.

We added a definition for SI to say that that is the abbreviation for the System International units. We have not made changes yet with regard to the policy on metrication. The conference put out a policy statement July 1 that said put SI units first, followed by special units. We have done that, but there are other things, like is five millimeters really .197 inch or can we call it .2.

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I would say let's call it .2. In the nuclear power industry, you do what you want to. I understand you might not want to do that everyplace there. But when you're talking about DOT standards, I don't see any real big difference between three feet and a meter.

When you're talking about 30 millicuries for nuclear medicine applications, I don't want to talk about 1.11 giga Becquerels. One giga Becquerel is close enough. My mind doesn't see that much difference. If we cause the docs to have to start giving 27.2 millicuries instead of 29.99 so they can release the patient or not admit the patient, then that's fine, too.

We suggested adding a definition of special nuclear material because that term is used in the definition of special nuclear material in quantities not sufficient to form a critical mass and in some other places in the new rules. So we thought it should be defined.

We proposed changing the section on prohibited uses, which says, about two lines long, to make it clear that devices similar to Lixiscope, if they are either certified by CDRH or they're in the Registry of Sealed Source and Devices, they've been evaluated by someone that knows how to do it, can be used, because right now there's just a blanket prohibition and some overzealous people have interpreted that to actually prohibit the use of Lixiscopes.

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That's about all the changes we've made to Part A
Then the equivalent to Part 20, the Part D, there are some
definitions left there, like non-stochastic effect. We do
read the ICRPs, so we added a statement that deterministic
effect is the same thing for purposes of these rules.

Effects, we said probablistic effect is the same for purposes of the rules. On the section that has to do with compliance with the summation of internal and external exposures -- well, and several other sections.

The NRC has footnotes throughout their rules. A lot of states can't put requirements or limitations of requirements in footnotes. So we took all those footnotes and converted them into sentence statements and actually put them in the paragraph of the rule where they applied.

In the determination of prior occupational dose, that particular methodology or procedure for obtaining records and how to determine prior occupational dose was in the subpart in Part 20 that has to do with records, keeping and maintaining records. We didn't really think that was the proper place for it, so we moved it up into D.205, near the beginning, where we felt it was logical and left the little bitty part of it on recordkeeping back in the records section.

There was a footnote there that we also moved in the requirement, and that was because it's not just a

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recordkeeping requirement. There's a lot of other stuff in it.

The dose to an embryo/fetus, and you will hear some more about that later, we added a footnote explaining that NCRP-91 provided guidance that 50 millirem per month is what was really intended with regard to the limit for the embryo/fetus. So we didn't make it a rule, we didn't change Part 20 on a basic radiation protection standard and get into a compatibility fight, but we did put a footnote in there to provide guidance to the fact that it's supposed to occur over a uniform rate.

We also rewrote part of that section to clarify what we thought was confusing. That is someone does not declare until fairly late in the pregnancy and they've already received more than 450 millirems, that during the rest of that pregnancy, they're allowed, regardless of what they've received already, to receive another 50 millirem, 4.5 millisieverts, for all of you that's already converted.

For the next section that had to do with existing facilities, it was primarily a shielding question for Cobalt teletherapy or, for us, linear accelerators, as well, or other irradiation facilities. The NRC specified that all you had to do was write in and they would grant an exception, essentially.

The statements of consideration, to me, made it

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1	pretty clear that they were going to almost automatically
2	grant this going from 100 millirem to 500 millirem for your
3	level of radiation at exterior. We haven't got NRC ruling
4	on this yet, but we put in a provision that said you don't
5	have to apply for it, it's automatically granted for any
6	facility that existed before the effective date of the rule.
7	So the retrofit requirement was put in there as it's
8	granted.
9	As I did when I was in the State of Louisiana, I
0	took the standard leak test condition that you would use for
1	a broadly-based license that has several different types of
2	source. We've actually got the leak test condition in the

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We added a prohibition specifically in the rules so that you can now easily cite violations if somebody tampers with a film badge or a TLD to deceptively indicate exposure to that device. All these people playing games with somebody on vacation, you're getting a high film badge reading. You might not be able to pin down who did it, but you will be able to cite a violation of the licensee or registrant for it.

rules now in Par D. That should save you about two pages

on most every license that you put out for a sealed source.

In the section on control of access to high radiation areas and very high radiation areas, we added a separate paragraph in each one of those to cover those when

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those areas are created by radiation machines. What we did
there was specified also that if you have controls that are
already in place in accordance with other parts of the
rules, you don't have to comply with the Part D or the Part
20 equivalent.

Most of us have access control to medical linear accelerators well defined in F.9 or your equivalent, and for industrial accelerators in Part I or H. I think it's Part I, I think. So we just basically said if you already comply with those, you don't have to change to the new Part 20 type requirements. That will be one piece of it that you will really want to look at carefully to be sure you really want to do that.

In that same section, there was a term, a vague term, "high level of radiation" used for one sentence there, when the whole text of the paragraph had to do with very high radiation areas, which was 500 rads in one hour at a meter. So we replaced that undefined term with specific language that made sure that it couldn't possibly be misinterpreted by the licensee, registrant or inspector.

The section that has security and control of sources, sealed sources, we changed to make that sources of radiation and rewrote it to clarify that it did not apply to radioactive material in patients, because it talks about control or provide continuous surveillance and we wanted to

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1 make sure that we didn't have to do that for patients.

We also -- at the meeting on Friday, I'm going to try to totally rewrite that section to make it much clearer.

There is a problem that the next speaker is going to talk

about that we think we have fixed in Illinois. So I'm going

6 to be proposing to change that section again.

On exceptions to posting, we have added a statement to clarify that rooms that only have radiation machines that are used solely for the healing arts purpose are not required to be posted. So earlier I talked about high radiation area definition. Well, here, if it's got only x-ray machines in it, diagnostic type, they don't have to be posted at all.

What we did in the next paragraph that has to do with labelling containers, we said labeling containers and machines and we, at the request or guidance of the conference, moved the labeling requirement from Part F to Part D, so that this equipment may be harmful if it produces radiation re-energized. That is now in Part D. The Part F Committee hasn't yet taken it out of theirs, so right now there is a redundancy and they had the same language.

Examples to labeling requirements. The examples used in Part 20 all had to do with nuclear power plants. So we put in an example that had to do with process type facilities that are more pertinent to agreement state

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1 applications.

going to have to buy one.

Procedures for receiving and opening packages.

The latest amendment that NRC issued that incorporated some of the previous things, like moisture density gauge licensees didn't have to do a survey every time they'd come back to the facility, because all of a sudden licensees that previously didn't ever have to have a survey meter were now

We've already incorporated that exemption so that the current requirements do not have to change for that particular category of licensees or similar licensees.

The section on waste disposal, we added a provision that actually authorizes the storage of greater than Class C waste until a disposal facility is authorized to receive the waste. You may want to look at that. You may decide that you don't want to do that. That might authorize something that may never exist.

On the recordkeeping section, we made a specific statement that you could SI or special units, but that you couldn't mix them in any one particular record. You couldn't mix the units and switch from one to the other.

In that recordkeeping section, the section that has to do with surveys, records of prior occupational dose, records of planned special exposures, and records of individual monitoring, we added a statement that had to do

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with the fact that the licensee or registrant has to make provisions to transfer the records to the agency after termination.

That's going to require some development of a policy statement on your behalf or else you're going to have more than you can do. But that kind of ties in carefully with the decommissioning rule, as well as the fact that a lot of states already have, because I think the model state statute has a provision and I think that's the reason most states have it, that those records not get lost when a company goes out of business.

We added to the record for leak tests, specifying units in the records. That's exactly the same as what's in the standard license conditions now. We made it clear in the records of individual monitoring results that assessments of those done before the rule change date do not have to be recalculated just because we're now going to effective dose equivalent and it might have previously been some other form. You don't have to recalculate those.

In the reporting of lost or stolen sources, we added the word "missing." Now you have to report missing sources. Maybe it's not lost, but you don't know where it is. We want to know just in case it shows up. We want to find out from you, not the press. We also included radiation machines in that in a fashion that has not been

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done before for the reporting requirements.

Several of us have had to respond to places where this -- it's almost always been industrial radiography, x-ray machines were discovered on the side of the road or in a field or something like that. So that's the reason we put that in there.

In reports of exposures and levels and concentrations, we have added a clarifying statement to make sure that it meets what the statement of consideration had for Part 20, and that was that the embryo/fetus dose is reported to the record of the declared pregnant woman.

Records of individual monitoring, that whole section, which is in Part 20, is in brackets in the Part D to indicate that it is optional, because typically most of the states have not ever done that, participated in that.

That's saying certain categories of licensees must report summary results of their personnel monitoring to the NRC on an annual basis.

Then there were three sections that are not in Part 20 at all that were in the previous -- or in your current Part D. That had to do with notification and reports to individuals, which pretty well just provides a cross-reference to Part J or your 10 CFR 19 equivalent. It says when to report to the agency -- or when you report to the agency, you also must report it to the individual. So

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1 we left that in.

Reports of leak tests, the report a leaker in five days requirement was added from the standard leak test condition. And we retrained the provisions that had to do with vacating premises, that says you've got to notify us 30 days in advance before you intend to vacate a facility.

That's all of the changes we made to those current rules. In the same package that you received with that A, D and J, you received a proposed change to that Part D that had to do with wearing of film badges and how to compute an effective dose equivalent, to try to solve the unreal overexposures of cardiologists and interventional radiologists that wear lead aprons, where most of the body is really shielded, but, by definition, if the arm, elbow and above is exposed, just one of them, or the head, that that's a whole body exposure.

Well, when we're converting a concept to go to effective dose equivalent, we want to try to bring some science and some reason into this to say that most of the body is shielded, let's try to get real and make risk compared to risk for these guys, too, and also to avoid all of these overexposures that aren't really overexposures that we spend a lot of time investigating.

So there was a proposed change to two sections of the rules there that basically would have said that the

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effective dose equivalent may be considered to be threetenths of the collar badge reading worn outside of the apron. That is based on an article which has been published in Health Physics. There's been some two or three articles done on that.

we could have actually gone with a factor of .2 and still been conservative, but, being good regulators, there's not that much data available and we decided we wanted to do it. So that's a parallel track. If we get nothing but favorable comments from most of the states, we could go ahead and put that in the model in brackets at the time we finalize this, but so far we haven't really heard.

The next speaker, Kathy Allen, will be telling you a little bit about what Illinois decided to do with that and why. That's all of the comments I have at this time. Ready for a question.

MR. TEDFORD: Chuck Tedford, Alaska. Apparently, you forgot the Subcommittee meeting that we held yesterday down in the men's head with regard to a comment that was made. The comment that was made to you, Steve, was that I thought that since this was a conference committee that was taking a look at it, that there were other states who used these exposure guidelines in their regulations and didn't need all of the other opportunities that are involved with an agreement state looking at the radioactive material part.

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1	I thought it would be nice for you to provide your
2	sagacious advice to them, maybe just to asterisk the key
3	parts that they could put in their regulations that would be
4	applicable since this is a conference group.
5	So for the record, I suggest that when the
6	Committee meets, that you look at just the highlights of
λ	this that could be utilized by the non-agreement states, as
8	well.
9	MR. COLLINS: For the record, I did exactly what
10	the conference asked me to do, but that's a good idea,
11	Chuck.
12	MR. LEVIN: Stuart Levin, Pennsylvania. We took a
13	look at the new Part 20 that you sent out because we will
14	probably have to get something in there for a limited
15	agreement. One of the things that you didn't mention, but I
16	don't know if it's new or not, you have two definitions of
17	the word "exposure." One of them is underlined and the
18	other one isn't.
19	Our lawyers tell us that will not fly in the
20	regulations. So if anybody had tackled that problem or
21	whatever, I'd certainly like to hear about it.
22	MR. COLLINS: We tackled it in Illinois and, based
23	on your statement, I figure you're going to figure we messed
24	it up even worse. We took out the underscore or the
25	exposure X and basically said exposure means, and we put the

1 ICRU definition, then we put semicolon or, and then we put
2 that other little definition, and then we added an agency
3 note that says the context makes it clear.

We got to looking at this and said, you know, from the history of the five people that were meeting to discuss this and we got to thinking about the amount of money we were spending talking about it in Illinois, and decided that we had about two times when it had really caused a little bit of problem for maybe an hour each time in the last 15 years. Decided the fix was just to get on with the next problem.

Ruth?

MS. McBURNEY: Ruth McBurney, Texas. With the new limits to members of the general public, one of the concerns that some of our licensees and especially registrants have expressed is are we going to address retrofits for radiation machines for shielding purposes.

MR. COLLINS: That's what I was saying. We granted -- we said there will no retrofit. That's essentially what we did. Now, I'm going to change the wording of that section a little bit more than what you've got in your hands, because that section makes it appear that just because there was a machine in place at the effective date of the rule, and it says in the facility, it doesn't say in just that room of the facility that you never had to

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worry about it anymore.

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We're going to make sure that that's clarified to indicate that if you have a machine in a room and you don't change -- or if you do change out that machine, that that room does have to be evaluated at the time. Or if you take a room that has, let's say, a Cobalt unit in it and you also add a high dose rate remote after-loader or you add an accelerator, so you've got two in the room, but you've got more sources that are stored there, and the shielding is actually determined based on the leakage radiation of sealed sources instead of something else, you would have to reevaluate it at that time.

So clearly the concept is as long as you keep cooking the way you're cooking, don't change anything else. We don't intend for you to have to apply for us unless some big change is made.

MR. TEDFORD: Chuck Tedford, Alaska. One more comment along that line. What Ruth said brought another point to mind. NCRP-49, which is the shielding criteria guideline now for diagnostic installations, uses 500 MR. Simply stated, it's incorrect with the 100 MR that's been cranked in.

Another point that we've implemented, which I think is very good, some states are also doing their own shielding calculations or their own shielding consultation,

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if you will, and that's a conflict of interest.

If you look at NCRP-49, it indicates that somebody who is a qualified radiation physicist or health physicist should look at the shielding designs and that the state should comment on it.

MR. COLLINS: The actual way the rule has been changed, the previous 500 MR and the current 100 MR are not exactly parallel. One of them is 100 millirem to a real person. Another one was 500 millirem to somebody under a really constrained set of assumptions.

So the original evaluation, when they go through all the paperwork, they're going to find in almost all cases that the shielding is still okay. We just don't care to drive them through that unnecessary exercise and give us the paperwork and make us do it to prove it.

say that this is just a useless paperwork exercise, let's let them do it as they modify facilities because most of the facility modifications are occurring faster than the five-year renewal processes of the licenses, with the exception of teletherapy, which we're all driving out of business with these anyway.

MR. BAILEY: I just have one question and you may have answered it already. Ed Bailey from California. Did you address the patient-to-patient dose, where you've got

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1	implants in one room and patients in an adjacent room?
2	Would they be subject to the 100 or the 500?
3	MR. COLLINS: No. We didn't address that in Part
4	20 because there's some wording that addresses that in Part
5	35 a little bit, and we want to handle that particular
6	situation in Part 35, rather than in a generic provision for
7	vadiation safety. We think that should stay in Part 35
8	trictly for the medical environment.
9	So we did think about it and talk about it a
10	little bit and decided it wasn't our place, and chat's Terry
11	Frazee's group.
12	MS. SCHNEIDER: Kathy Schneider, NRC. I just
13	want, again, to reemphasize to the people here that the
1.4	meeting we're having at the end of this week, some of the
15	changes Steve brought up we will be relooking at. Some of
16	them won't stay in because we've been going through the
17	process of getting NRC concurrence.
18	For Chuck's concern about for x-rays, let me
19	just raise this again. This is a conference document. The
20	model regulations are such so that when all the Federal
21	agencies concur on it, if you follow those regulations,
22	you'll have a program that's both compatible with NRC's and
23	equivalent with FDA's.
24	So the goal here is to have an all-encompassing

regulation and for those states that want a limited portion,

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1	to cut it down. An area for a state that's not an
2	agreement state, then you have your option to choose. But
3	to start having two different Part Ds or even asterishing, I
4	think, causes a little bit more confusion.
5	MR. COLLINS: We are hoping that after this
6	meeting, within two weeks, hopefully, after the meeting, to
7	be able to send out the new and improved version with
8	diskettes to everybody so that you can, if you haven't
9	already started, get started right away.
10	Illinois has theirs ready to introduce January the
11	7th or 10th, whenever, in January, because we have to do a
12	rulemaking within one year or start over. And, remember,
.3	the NRC wants us all to have this rule effective January 1,
4	1994.
5	So Kathy has been working very hard in NRC. If we
.6	don't make too many drastic changes this week, we'll have
7	concurrence. We will know that if we do it that conference
8	way, that we'll have no compatibility problems because
9	concurrence will be established by December 31 of this year
0	or thereabouts.
1	Aubrey?
2	MR. GODWIN: Aubrey Godwin from Arizona. As I
3	recall that medical practice section, the brachytherapy
4	refers to having procedures, which I think implies that you

will go back to Part 20 standards for the adjacent patient,

25

1	if I remember that correctly.
2	So I guess you, in effect, have changed the
3	adjacent patient down to 100 millirem, if I remember that
4	part correctly. But one other comment. This bit of taking
5	exposure records and survey records from the defunct
6	licensees, our lawyers in Alabama had a heart attack when I
7	even considered that because they said the agency was
8	picking up liability.
9	That was not strictly a government function and we
10	suddenly fell into a different liability class from a
11	government agency, and that if we lost a record for somebody
12	and they asked for it, we may have an interesting failure to
13	adequately safeguard records defense we'd have to do. So we
14	might ought to look real careful at how we go about that.
15	They say don't take a record unless you're ordered
16	to by a judge, is what they advised us.
17	MR. TEDFORD: Chuck Tedford, Alaska. I just want
18	to respond to Kathy's comment. I'm not suggesting that you
19	have two sets of regulations. I'm simply suggesting that
20	when you get through with it, you take about ten minutes, go
21	down and asterisk those particular points or sections that
22	seem to be applicable exclusively to non-agreement states.
23	MR. COLLINS: One person has written a letter to
24	the conference, I think, and suggested that we have two

25 different Part Ds, one for x-ray and one for materials.

1	MR. BAILEY: Ed Bailey from California. I think
2	this is an old argument. I can remember when we were
3	working on another part, they wanted us to separate out
4	licensing state from agreement state. My remembrance was
5	that these were suggested state regulations. They're the
6	regulations that if we had an ideal situation across the
	nation, these would be the rules you would use.
8	Ideally, every state would be a licensing state
9	and every state would be an agreement state, and, therefore,
10	doing it takes longer than ten minutes, trust me. We
11	tried to do it in Part W and some others.
12	MR. COLLINS: Terry Frazee, I sure hope you picked
13	up on that fact that Part 35 does need or Part G does
14	need a fix, because we're not going to do it in our group.
15	MR. FRAZEE: I know a lot of things that need
16	fixes. Just one second. How many states will have some
17	comments for Steve by the end of the week? Is there anyone
18	beside foursiana? I'm not holding my hand up because we're
19	not. Okay.
20	Steve, you get to proceed. Within two weeks after
21	this meeting, you will have something new out to us, right?
22	MR. COLLINS: Pretty close.
23	MR. FRAZEE: There has been a change to the agenda
24	and Steve is not giving the next session. We have, however,
25	saved the best for last. In fact, our last speaker is so

1	good that she's going to give both these presentations.
2	Kathy Allen has a B.A. in Biology from Wisconsin's
3	Rippon College. She has been a radiation worker, knows
4	whereof she speaks, and has been a health physicist for
5	Amersham, with responsibility for transportation issues,
6	licensing and license certification, emergency response, and
7	general safety.
8	She's now with the Illinois Department of Nuclear
9	Safety and has been for the last five years. Currently she
10	is responsible for regulations development and
11	implementation. Thus, her first topic will be on
12	implementing the Part 20 changes in Illinois.
13	Her second topic is a spinoff of Part 20 and is an
14	especially tough issue for those of us who are male
15	chauvinist and father-figure types. In the eyes of the law,
16	Kathy Allen is not pregnant and she's now going to explain
17	how this can be, as we, as well as our licensees have to
18	deal with the undeclared pregnant worker.
19	Kathy, come on and tell us first how you're going
20	to change Part 20.
21	
22	STATE EXPERIENCE IN ADOPTING PART 20
23	
24	MS. ALLEN: Thanks. This talk is supposed to be
25	state experiences in adopting Part 20. Our experiences were

1	mindboggling. I got a lot more gray hair because of it. We
2	spent about seven staff members from the x-ray department
3	and materials side of the things, spent almost two entire
4	very intense months doing nothing but our equivalent to Part
5	20.
6	A lawyer was involved, too, not that her time
7	counts any different. We looked at both Part 20 and Part D.
8	[Slide.]
9	MS. ALLEN: Of course, the first change we have,
.0	and our licensees are probably going to scream about, is
1	that curies are no longer listed first. The SA units are
2	first, as Steve had said, with conversions in parentheses
3	afterwards.
4	Other changes that we made, footnotes incorporated
.5	into the text and if it was something that was not
.6	substantive, but just a guidance type thing, we put them in
7	as agency notes. We also have a problem with funding and
.8	reprinting all these regulations can be fairly expensive.
9	So rather than reprint the tables or the
0	appendices, A, B and C, we incorporated them by reference.
1	It saved us a lot of proofing time and a lot of
2	incorporation time and photocopying time.
3	For licensees that request copies, we'll be happy
4	to provide them, but for most gauge licensees and a lot of
5	our registrants for x-ray machines, they don't have a desire

to have ALIs and DAC tables.

We began -- at the beginning of Part 20, we

figured we'd just march right through it and make some

changes. I apologize to people on Part D. We didn't mean

to trash your work, but we did make some changes. Under the

general provisions part, there's a statement that says

"However, nothing in this part shall be construed as

limiting actions that may be necessary to protect health and

safety."

You didn't even get off the first page and our lawyers had a problem with this. They indicated that this statement could be used to defend a licensee's refusal to perform certain duties that they had agreed to do. For instance, if a licensee was required by license condition to do surveys on a weekly basis, they could choose, for purposes of protecting health and safety, including the safety of the worker, just to do them on a monthly basis or a quarterly basis, because ALARA and Part 20 allows you to do that.

The statements of consideration say that this was meant for emergencies only. So all we did was add in a phrase, so it now reads "Nothing in this part shall be construed as limiting actions that may be necessary to protect health and safety in an emergency."

That was easy. Then we got to the definitions

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1	section. Most of our definitions are the same and we moved
2	them over to a different section, like Part D did. We got
3	into some areas where we have a different view of the world
4	than NRC does.
5	We decided that we couldn't make it through the
6	definitions section without having a big argument. So we
7	went through the rest of the rule and came back. And we
8	stayed there for quite a while, too.
9	Basically, NRC has divided the world into three
10	areas; restricted area, unrestricted area, and the
11	controlled area. The doses that are allowed to be received
1.2	in these areas depend on where you are, not who you are,
13	unless you're in a controlled area, then it depends on who
1.4	you are and where you are.
15	For example, in a restricted area, anyone who goes
16	in that area, if you're a radiation worker, if you're the
17	Governor there for a photo opportunity, you're an
18	occupational worker and you can receive five rem in a year.
19	If you're in a mrestricted area, it doesn't

If you're in a mrestricted area, it doesn't matter who you are. You should limit the dose to 100 millirem in a year. If you're in a controlled area, if you're a member of the public, you can receive 100 millirem in a year. If you're an occupational worker, you can receive five rem in a year.

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Well, we felt a little uncomfortable with this and

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7	trying to explain it to our licensees. So we went this ways
2	the rule to see how the words were used. And as a result,
3	we made the following change.
4	[Slide.]
5	MS. ALLEN: We have a statement. We've gotten rid
6	of controlled areas. We're selling these buttons to pay for
7	my trip here, so if anybody's interested. We decided to
8	delete controlled area. 20.1301(a)(2) reads that doses in
9	unrestricted areas are not to exceed two millirem in any one
LO	hour. A radiation area is defined as a location where
1	there's five millirem or greater in any one hour.
.2	Therefore, that's also called a restricted area.
.3	The dose in the controlled area is not specified. By
4	definition, it should be less than five millirem in an hour,
5	but there is no requirement that it be kept below two
16	millirem in an hour. Question 93 of the standard the
.7	question and answers sent back and forth that NRC has
18	published states that occupational workers must receive
19	training.
20	If an occupational worker receives all
21	occupational exposures in a controlled area, Part 19 does
22	not require that worker to be trained. They highly
23	recommend it, but Part 19 does not address workers in a
24	controlled area receiving occupational doses.
25	The definition of controlled area includes access

1	restricted for any reason. For example, if you have an area
2	where you keep all your chemicals, that could be considered
3	a controlled area. We feel that that's beyond the scope of
4	our regulations dealing with radiation safety, so we decided
5	to pretty much cut that part out.

[Slide.]

MS. ALLEN: What we did is under the definition of unrestricted area, we added an agency note that will still allow controlled areas designated by the licensee, if they're areas controlled for purposes other than radiation protection. We will also continue to allow licensees to submit license requests to add in NRC's view of what a controlled area can be.

For example, many broad-scopes use a red, yellow and green system, green being unrestricted, red being restricted, and the yellow hallway system interconnecting all the restricted labs being a type of controlled area, where in any one hour you could go above two MR per hour.

We want to deal with that on a case-by-case basis with our licensees. We didn't do this to give Jim Lynch a headache, either.

Once we committed to deleting controlled area and using it as an option for licensees, the rest of the rule was pretty straightforward, so we changed some other definitions.

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1	[Slide.]
2	MS. ALLEN: For example, occupational dose. It no
3	longer matters where you are, but who you are or what you
4	are doing. If you are an individual assigned duties that
5	involve exposure to radiation or radioactive materials, then
6	you are considered an occupational worker and your dose will
7	be an occupational dose.
8	[Slide.]
9	MS. ALLEN: We modified the definition of member
10	of the public. We simplified it to basically say a member
11	of the public is any individual who is not occupationally
12	exposed. These are just abbreviations of the rules.
13	[Slide.]
1.4	MS. ALLEN: Then we took public dose and basically
15	said that's the dose you receive as a member of the public,
1.6	refer back to member of the public for the definition of
1.7	what you are.
18	[Slide.]
19	MS. ALLEN: Then we went on to the determination -
20	- we got out of the definitions then. Now we're into
21	another section. Determination of internal exposure. Our
22	lawyers and the committee that approves regulations has a
23	problem with the terms "suitable" and "timely." They're not

So what we did is under the determination of

very well defined.

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1	internal exposure section, we added in a few words to
2	basically describe what we mean by timely and suitable.
3	Basically, timely would mean if you take air samples, you
4	should be taking them during normal conditions of operations
5	[Slide.]
6	MS. ALLEN: In determination of internal exposure,
7	you evaluate quantities of material after exposure to
8	materials that could result in an intake.
9	[Slide.]
.0	MS. ALLEN: Then we went on to prior occupational
1	dose. When we went through that particular section in the
.2	regulation, we had some problems understanding what records
.3	were required when. It requires a copy of your dose record
.4	to date, year to date, and it also requires, under certain
5	circumstances, your entire dose history, and it's highly
6	recommended that you get copies of a person's entire dose
7	history.
.8	With all the "mays" and "shalls" and "ands" and
9	"ors," we had some confusion as to what was really
0	necessary. So we pretty much just rearranged the whole
21	section. I hope you like it. What we did is for every
22	licensee and registrant, you must receive year-to-date
23	occupational exposure records and you may receive that as a
24	copy of the record from the individual.

The lifetime occupational dose is just a

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1	recommendation as an agency note. We had some disagreement.
2	Not all of us agreed that it should be this way, but the
3	bottom line is there's no more 5(N-18). It's five rem in a
4	year. And if you're not going to do planned special
5	exposures, there's really no need, from what we could tell,
6	to have these people to get that information, although good
7	health physics practice probably tells us we should. We
8	couldn't find a regulatory basis for it.
9	Facilities that anticipate needing PSEs, of
10	course, have to get the lifetime dose. Then we skipped on
1	to the security of stored material. NRC says you must

course, have to get the lifetime dose. Then we skipped on to the security of stored material. NRC says you must secure from unauthorized removal or access licensed materials that are stored in controlled or restricted areas. IDNS, of course, since we got rid of controlled areas, we don't care where it's from. We don't care if it's restricted or unrestricted.

The bottom line is if you lose a source, we want to know about it. So for patients that have a marker source taped to them and they walk out of the hospital, they could argue, under NRC's rules, well, that was in a restricted area and it walked out; therefore, it's not a problem with security. We'd say we don't care where it came from, if it's radioactive material, you've lost control.

Control and surveillance of material, we basically added more words to the word "control." We say that you can

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1	use devices or administrative procedures to prevent
2	unauthorized removal of sources. That just gives them a
3	little bit more flexibility and explains to them what we're
4	looking for.
5	For x-ray machines, we want the machines to be
6	secured from unauthorized removal and use administrative
7	procedures or devices to prevent unauthorized use of those
8	machines.
9	For posting requirements for high and very high
10	radiation areas, we allow over-posting of the perimeter.
11	For example, if you have a radiographer, rather than having
12	a bunch of different signs posting the high radiation area
.3	and radiation area, we authorize in the rules posting the
.4	high radiation area at the perimeter of the when the
.5	radiographer marks out the area.
6	Under exceptions to posting, NRC tries to restate
7	the medical release criteria in their rule. We found that
.8	our rule was a little bit trickier. There are also surveys
9	that need to be performed. It's not just based on patient -
20	- the dose to the patient or the content of materials.
1	So we just sent them back to Part 30 our

So we just sent them back to Part 30 -- our equivalent to 35. We said if you want to release the patient, do so in accordance with the other part of the regs, rather than trying to restate it.

[Slide.]

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1	MS. ALLEN: Procedures for receiving and opening
2	packages. NRC and Part D both say do a survey within three
3	hours after normal if a package is received during normal
4	working hours and three hours if it's received outside of
5	normal working hours, within three hours of the next working
6	day.

There was some discussion as to what if it's received December 24th and people are gone for two weeks. You could have a leaking package sitting there for quite some time. We discussed this back and forth whether or not we should impose some other requirements. So we say do a survey within three hours of receipt if it's delivered during normal working hours, or, no matter when it's delivered, if a package is damaged, a survey must be performed within three hours.

We pretty much do this as a license condition anyway, so we just decided to put it in the rules. And if it's not damaged, you can perform the survey within three hours of the next working day.

[Slide.]

MS. ALLEN: Under disposal of specific wastes, we've added I-125, authorizing people to get rid of I-125. It also -- I don't know if you can tell, but the liquid at the bottom is crossed off. We allow disposal of iodine, carbon and tritium, per gram of medium for scintillation

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1 counting to be disposed of.

That way you can get rid of the test tubes and everything without having to dump everything out and just get rid of the liquid part.

Another change that we made was the reports of individual monitoring NRC's Part 20.2206. It requires certain licensees to file annual exposure reports to NRC. We don't have the money to deal with these reports being sent to us and there's no requirement that we get them and send them to NRC. It's not a matter of compatibility, so we dropped it.

That's it for the slides. Steve mentioned the authorization to do effective dose equivalent calculations for people wearing aprons. I feel like David Letterman. We came up with ten reasons why we didn't want to do this.

Number ten. It was unclear on how to maintain these records. Can you just write the indication on the film badge record that you did this or should a separate record be developed and maintained indicating what kind of calculations you did?

It's much easier for the inspectors if everyone is just held to five rem in a year. The inspectors can just look and say, c., here's something that's 4.9, here's a six, gee, that's a problem. It's not clear that there is a need to allow calculations.

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1	Since there is no quarterly reporting limit
2	anymore, some people in our x-ray department have said, yes,
3	there's a lot of incidents of overexposures, but with the
4	five rem limit in a year, you're not going to see that
5	anymore. It's mostly because people, for a particular
6	quarter, have shot over their quarterly dose.
7	Number seven is calculations have not been
8	sanctioned by an international agency. Number six, ICRP is
9	working on guidance documents for weighting factors for
10	external doses. We'd rather see some guidance document from
11	an international agency before we would put this in our
12	regulations.
13	Number five, the calculations don't apply or have
14	not been shown to apply to every energy and configuration
15	for a specific set of circumstances. It's too easy for
16	people to sort of expand that as time goes by.
17	Number four, we would rather entertain requests on
18	a case-by-case basis. It's up to the licensee or registrant
19	to apply for approval to do that. We don't see a problem
20	with referencing the particular document in the Health
21	Physics Journal, but we'd also like to evaluate how they're
22	doing their calculations.
23	Number three, automatically authorizing people to
24	do this, to do the calculations, some people don't think our
25	registrants are very nice. They think that we'll be

1	rotating people through.
2	For example, if you've got a tech that is getting
3	pretty high to a particular dose, you'll just rotate them
4	through Fluro, have them where a film badge and say, well,
5	now we can change out their doses and recalculate them, and
6	so this particular tech can stay.
7	Number two, the badges could get mixed up.
8	Although we did like the yellow-belly red-neck combination,
9	what if you only have green and blue? We felt that it was
.0	uncertain. There's a good chance that the badges could get
1	mixed up.
2	Our number one reason for not accepting this was
.3	there was no guarantee an apron would be used during the
4	entire time that the film badges were being worn. Most of
5	them do it for every procedure, but if this person is on
6	rotation through different departments, does that mean that
7	every time they do anything else, they have to wear the film
.8	badge in order to take advantage of these calculations.
9	That's all I had. Are there any questions?
0	[No response.]
1	MS. ALLEN: Oh, good. They all agree. Terry
2	wanted to know if we would provide copies of our regulations
3	to states that request it. I'm getting a nod yes, we would.
4	Of course.

MR. BAILEY: Ed Bailey from California. I've just

25

1	got one question. Why did you choose to strike out
2	controlled rather than restricted? California has not had
3	restricted areas ever. We've always had controlled and now
4	we're going to have to change everything. Could we flip,
5	two out of three or something?
6	MS. ALLEN: We thought of you and that's why we
7	wanted to do it.
8	[Applause.]
9	
10	DEALING WITH AN UNDECLARED PREGNANT WORKER
11	
1.2	MS. ALLEN: I will switch gears, then. Sorry if
1.3	you're bored of listening to me. I could change my voice.
1.4	Now, consider this next talk an exercise in separating out
1.5	your emotions from what the rules say.
16	One thing I did not mention is that Part 20
17	requires notification for a declared pregnant worker, you
18	must declare that you are pregnant and inform your employer
19	of the estimated date of conception. For some people, they
0.5	don't know the date of conception at the time that they wish
21	to inform their employer.
22	For example, people take home pregnancy tests.
23	They say, oh, the stick is blue or whatever and they decide
2.4	to go in and tell their employer that they're pregnant. It
25	may be a couple months before they get a doctor's

1 confirmation of estimated date of conception.

These licensees should still be required to try and limit the dose if the woman has decided to declare herself as being pregnant. It shouldn't have to wait for both pieces of information to come together before that woman is officially declared a pregnant worker. We don't think this is a very practical problem, but we decided we would just make it clear in our regs.

The recordkeeping requirement still requires you to eventually get a date of conception, and that may be after the birth, then you subtract nine, and say, well, that was it. Having been a licensee and having to deal with exposures and trying to develop programs for exposures to an embryo/fetus, I was very glad to see the limits in the new Part 20. Finally specified in the regulations these are the limits.

Having been a female watching the Johnson Controls case, I was also glad to see that the declaration of pregnancy was an option for the female worker. I thought these changes were rational, straightforward, good approaches to a problem that many licensees have been dealing with for years.

But I know, based on previous experiences, that employers tend to be overly protective of their employees who are pregnant. We're in such fragile states, you know.

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I didn't anticipate that I'd be standing here talking about
Part 20 and declared pregnant workers.

I had an opportunity to meet with Commissioner deplanque at one time and at lunch, she said, so, what do you all think about declared pregnant workers. And we said, well, that's a pretty good concept, it'll take some adjusting to. And that was pretty much the end of the discussion.

eating lunch and talking about this. An indication of some of the problems, there's a July 28, 1992 memo, NRC memo from Frank Congel, Office of Nuclear Reactor Regulation, and Richard Cunningham, NMSS. The discuss a particular power plant's requirement that a woman inspector sign a statement acknowledging an administrative dose limit that is discriminatory.

An example attached to that memo indicates that if you are a fertile female, you are limited to a 500 millirem dose per calendar quarter. No dose restrictions for men.

If you are incapable of having a child, you may provide a signed acknowledgement to void that particular policy.

This policy also doesn't mention what happens if you sign a waiver saying that you're not a fertile female and you end up pregnant sometime down the road, what kind of repercussions there are.

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Also attached to that memo is a copy of another
memo dated March 4, 1992, detailing an event where a female
inspector was asked to sign a statement that she was not
pregnant before gaining access to conduct an inspection.
This memo states that denial of access is a violation of the
rules allowing unfettered access to NRC employees, following
proper ID and compliance with "applicable access control
measures for security, radiological protection and personal
safety."

One of the questions I raise is what if the control measures that the licensee wants to put in place require that all female employees or all females visiting a site go through extensive training, basically taking 8.13 and expanding it to three or four hours worth of training.

Well, sure, we'll let you on-site. We're not restricting your access, but you must sit here and read this document, watch this training video, answer a bunch of questions. You could almost expand it for a whole day. How would NRC or our particular agencies respond if a licensee were to put up this block in front of us?

What if the inspector wishing to gain access was obviously pregnant? It shouldn't matter whether she's declared or not. If declared, you're watching the dose so that it doesn't exceed 500 millirem during the gestational period. If undeclared, it shouldn't matter. If you've

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decided that you can perform your duties or your employer
has decided you may perform your duties, you should be
allowed access to that particular facility.

What if one of our inspectors, declared or not, were to try to perform an inspection at a licensee's facility and was completely denied access? Steve and I had an opportunity to go down to one of the facilities that was decommissioning in our state. Steve informed them that I was pregnant and they said, well, gee, she can't come, we don't allow pregnant workers on-site.

pregnant, I just happened to be pregnant. I was not one of their employees. I was one of his, and, therefore, I was still coming. I was also going to the cleaned up area to take confirmatory samples. Therefore, I shouldn't have gotten any exposure, so I don't know what they were so worried about. Maybe we'd find something, I suppose.

We also had another inspector who went to another site that was being decommissioned to do more confirmatory measurements. We got several phone calls at the department saying what are you doing sending a pregnant worker to this facility, she shouldn't be allowed here.

We're just worried about her climbing around on the bricks.

Yeah, yeah, we're worried that she might fall or something.

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Well, we've resolved that situation. She gave birth, so she's no longer a problem, I suppose.

If a licensee sees a female inspector coming up and says you may not have access, I'm sorry, our rules, our procedures say absolutely not, what's the worst that can happen? From the licensee's standpoint, they take the hit, they pay a fine, maybe a thousand dollars. Would that be cheaper for them in the long run than possibly being named in a lawsuit?

I'm not necessarily agreeing with any of these.

I'm just putting ideas in your head to think about. Each licensee has the right to hire lawyers, and, believe me, they do. They advise the companies on which lawsuit they want to fight.

Would they prefer the lawsuit discriminating against a pregnant worker or would they rather have the harmful exposure lawsuit? They would rather litigate than cooperate, I think. Yesterday, we heard many examples of licensees that just keep hiring lawyers and throwing them in our way. This is just another issue that they may decide would be worth fighting in court rather than allowing a worker to be potentially exposed.

This all sort of came to a head. I was told FEMA had problems with pregnant employees participating in exercises. Since drills are supposed to be observed as real

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events, you're supposed to assume there's real radiation out there, real radioactive material in the air; therefore, real pregnant women shouldn't be really participating in a real type of emergency.

Well, I didn't agree with that, so I fought that. Drills are supposed to be training exercises and you shouldn't be restricting training to employees based on their status. My job on the emergency team is sitting in the back of a Winnebago and telling people where to go to take samples. I didn't think I was in much danger.

But what are your state policies? Do you allow pregnant employees to participate in drills? Do you allow them to participate in training exercises, declared or not? What would you do in a real emergency? Drills aside, now if you've got a real emergency and you have to start calling somebody, who are you going to call?

Are you going to call only undeclared pregnant workers? Are you going to restrict and say, well, gee, I know Kathy's pregnant, I certainly wouldn't want to send her out on an emergency, so I just won't call her. Well, that's not fair either, because how would you know who is pregnant and who isn't. For a while, you didn': know I was. Now it's pretty obvious, I suppose.

How do you deal with other emergency workers that are not in your control? For example, our state has a

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1	program where we go to the counties and do training for the
2	county people who are responding. How do you deal with Red
3	Cross volunteers that show up pregnant and may be dealing
4	with contaminated victims?
5	How do you deal with traffic officers standing in
6	the plume directing traffic to evacuate a particular area?
7	How do you deal with bus drivers that have decided that
8	they'll go in and evacuate a school full of children?
9	Should we include this kind of training with the counties?
10	We already tell them the hazards involved with KI
11	and the reason that we may be distributing it. Why not
12	include this part in the training?
13	I've talked to many HPs, friends, whatever, and
14	I've said if I got a call, I would probably go and respond.
15	This makes everybody's emotions just go nuts. How dare you
1.6	expose that child to radiation? I do it for two reasons.
17	One is I feel I've been trained enough to make that decision
18	and I can evaluate the situation and may or may not go.
19	The second is just to bug people, I suppose. Many
20	professionals have stated, well, gee, you've got to stay
21	below 500 millirem if you go to an emergency and, you know,
22	that's going to be really tough, we're going to have to
23	watch your dose separately. And I have to remind them that
24	Part 20 does not apply to emergency workers and that
25	includes the dose to the embryo/fetus.

1	As a last resort, when they try to convince me I'm
2	wrong, they say, well, what would your husband think. I
3	tell them my husband is a CHP and he believes what I say.
4	One last thing to consider. Long after the baby is
5	delivered, some women to continue to breast feed for many
6	months, some people do it for years, it seems.
7	We're very concerned about misadministration,
8	administering iodine to patients that may be breast feeding.
9	We don't consider emergency workers that are breast feeding
10	that may be exposed to iodine, as well. I'm not saying we
11	need to change it, just thought I'd give you something to
12	chew on.
13	Any questions?
1.4	[No response.]
15	MR. FRAZEE: All right. I want to thank the
16	panelists and I think we should give them a round of
1.7	applause.
18	[Applause.]
19	MR. FRAZEE: It appears that Vandy is coming to
0.0	close us out.
1	MR. MILLER: Another great panel. Let's give them
22	one more big hand.
2.3	[Applause.]
4	MR. MILLER: Whether declared or undeclared, we
25	are ready for lunch. See you back at one.

1		[Wh	nereupon	i, at	12:00 p	.m., t	the me	eting v	/as	
2	recessed	for	lunch,	to re	econvene	this	same (	day at	1:00	p.m.]
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#### AFTERNOON SESSION

2 [1:08 p.m.]

MR. MILLER: If we could move to our seats, we'll get ready for the afternoon session. Before we get started with the afternoon session, let me just mention that we are meeting with a few states during this meeting on a stand-up type meeting basis.

In fact, we had one immediately when this session starts. I just got out of another meeting at lunchtime. So if we have not contacted you as a representative from your state and you feel that you have something that you need to discuss with us, see your agreement state officer.

We gave the agreement state officers at least ten states that we would like to meet with quickly and they have already contacted you individually. But if there is a state and you have not been contacted and you would like to meet with us, let your agreement state officer know about that and we'll try to find a place to squeeze you in.

Tomorrow at noon, when you break with your business meeting for the morning, we will then, our staff will meet with the agreement staff, and the agreement state staff, as we see it, is the past President or the past Chair, the current Chair, and the Chair-elect. So those individuals will be meeting with us in the Presidential Suite at lunch tomorrow.

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I've asked each one of them to give me their menu so that we could order your lunch and have it delivered at that time. That is a dutch treat, by the way. I tried to get Carl to pay for it, but he left his charge plate at home. And I've never had one, thank you.

Now, this brings us to the afternoon session. I must say that Lloyd Bolling deserves an awful lot of credit because when he and Dennis Sollenberger were working on this agenda, I said to them things are not making good sense here, let's go back and look at whether everybody has requested to be put on the agenda for this year and make it make more sense.

But even at the end, I was not too comfortable.

But to tell you, so far, it looks like we really did include some very important topics for you and they were based on your desires, by the way, and that goes to prove that two heads is better than one, because you certainly have given us some good topics. So far, we have really had some very fruitful discussion.

That leads us to this next fine panel, which is headed up by Bob Kulikowski. He's going to Chair this panel titled Materials Regulation. As you well know, Bob is not a stranger to the group either. However, he has been moved up a notch since he appeared before you last. He is now the Director for the Bureau of Radiological Health, City of New

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1 York. Bob?

#### 3 MATERIALS REGULATION

MR. KULIKOWSKI: Thanks, Vandy. As you can see, we have a rather small panel. So I think we will -- I've already talked to Lloyd and to Virgil Autry and what we'll try to do is we'll probably break a little bit early, unless there's a really heated discussion, and maybe we can get the second afternoon session going a little bit earlier, maybe ten or fifteen minutes earlier this afternoon so we can all -- because that's a long panel and it will give us adequate time for that, as well.

When Lloyd called me a couple of weeks ago, his first words when he ascertained that it was indeed me on the phone, said "I need a volunteer." And I knew exactly what that meant. I didn't have much of a choice. And a couple of days later, I got the fax of the tentative program and I was sort of gratified to see that -- I thought it was ironic that both topics, both general licenses and transportation were the two topics that were going to be discussed, because these were both of considerable importance to New York City right at the current time.

Transportation especially since with the decommissioning of Shoreham, we're getting ready to ship all

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the irradiated fuel back off of Long Island, through New
York City and down to a reactor in Mexico.

So I thought it was pretty ironic that two things that were sort of near and dear to my heart right now or at least that we're very involved in appeared on the agenda. The other thing I wanted to say, I wanted to -- in honor of Joel Lubenau and Jack Hornor, I've worn my transportation tie with trains on it today. Notice that I also happened to match groups. So there's a little bit of everything for everybody.

Most of you need no introduction to Ruth McBurney.

Ruth is the Director of the Division of Licensing,

Registration and Standards, Bureau for Radiation Control,

Texas Department of Health, and Ruth has a Master's degree

in Radiation Science from the University of Arkansas is a

certified health physicist.

And even though she wrote down how long she's been with each of the programs, she also, like Steve Collins, has skipped around and, actually, before -- just before I got up here, she said Steve and I were classmates at the University of Arkansas. So I won't mention how long she's been around because it really shocked me, because I thought she was just a recent graduate.

So without further ado, lovely Ruth McBurney.
MS. McBURNEY: I paid him to say that.

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1	MR. KULIKOWSKI: No, she didn't.
2	
3	GENERAL LICENSE TRACKING SYSTEM
4	
5	MS. McBURNEY: I've been asked to talk a little
6	bit about general license tracking. I guess it's because
7	this is another area that Texas is trying to take a little
8	bit different approach on in rulemaking.
9	Seems like we've been out on several limbs lately
0	in the area of radiography and NORM and so forth. So I was
1	glad to hear Kathy this morning talking about their
2	experiences in taking the first step and applying the Part
3	20 regs to the state program. So maybe they've done a lot
4	of the weeding out of the problems in being the first out or
5	the limb on that.
6	But what I would like to talk about today is the
7	approach that Texas is taking to address the gray area of
8	the general license concept. As most of you know, the
9	general license was established, by rule, as an aid to allow
0	manufacturers to provide a product to customers without
1	having to go through the rigors and delays of a specific
2	license.
3	Also, end users of their product did not have to
4	have any radiation safety experience or training.
5	(Clide )

1 MS. McBURNEY: Under the manufacturer's specific
2 licanse to make and distribute these devices, the AEC and
3 now the NRC or agreement state would evaluate each device
4 proposed for general license distribution for more than
5 adequate shielding and inherent safety features and user
6 instructions were adequate, and that during normal use of
7 the device, the worker would not be exposed to a
8 radiological hazard.

[Slide.]

MS. McBURNEY: You can flip on through the next ones. These are just some pictures of the various general license devices that we are referring to; level gauges, flow gauges, and so forth.

[Slide.]

MS. McBURNFY: Over the years, this premise has held up relatively well. These type devices have withstood fires and explosions without a total loss of shielding. They've been damaged by heavy equipment accidents and molten steel with only minor losses in radiation shielding, while maintaining the integrity of the field source of radiation.

However, there have been a number of occurrences where generally licensed radioactive material had not been properly handled or disposed of, resulting in radiation exposures to the public, and you probably heard about several incidents where general license devices were either

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1	got into scrap and were melted down or something like
2	that, or were lost.
3	The State of Texas and the U.S. Nuclear Regulator
4	Commission conducted separate surveys of general licensees
5	within their respective jurisdictions. You've probably see
6	the results of the NRC survey.
7	By using the quarterly reports filed by generally
8	licensed device manufacturers and distributors, the two
9	agencies contacted general licensees throughout their
10	jurisdiction about the device disposition, leak testing,
11	labeling, regulations and so forth.
1.2	[Slide.]
13	MS. McBURNEY: Basically, the findings of the two
4	groups agree in three major areas. One, there exists a lac
5	of awareness among the general licencees, both regulatory
6	and inventory. Secondly, there is inadequate handling and
17	awareness and there is an existence of a potential for
18	accidents.
19	Though both studies indicate further agreement,
0	for the sake of this presentation, I'm going to limit it to
1	the results of the Texas survey.
22	[Slide.]
23	MS. McBURNEY: We found that 10.9 percent of the
24	devices had not been properly leak tested, 11.3 percent of
1.55	the devices were not labeled as containing radioactive

1	material, 17 percent of the devices had been transferred to
2	another license, none of those had the proper transfer
3	reports filed.
4	18.3 percent of the devices had been moved from
5	where they were installed. 43.3 percent of the devices did
C	not have a radiation survey on file with the general
7	licensee, and a whopping 87.8 percent of the general
8	licensees did not have a copy of the rules and regs
9	applicable to generally licensed devices. And 10.3 percent,
10	that's 24 out of 232, of the devices that we surveyed could
11	not be found.
12	Other problems that we've encountered with the
13	quarterly reports since trying to track all of our general
14	licensees have been incomplete addresses. The device model
15	numbers were not indicated or did not correspond with what's
16	in the registry. The contact person was not listed or they
17	had multiple contacts listed for the same company.
18	If there were serial numbers listed on the
19	quarterly report, we could not tell if it was for the device
20	or the source. We've had several problems with maintaining
21	good accountability and in keeping up with who's in
22	possession and the final disposition of the devices has .ed
23	us to rethink the regulations in this area.
24	Since February 1990, we've formulated and are
25	carrying out a general licensing plan.

1	[Slide.]
2	MS. McBURNEY: The plan has noted that the need
3	existed to establish a representative licensing system for
4	general licensees.
5	So the first goal of the program was to provide
6	the general licensees with a letter informing the licensee
7	of their responsibilities under our regulations and the
8	general license. The second objective was to establish a
9	d se for future contact purposes and for possible use in
10	the event of recall notification of a particular device.
11	The third intention was to establish a fee
12	commensurate to the amount of regulatory costs. That's very
13	important. The fourth goal was to modify the regulations
14	for inclusion of the issuance of a document, what we call a
15	general license acknowledgement, similar to what we did for
16	in vitro general licensees currently.
17	The final objective was to designate a program to
18	carry this out in our division.
19	[Slide.]
20	MS. McBURNEY: In August of 1990, an
21	implementation strategy was added to the plan, stating that
22	after the adoption of rules, all general licensees entered
23	in the database would be notified of the requirements,
24	general license acknowledgements and fees assessed.
25	New general licensees would be required to obtain

1	a general license acknowledgment and pay the appropriate
2	fee. In September of 1990, an employee was added to our
3	Industrial Uses Program in our Licensing Branch to direct
4	this program.

To date, only the database goal has been realized and the other objectives must wait until we get the rules adopted by the Texas Board of Health. However, we have developed or have done some initial development on the general license acknowledgement application, regulatory guide, and the general license acknowledged certificate.

We currently have 978 general licensees in our database possessing 2,721 general licensed devices. These numbers are not accurate, by any means. As I mentioned earlier, there are deficiencies in the quarterly report information and we know that probably a lot of these have now gone out of business, and those we don't know about, either, because they have not reported how they disposed of the general licensed devices.

[Slide.]

MS. McBURNEY: The licensing of the general licensees will be done practically the same as I mentioned earlier, general license acknowledgement of in vitro licenses and as registration of users of x-ray equipment.

When the general licensee accepts delivery of the general licensed device, the manufacturer/distributor would

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1	furnish	them a	copy	of	the r	ules,	including	our	new	general
2	license	section	of	the	rules	. with	the devi	ce.		

That would happen and then they would be asked to submit an application within 30 days. It's our intent that if the rules pass to inform the manufacturers of the general licensed devices of our new requirements and to provide them copies of our application form to be distributed along with our rules.

If this is accepted, we will use the quarterly reports then. If we do not get them through this mechanism, then we will use the quarterly reports to solicit other applications.

[Slide.]

MS. McBURNEY: After the acknowledgement is issued, it would be amended just like a specific license or the in vitro general license acknowledgement and be renewed every five years.

This may cause some concern in the area of compliance because we do intend to inspect these, as well. We put them on some sort of inspection interval, probably not real often, but that is certainly causing some concern for Richard Ratliff, our Chief of Compliance, because he may have to add some personnel to get out there and do inspections at all these general licensees, even if they're four or five years apart.

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1	But we hope that our approach to general license
2	tracking will be successful in maintaining regulatory
3	contact and in keeping track of the general licensees, of
4	those that have the general licenses, and also that they do
5	have responsibilities under that.
c	We think that the general license acknowledgement,
7	the annual fee and routine inspections will go a long way to
8	accomplish that. We will be seeking input on our draft
9	rules from interested persons, and that includes other
10	regulatory agencies. So if you get a copy of our draft
11	rules in the mail, we'd appreciate any comments that you
12	might have as we approach this mechanism.
13	Right now, our general license acknowledgement fee
14	for in vitro, the ones we do have in place, is \$80, someone
15	had asked me earlier. But as always, we are having to
16	reevaluate our fees based on current costs. So that may
17	change in the near future.
18	Those are all my comments. If you have any
19	questions, I'd be happy to answer them.
20	MR. QUILLIN: Ruth, this is not a question. It's
21	Bob Quillin from Colorado. It's really a statement directed
22	more at our host here, the Nuclear Regulatory Commission.
23	Earlier this year, the Nuclear Regulatory
24	Commission tried to suspend, I think it was, the license of
25	a manufacturer of generally licensed devices. As part of

1	that action, they attempted to order this company to no
2	longer receive sources back that they had previously sold.
3	This presented an interesting challenge in
4	Colorado because we had two licensees, interestingly enough,
5	one NRC licensee and one state licensee, who were major
6	users of this particular device.
7	I wrote the NRC about this situation of them
8	unilaterally putting general license manufacturers out of
9	business, putting the criteria on them that affected
10	agreement states, and I never did get a reply. But talking
11	to one of our local low level waste brokers, in this
12	particular case, he told me that if the licensee now had to
13	dispose of these sources, it would cost them around a
1.4	thousand dollars to dispose of two sources.
15	We had one licensee who had 50 or 60 of these
16	sources. So there's another issue on this, which is the
17	eventual disposal of these sources and how the NRC can
18	affect that disposal by actions they take unilaterally.
19	MS. McBURNEY: That is an interesting comment.
20	MR. KAYSK: George Kaysk, New York State
21	Department of Labor. I was recently advised by a
22	manufacturer from Texas that their devices are approved for
23	transportation generally licensed devices for
2.4	transportation out of the installation all over the State of

Texas, and they demanded reciprocity from us.

25

1	Is that true or not?
2	MS. McBURNEY: We do have, I think, a few devices
3	that are portable that are generally licensed.
4	MR. KAYSK: Well, I'm talking about portable
5	devices, but these people have no procedures on hand. They
E	have no transportation regulations. They don't understand
7	it. They don't know how to store the gauges properly in the
8	field.
9	Besides, that is in contrast to our other people
10	who have different gauges and have to pay a fee and have to
11	have a manual.
12	MS. McBURNEY: I would think that to get
13	reciprocity, you would have to have a specific license.
14	MR. KAYSK: That is our contention. But they are
15	very adamant about running around with generally licensed
16	devices all over the state.
17	MR. GODWIN: Godwin, Alabama. There are a few of
18	those you're still awake. Excuse me, Kirk. There are a
19	few of the devices that are mounted on skids or whatever you
20	want to call them. They're floating around the country and
21	it's a real problem, both in the general license area and to
22	somewhat less a degree in the regular specific license.
23	For example, on a barge, in some cases, and go
24	charging off around, it's distributed to a barge in Alabama
25	that ended up in Louisiana, passed sort of vaguely through

1	Tennessee	. Have	they	changed	general	lice	nses?	Is	the	re
2	different	notifie	cation	n? Thos	e things	like	that	sort	of	crop
3	up.									

to revise their regs, because many of us just copied theirs, as well as revising our regs to note allow this portable use for these density type gauges. It might be acceptable for some of your static eliminator types and some of your things that are put into aircraft, but we ought to really look at these 100 millicurie to two curie cesium sources that are floating around in this travel mode, particularly since it's very difficult to determine if they meet the DOT requirements for travel.

MS. McBURNEY: I think that's a good thought. I think the original thought on GL devices was that they were going to stay in one place and only be used in that location. So I think we do need to rethink that as far as not allowing them to be portable or fixed on portable things, like barges.

MR. FRAZEE: Terry Frazee, State of Washington.

You mentioned an inspection frequency that might be on the order of four or five years. That's about the frequency we do with our specific licensees, fixed gauges. We've discovered, unfortunately, that even that's not often enough for specific licensees; lost a gauge because the company

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1	changed hands several times and people disappear and the
2	gauge is gone.
3	I guess with reference to the general license, di
4	you give any thought to doing something similar to
5	actually, it's Oregon that has a program of inspection by
6	mail, sending out maybe an annual letter to the licensee,
7	general licensee, saying do you still have the gauge.
8	MS. McBURNEY: I would think that the annual fee
9	will sort of take care of some of that. Not so much on the
10	inventory, but we could include something like an inventory
11	check at that time. But at least we'll have some sort of
13	annual contact with that general licensee through the fee.
13	If they've gotten rid of all of them, they're
14	going to let us know at that time.
15	MR. FRAZEE: Except that depending upon the size
16	of the company, if you're sending the invoice to their
2.7	billing department, if it's a big enough company, they just
18	pay it and the people that really have the gauge may not
19	know about it.
20	MS. McBURNEY: That's a good point, too. That's
21	another problem we're having with our fees, is the contact
22	person may or may not be the same person as the person that
23	gets the fee invoice.
24	MR. HILL: Tom Hill, Georgia. Ruth, we spent

25 three or four years off and on, with summer help, cleaning

1	up and establishing a database for our general licensees.
2	Finally, we got them cleaned up a little bit, but the best
3	cleaned up we got was when that first invoice went out.
4	MS. McBURNEY: Right.
5	MR. HILL: And the ones that didn't have the
6	material, they said we don't have it, we said where did you
7	transfer it to. Most of them, not all, but most of them
8	could provide us that information.
9	The ones we have trouble with is that ten percent
10	that you have there that you couldn't find. The invoices
11	were returned. Those were the ones that were difficult to
12	track Jown and try to come up with what was going on.
13	MS. McBURNEY: Right.
14	MR. LUBINSKI: John Lubinski with NRC. A question
15	about your costing. You had said that you weren't sure as
16	far as an inspection what kind of additional manpower you
17	would need. Do you have any projections on that, as well as
18	projections for maintaining the database, as well as
19	processing the paperwork which will come in for these
20	acknowledgements?
21	MS. McBURNEY: As far as from the licensing end, I
22	think that we feel that our one full-time person just
23	dealing with the general license program will be enough for
2.4	that. We have asked for three additional persons in the

inspection division to cover all that we have in the state.

25

1	MR. LUBINSKI: Also, you had mentioned that the i
2	vitro licenses, there was right now an annual fee of \$80.
3	Is that per general license? Do you plan on applying that
4	per general licensee or would that be per device that the
5	general licensee
6	MS. McBURNEY: Per general licensee. If you look
7	at, like, the way we do other specific licenses, most of th
8	cost is in just the licensing and the inspection time and s
9	forth. The number of devices won't make that big a
10	difference. So it would be per location.
11	MR. LUBINSKI: One last question. Do you foresee
1.2	a breakdown in different costs for people having devices
13	such as exit signs, where someone may only have one or two
14	exit signs and they would be
15	MS. McBURNEY: We're not going to do exit signs.
16	MR. LUBINSKI: Not at all?
17	MS. McBURNEY: No.
18	MR. PARIS: This is Ray Paris from Oregon. Our
19	inspection-by-mail program is very effective and I'd be
20	certainly willing to share our form with anybody who would
21	be interested.
22	MS. McBURNEY: Yes.
23	MR. PARIS: If you'll give me your business card,
24	we'll send you a copy of the form. It's effective.

25

MS. McBURNEY: I see Richard taking his card out

1 now.

MR. MAILEY: Right, Ed Bailey from California. We are going to -- we have rules now being proposed and we are going to charge for exit markers, too, but we're going to charge the distributor upfront and we automatically register them when they come in rather than the other way around.

We've run into some interesting situations where people are trying to get rid of, like, 200 exit markers at one time and, at 20 curies apiece, that's a considerable amount of tritium, even. We don't intend to inspect them, but to put the money into a fund to be used to dispose of ones that we can't get rid of or that crop up later and that sort of thing.

MS. McBURNEY: That's a good point.

MR. ALLEN: One final question. Part of your comments there sounded -- Gerald Allen from Kansas. Part of your comments there sounded to me like a fairly good load on the manufacturer in terms of getting the regulations to their user and getting the application to their user.

Have you gotten support from the manufacturers in Texas for that?

MS. McBURNEY: Obviously, we haven't had too much success in them just getting the regulations, as we saw by the survey, but we're really going to make an effort to educate and put a little pressure on them to get that out

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1	for us.
2	MR. ALLEN: Have you talked with them about that
3	so far or is that
4	MS. McBURNEY: We have talked with the ones that
5	are in-state.
6	MR. ALLEN: But not out-of-state.
7	MS. McBURNEY: Right. Anything else?
8	[No response.]
9	MS. McBURNEY: Thank you.
10	MR. KULIKOWSKI: Thank you, Ruth. That was our
11	penultimate speaker. Our ultimate speaker is John Cook, who
12	was educated in health physics at the University of Michigan
13	and currently works for NRC in NMSS.
14	
15	TRANSPORTATION
16	
17	MR. COOK: Thank you, Robert.
18	[Slide.]
19	MR. COOK: I have some copies of these visuals in
20	the back of the room in case you find it difficult to take
21	notes, if you feel needed, in the lower light here.
22	[Slide.]
23	MR. COOK: This afternoon, the topics I'd like to
24	cover are transportation regulations, just in a very broad
25	sense, just enough to give you a flavor for the distinction

+	between NRC and DOT.
2	[Slide.]
3	MR. COOK: Quality assurance programs. There I'd
4	like to look at the question about when NRC registration is
5	required and when an NRC QA program is required for
6	transportation. Then, lastly, some recent Department of
7	Transportation requirements that DOT put out this past
8	summer. These requirements were issued by DOT under their
9	Hazardous Materials Transportation Uniform Safety Act, or
LO	HUMTSA, as they like to call it at DOT.
1	We are advising our licensees of these
2	requirements and we thought that you might be interested in
. 3	them, as well.
4	[Slide.]
.5	MR. COOK: Looking at the transportation
.6	regulations, first, the transport of radioactive materials
7	is governed at the Federal level or as it's governed at
.8	the Federal level, is jointly shared between DOT and NRC.
.9	DOT has most of this responsibility. They have
0	the carriage, the routing, the driver training, emergency
1	response information requirements, shipping papers, the list
22	kind of goes on and on. The NRC has kind of a small subset
23	of this, and that is the packaging for large quantity
4	radioactive material, the packages.
25	Where you find the rules for the two agencies,

1	DOT, as it shows there, is in Title 49. Part 173.400 has
2	most of the radioactive material transportation
3	requirements. Our regulations are in 10 CFR Part 71.
4	We impose on our licensees the DOT requirements
5	through a provision in 71.5. That allows us to inspect our
6	licensees against DOT's transportation requirements. It's
7	not that the DOT requirements wouldn't apply. This gives us
8	the capability to inspect our licensees against whether they
9	have complied with DOT rules.
10	With respect to packages, under a memorandum of
11	understanding that we have with DOT, they have the smaller
12	quantity or Type A package designs, while NRC issues the
13	certificates of compliance for the larger quantity or Type B
1.4	or fissile material package design.
15	So basically this is kind of the split between the
1.6	two. DOT, if this package is out in carriage and being
17	transported, it's a DOT area. With respect to the design
18	for the larger quantity packaging, that's with us at NRC.
19	[Slide.]
20	MR. COOK: Turning to the states with respect to
21	transportation, the agreement states impose Title 49 through
22	the suggested state regulations for interstate shipments,
23	and interstate shipments are, of course, subject to 49 CFR
24	through that Act itself.

25

Since 49 CFR does not require NRC Part 71 QA

1	programs, most agreement state licensees are not subject to
2	Part 71 and do not require QA plans. But through Part 49,
3	which does apply to agreement states, they do need to
4	register with us for the use of an NRC certified package.
5	Now, there's no fee required for package registration, but
6	that is a requirement for anyone transporting an NRC-
7	certified package, be you an agreement state, non-agreement
8	state, what have you.
9	In most cases, there is not a requirement for an
10	NRC QA plan for agreement state licensees. The Commission
11	itself has 8,000 licensees and we only have about 400 QA
2	plans. But there are certain specific cases in which a QA
. 3	plan is required for agreement state licensees, and that's
4	what I'd like to look at next.
.5	[Slide.]
6	MR. COOK: In looking at the title there,
.7	agreement state licensees transporting in the sense of
.8	using, as in a radiographer would NRC packages under
9	reciprocity, those are the agreement state licensees that
0	need NRC QA plans.
1	If you're transporting to an NRC jurisdiction, 10
2	CFR 150.20 applies. That's reciprocity. You are then
3	treated as if you were an NRC licensee, subject to 71.12,
4	and then you need to have the QA plan, a copy of the

certificate of compliance, comply, of course, with the

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certificate of compliance, and, also, this is where we require transporters to register with us.

Again, there is no fee on the registration, but there is for the QA plan. That's \$250, I believe, to have it initially approved and then about \$1,700 per year thereafter. So these are the instances in which you are required to have a QA plan if you're an agreement state licensee. Again, we're here talking about transporting and using the material in a different jurisdiction, like a regrapher would.

[Slide.]

MR. COOK: I would next like to look at what about if you're only shipping; that is, you're going to ship this thing off of your site. You're never going to see it again. It's going to a distant destination. Take a look at that briefly and then review again where the registration and QA plan requirements are. So if we could look at this table here, I'll try to summarize here.

Again, this is for agreement state licensees here. You need to take a look at what's the destination that you have in mind for the package here, an NRC-certified package. You have different cases. You could be shipping intrastate, you could be shipping interstate to another agreement state, or interstate to a non-agreement state, two cases there, and then shipping to an NRC licensed facility.

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1	If you look at the center column on shipping, if
2	that's all you're doing is just shipping this thing when
3	I'm saying you, I mean an agreement state licensee all
4	that's required is NRC registration. All that is required
5	is the registration.
6	But if you do get into the use, engaged in an
7	activity in an agreement state, for example, in the far
8	righthand column, let's look at that. If you are using that
9	certified package within your agreement state, again, it's
0	just registration. That's the top item in the far right
1	column.
12	If you are making an intrastate shipment to
.3	another agreement state, again, NRC registration is the only
1.4	thing that is required. But if you are shipping to a non-
1.5	agreement state or to an NRC licensed facility, then
.6	registration and the quality assurance program requirements
17	kick in.
18	So this box down there in the lower righthand
19	corner is really saying that's if you're working under
2.0	reciprocity there. All of the other instances, most cases

so this box down there in the lower righthand corner is really saying that's if you're working under reciprocity there. All of the other instances, most cases we've talked about previously, that in most instances, you don't need a QA plan because, in most instances you're not shipping outside of your state. Most people work within their state, not shipping out.

[Slide.]

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MR. COOK: We have been talking so far about the QA plans, when you're shipping them either intrastate or interstate, for the use of packages only. Just to shift subjects on you slightly. If you are involved not in just using the package, but in fabricating, that is designing them or fabricating them, for that activity, then you need to come to NRC, where we review and approve these package designs, and that process, the design and the fabrication of certified Type B packages must be conducted under a QA plan.

This is a different one than the user plan that we were talking about before. The QA plan here has a significant fee associated with it. It's in the \$20,000 neighborhood. Again, this is only, though, for design and fabrication, not simply for use.

Is there a place that you can go to find out, well, I want to know who the registered users are, what are the certificates of compliance, and who has quality assurance programs, you can. That's NRC's NUREG-0383, and it comes in three volumes and, in fact, it's published annually and it should be available -- this year's edition should be available shortly.

Volume 1 gives you a list of registered users by the package type. Volume 2 is a compendium of all the certificates of compliance, including what materials are approved and other conditions for the use of the package.

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1	Then Volume 3 has a listing of the quality assurance
2	programs that have been issued to date.
3	That is the summary for the quality assurance
4	provisions.
5	[Slide.]
6	MR. COOK: The next topic is DOT's new
7	requirements, and just listing here for you what the
8	specific references and the Federal Register, if you want to
9	dig out the full text of the statement of considerations, a
10	well as the requirements of the rules themselves.
11	But both of these rules are in effect now. They
12	are in effect now and we're going to be issuing an
13	information notice, as I mentioned earlier, to summarize
14	these requirements for our licensees.
15	[Slide.]
16	MR. COOK: To look at them individually in a
17	little more detail. The first one requires employers to
18	train HAZMAT employees. This would require companies to
19	establish a program for HAZMAT employees to ensure
20	familiarity with the provisions of Title 49, the ability to
21	recognize the hazards that they're dealing with. This
22	applies to all hazardous materials.
23	What I'm synopsizing for you here is that part
24	that pertains to radioactive materials. Knowledge of
25	specific requirements applicable to employee functions. I

1	guess what that really means is that if you're the person i
2	the company that is responsible for blocking and bracing a
3	shipment so that it won't shift during transport, what this
4	provision requires is that you train that employee to block
5	and brace before he's allowed to perform that function.
6	Also, it would require a knowledge of emergency
7	response information and knowledge of how to protect
8	yourself from the materials that you're handling. Then
9	there are additional provisions in this requirement,
0	including that employees be not only trained, but tested or
1	what they've been trained; that carriers cannot carry
12	hazardous materials unless their employees have been
13	trained; and, of course, there is the usual recordkeeping
.4	requirement that applies, as well.
.5	You may wish to take a look at that in greater
6	detail.
7	[Slide.]
8	MR. COOK: Lastly, we have another new DOT
.9	requirement, also issued this past summer. This is for a
0	shipper/carrier registration. It applies to anybody,
1	looking at the first item, who offers. So if you're a
2	person who is offering the material, you need to have a
3	registration, provided you meet one of the criteria just
4	below here, or if you transport the material.
5	For radioactive, the materials that trigger this

requirement are highway route controlled quantity of radioactive material. I guess that would be the lesser of 3,000 times the applicable A-1 or A-2 value or 30,000 curies, whichever is least.  The second trigger would be placarded shipments 5,000 pounds or more. That probably will not involve too many licensees. We seem to have identified reactors making radioactive waste shipments as probably the most likely candidates falling into that second category there. But there are not many highway route controlled quantity shippers.  But if you are subject to this requirement, the you need to have a current DOT certificate on file, a registration. The carrier must also be registered. He's the person who transports the material. They would need be registered, each paying each party paying a \$300 fe to the DOT. This was effective this past summer.  We are advising our licensees of this because of licensees are subject to inspection by both DOT and NRC of these points. So we're making this available to them.	
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these points. So we're making this available to them.	on
That's really what I had for this afternoon. I	If
there are any questions, I'd be pleased to try to answer	
those.	
MR. KAYSK: George Kaysk, New York State	

Department of Labor. I'm kind of puzzled about the

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rationale behind no quality assurance if it's in-state, but the moment you go outside of the state, you have to have quality assurance on the package.

Does it mean that they can bang around the camera like radiography for five years and it's all right, but when they're going to cross the border to a non-agreement state, they have to perform the QA. I have a little difficulty in understanding why they don't have to do it in-state, also.

MR. COOK: We have these requirements for licensees that are in non-agreement states. And if someone from an agreement state comes into a non-agreement state, the playing field becomes level at that point. But you're right there is a difference between quality assurance requirements for transportation with respect to whether you're transporting solely within an agreement state or within a non-agreement state.

Now, that matter has been transferred to the agreement states with respect to whether they -- what needs that they -- what requirements that they feel that they should impose there.

Not suggesting whether it's needed or necessary, there are different options that could be considered. The Department of Transportation could require that everybody have a QA plan. Similarly, agreement states could also require it, if they so felt. But I'm not aware of any

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1	initiatives in those areas to proceed in that direction.
2	That's just the status as it is right now.
3	MR. KAYSK: All right.
4	MS. SCHNEIDER: Kathy Schneider, Office of State
5	Programs. The suggested state regs, Part T, does have a
6	provision in there that has a quality assurance program for
7	the agreement states to administer. It was an area that was
8	overlooked when we talked about compatibility and it's one
9	that's historically been around for a while. John and I
10	have even talked about it. I'd like to see a new change, a
11	new MOU with the Department of Transportation so we could
12	get that closed.
13	But we are suggesting and working with states who
14	are adopting the new Part T and who are now looking at that.
15	So that some of the states do have programs. Whether or not
16	they're implementing them, we're still working with them on
17	that.
18	MR. COOK: Any other questions?
19	[No response.]
20	MR. COOK: Thank you for your actention.
21	MR. KULIKOWSKI: Are there any questions for Ruth,
22	if anyone has thought of anything since I'm sorry,
23	Dennis.
24	MR. SOLLENBERGER: If there are no questions, I
25	just want to make an announcement

1	MR. KULIKOWSKI: If there are no questions, we'll
2	have Dennis Sollenberger make an announcement.
3	MR. SOLLENBERGER: Vandy asked me to follow up and
4	let you know that if we're done early, maybe we can break
5	until 2:30, assuming the speakers come back and are here by
6	then. We will try to reconvene at that point.
7	MR. KULIKOWSKI: Before we break, it's now just
8	not quite 2:00, for about a half-an-hour, I'd like to give
9	both Ruth and John a nice round.
10	[Applause.]
11	MR. KULIKOWSKI: We'll see you all back here about
12	2:30.
13	[Recess.]
14	
15	LOW LEVEL WASTE MANAGEMENT PANEL
16	
17	MR. AUTRY: Let's settle down. As soon as you all
18	get settled down and we get finished, you all get out.
19	I'd like to welcome you back to this afternoon's
20	presentation. I'm Virgil Autry with the State of South
21	Carolina, if some of you don't know who I am. Before I
22	introduce our first speaker, I would like to give you a
23	little bit of news about South Carolina, what's going on.
24	I think most of you have heard that we were
25	unsuccessful in getting out of the waste business this year.

Money speaks louder and our Governor saw fit to use this as 1 an occasion to help balance our deficit that we have in the state by using some of this money.

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So one Presidential candidate is saying right now watch your wallet. If Bush or Clinton gets in, if you send waste to South Carolina, you better not only watch your wallet, you better watch your bank account and your savings account, too, because it's going to cost you a lot of money to bury waste in that state after the first of the year. It's already costing plenty of money.

But we will be in business for a little while longer. Some of the issues in the new legislation that was passed, of course, allowed out-of-region waste to be brought into the state up until June of 1994. After that point in time, supposedly only southeast regional waste will be able to be disposed of there, but the legislature can revisit that. They have that option.

The Southeast Compact Commission now has responsibility to review the compliance of the states to ensure that they are on track with their siting processes, and I'm sure that a committee will be formed, if not already, to start looking at these out-of-region states and compacts, to review that process to see what's happening. That's out of our hands now. So you can't call me and say, hey, you know, give us a break. We don't do it anymore.

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1	Call	those	COMMI	551	oners.

But the agency is prepared to continue with our
regulatory process at that site. An additional thing we're
going to have to do, of course, is the license is up for
renewal the end of this year and we'll be going through that
with the licensee, and I predict it will probably be a
timely renewal process, run a long time. So we'll see what
happens.

Anyway, if anybody has any question about it, see me later and we'll surely talk about that. We have a very good panel today. I think they're going to entertain you very well. Some of the things that are going on not only at the NRC, but in the State of Nebraska, and hopefully everything will be very informative to you.

Our first speaker today, Bill Brach, who is the Deputy Director, Division of Low Level Waste Management and Decommissioning. He is also serving as the Acting Chief of the Low Level Waste Branch while Paul Lohaus is on special assignment for Research.

Bill has over 21 years with the AEC/NRC. He worked four years in Region II and 16 years in NRC headquarters. Bill is going to talk a little bit about title transfer and low level waste storage, extended storage.

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#### 1 EXTENDED STORAGE OF LOW LEVEL 2 RADIOACTIVE WASTE 3 4 MR. BRACH: Thank you, Virgil. I got here right 5 as you all broke from the previous session and the first 6 thing Virgil told me is that the session right before us has 7 set the standard and that for early dismissal, we need to 8 talk fast and hurry up. 9 I mentioned to Virgil, I said, well, presentations 10 this afternoon fit that to a T. I'm on the agenda to talk 11 about two topics. One is low level waste storage and the 12 rulemakings that are currently underway. The second topic 13 was on performance assessment. 14 I mentioned to Virgil that when we put that item, 15 the second item on the agenda, there was an anticipation on 16 our part that we would have a draft branch technical 17 position on performance assessment. That would be developed 18 to a point where this afternoon we could talk through with 19 you all the draft branch technical position and some of the 20 issues we're wrestling with. 21 In the spirit of trying to keep the sessions 22 moving, I mentioned to Virgil that we are not there yet with 23 the draft branch technical position. So this afternoon,

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with regard to performance assessment, we're not yet at L

point of being ready to discuss with you all or present or

24

25

give even an overview of where we are in the draft.

We are working on it. We've got an inhouse draft that has been undergoing review within the division and we are not quite there yet.

Let me start first with the presentation on low level waste storage.

[Slide.]

MR. BRACH: Let me back up. On the back table, I have copies of the overheads, if anybody would like those. The first viewgraph is a basic overview of the presentation I'm about to briefly cover with you this afternoon. I want to talk briefly about the NRC policy position with regard to low level waste disposal.

Also, a summary or an overview of the current status of new disposal facilities and, as Virgil has mentioned, some of the difficulties. The second two bullets make reference to the regulatory structure that we have in place with regard to our guidance, regulations and current inspection and overview activities.

The next bullet, I wanted to give an overview of the storage situation, storage of low level waste situation in the State of Michigan. You all are aware that they have been denied access for disposal since November of 1990. The last bullet, the last few pages of the overheads, I will be talking about the two rulemakings that are currently

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1	underway within the NRC.
2	[Slide.]
3	MR. BRACH: The NRC policy statement with regard
4	to disposal of low level waste I'm sure a number of you have
5	seen. A couple points I want to rtress. One, clearly, NRC
6	does not look favorably upon storage. That storage, from
7	the Commission's perspective, is clearly meant to be the
8	measure of last resort, and preference of the Commission is
9	for disposal, not storage.
10	And also the position being that the disposal of
11	storage is clearly, in the long run, a much safer approach
12	and practice to take to preclude overexposures and other
13	perhaps incidents with regard to disposal and transfers.
1.4	[Slide.]
1.5	MR. BRACH: This overhead, if it fits the slide,
16	gives an overview of the current status with regard to
17	compact states and unaffiliated states and the new
1.8	development of disposal facilities.
19	Notice that California, in July 1994, would be the
2.0	first scheduled new facility to come on-line. Of course, I
21	think we all are aware of some of the litigation and
22	transfer issues that the state is currently facing.
2.3	Also, just in the last few days, we have updated
4	this sheet, as well, to show for Illinois the dash marks. I

think we are all aware of their recent Siting Commission

1	decision in the State of Illinois to I guess it was a 3-
2	1 vote to reject the Martinsville site as an acceptable sit
3	for a future disposal facility.
4	Noting on there that North Carolina and Texas,
5	just simply looking under the operate facility timeframe,
6	would be the next facilities to come on-line based on
7	schedules and data and information as we have today.
8	I guess the point I would make is that and you
9	can see, as well, that these are dates that are fairly well
10	off in the future from where we are right now. As Virgil
11	has mentioned, the Barnwell facility, with certain
12	limitations, is open to out-of-compact acceptance of waste
13	through June of 1994.
14	This would point to the potential for storage in
15	number of states and compacts across the country.
16	[Slide.]
17	MR. BRACH: Moving now to our guidance documents
18	and some of our licensing and regulatory approaches that ar
19	currently in place for overview and licensing regulation of
20	low level waste storage.
21	The first two items, the two generic letters, are
22	principally directed toward power reactors. Generic Letter
23	81-38, issued in 1981, first specified the NRC statement of
24	policy and preference for storage to last no longer than

25 five years and that if a reactor site were to plan to have

storage to last longer than five years, they should apply
for an application for storage to the NRC under 10 CFR Part
3 30.

I believe most of you may be aware that most reactors currently that are storing low level waste on-site are doing that under what's referred to as the 50.59 process. That's a regulation under Part 50 for power reactors that allows them to change their operating conditions and certain activities, as long as those conditions, one, do not impact any issue, technical specifications, and do not involve any un-reviewed safety issues.

The second two information notices deal both -excuse me. The third item, 89-13, pertains both to reactors
and fuel facilities and provides guidance to licensees that
have experienced difficulty in disposing of materials and
provides some guidance on ways to minimize and reduce low
level waste.

The last item, Information Notice 90-09, does provide guidance to materials and fuel facilities that are planning storage with regard to how to make an amendment to the NRC, some of the details of information to provide, and also the -- and provide some specifications and guidance, such as the inspections and design considerations.

[Slide.]

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MR. BRACH: The next slide just provides an

overview, much of what I've just covered. I'd point out the

last two items. That it's NRC's position that storage

capacity and planning should be limited to a five-year

timeframe and that in license amendments and issuance of new

licenses, we'd be looking at a five-year timeframe for those

activities.

[Slide.]

MR. BRACH: An overview of where we are right now with regard to issuing license amendments and applications. So far, and this is over the last couple of years, there have been only 14 license amendments for low level waste storage received by the Commission to date. I don't have all the specifics on these, but I believe most of these were for possession limit increases to account for the increased material being stored.

There have been no applications from anyone to the NRC for a storage license to build a storage facility. As I mentioned, most reactors are currently using the 50.59 process to build and construct new storage facilities at their sites.

[Slide.]

MR. BRACH: Moving now to the Michigan storage experience. As mentioned, they have had access to disposal, limited, since November 11, 1990. They have over 600

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1	licensees, and these are NRC licensees in the State of
2	Michigan. On an annual basis, and the data is through
3	was current for 1990, the State of Michigan was disposing
4	about 36,000 cubic feet of low level waste per year.
5	Absent disposal capability, that waste or
6	approximately that amount of waste is currently being, on ar
7	annual basis, stored at the various generating licensees in
8	the State of Michigan.
9	Based on NRC inspections that we've conducted over
0	about a 13-month period, we've concluded, as noted in the
1	fourth and fifth hash mark or bullet, that storage currently
.2	being practiced in the State of Michigan is adequately being
.3	and safely being carried out. That's based on inspections
4	at all the power reactors. There are four power reactors in
.5	the State of Michigan, and at over 250 materials licensees
6	in the state.
7	The ast point was noted to our Region III
.8	inspectors by one of the licensees. We don't have the
9	specifics, but it stands to reason that with low level waste
20	disposal being limited and storage being currently the only
21	option in the State of Michigan, that there may be some
22	impact economically and operationally for some of the
23	Michigan facilities.
24	[Slide.]

MR. BRACH: I want to move briefly now to two of

25

our rulemaking activities we have underway. I believe most
of you all remember back in the January, February, March
timeframe, NRC was soliciting input from the agreement
states on what we referred to colloquially as the take title
rule. We refer to it now as the on-site storage, and
received agreement state comments back in the March
timeframe.

The Commission paper, with the proposed rule, went forward last May and I think all of you all are familiar with the Supreme Court decision this past summer that struck down the take title provision as it applies to non-compacted states. The Commission has directed the staff and we currently right now are preparing revisions to that rulemaking activity.

There is one letter I'd like to draw to your attention. Well, I'm not in a position to explain where we are on the rulemaking with regard to the specifics. That's still under Commission consideration and staff consideration.

The Commission did issue a letter to Ms. Dicus in the State of Nebraska for the -- excuse me -- Chairman of the Central Interstate Waste Commission, on September 28. I will note that the Commission, in that letter, did state that the Commission sees no need at this point to take an official position on the legality of the take title

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1 provision of the Act as it applies to compact states.

So I'm not in a position to go into where we are with regard to the rulemaking. That is a position commentary that the Commission just offered just recently and I think you will see that reflected in our rulemaking

[Slide.]

activities.

MR. BRACH: The next slide, I just want to draw your attention to the third bullet to give you an overview of the comments that we did receive this past spring on the take title or the on-site storage rule. It showed a fairly wide array of comments from the agreement states.

I will note that in the Commission paper, when the paper does go forward and the proposed rule is published for public comment, the supplementary information will contain an analysis of all the comments received from the agreement states.

[Slide.]

MR. BRACH: The second rule I want to talk briefly about is referred to as the receipt/back rule. If you're familiar, most reactor facilities are not authorized to receive back the low level waste they generate. That is they clearly are authorized to generate that waste, to store it on-site and to ship it off, but they are not authorized to receive it back if perhaps it's been sent to a waste

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1 processor for volume reduction or other treatment.

This past year, we recognized that we were either going to be faced with a deluge of license amendments from power reactors to request, on an individual basis, authorization to receive back that waste or to initiate a rulemaking activity. We did the latter and I will note that just this past Thursday, the 21st of October, I think it was Wednesday, that final rule was published in the Federal Register.

I have copies on the back table just of the rule.

I don't have copies of all the supplementary information that went along with that rule. The rule is effective in 30 days, so it will be effective November 20.

[Slide.]

MR. BRACH: Let me just briefly summarize. What I've tried to present just very briefly this afternoon is an overview of NRC's policy with regard to disposal, and clearly we're looking at storage as a last resort. But, as I've pointed out, new disposal facilities are a good number of years off yet and there clearly are going to be some limitations on states, some states and some compacts with regard to disposal capability in the near term.

I also want to stress that while I identified a number of NRC guidance documents and generic letters and information notices and some of the activities we've carried

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out to date with regard to licensing or license amendments for storage, we are very much interested in input that the agreement states and others may have with regard to the need for new guidance for storage facilities.

Just earlier this week, I read in a news article from the Midwest Compact that the Ohio State University has set aside a significant amount of money to consider the construction of a new on-site storage facility for low level waste. That, being a non-agreement state, would be perhaps a license -- would be a license application to the NRC.

So I d point out that if, on the agreement state side, if you see that there's a need for guidance where NRC could help with regard to storage of low level waste, I'd be interested in your areas you might identify for us.

Finally, just a note on the two rulemakings, as I summarized. The one rule, commonly referred to as the receipt/back rule, is now an effective rule -- excuse me -- has been published and will be effective November 20. The other rule, the on-site storage rule, will be going to the Commission in the near term for Commission consideration and then publication as a proposed rule for public comment.

That's all. Thank you.

MR. AUTRY: Any questions for Bill?

[No response.]

MR. AUTRY: I guess Aubrey doesn't have a

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1	question. I apologize to Ed here. He got kind of
2	shortchanged on this getting up here, but let's try to keep
3	to the schedule. Are you ready?
4	
5	ANION RETENTION IN SOIL
6	
7	MR. O'DONNELL: Yes. Thank you very much, Virgil.
8	My name is Ed O'Donnell. I represent the Office of Research
9	at the U.S. Nuclear Regulatory Commission. It's a pleasure
10	to be here on the program. It's also a real surprise to
1	find everything is running so early.
.2	Dennis Sollenberger is giving a handout of the
3	viewgraphs which I will be talking from. There are 40
1.4	copies, it looks like there are 49 people sitting here in
15	the audience. A few of you will be shorthanded. If you are
16	shorthanded and you're interested in the subject further,
17	just give me a business card and we'll provide you with the
18	handouts.
19	Kind of as background to the whole thing, I should
20	mention that most soils are very good at binding up cations,
21	and it's the anions that are presenting the problem and
22	there are a few very significant radionuclides which travel
23	in the anionic form, and that's what the whole story is all

[Slide.]

24

25

about.

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1.	MR. O'DONNELL: The first viewgraph, of course, is
2	the title, the Anion Retention in Soil, and we're focusing
3	on just looking to see if there would be some way of
4	reducing the migration of buried technetium and iodine.
5	[Slide.]
6	MR. O'DONNELL: Many of you in the room are
7	familiar with the problem, with the story of the modelers
8	doing performance assessments began to realize that there
9	were problems with several of the radionuclides, the long-
LO	lived ones, and listed up there are iodine, technetium and
1	carbon-14. The iodine and the technetium will migrate in
2	the anionic form at pHs that you might find typically in
.3	groundwaters and natural soil systems.
.4	They present a problem in the sense that they're
5	halflife is very, very long. You see almost 16 million
6	years for one, 200,000 years for another one, almost 6,000
7	years for the carbon-14. So they'd be there long after any
.8	engineered facility is likely to be present.
9	Also, that third column over there on the right,
0	many of you may recognize the figures, the data. This is
1	inventory information from Hanford, from the Hanford site,
2	of waste which was disposed between 1986 and 1989. It's
3	data which was gathered by Brookhaven National Lab.
4	Those of you who have heard Brookhaven make the

presentations at other meetings realize the data is a little

25

1	bit shaky and everything else, but the Brookhaven people
2	say, well, that's the numbers we're deal; with. Those are
3	the numbers we have to go with. It's what's reported on the
4	inventories.

You also notice that that column over there on the right, it's in unstabilized Class A waste. So it turns out that these radionuclides, these long-lived things which travel in anionic form, they're presence in unstabilized Class A waste, they're usually present in very, very small amounts, which means that they're very difficult to measure and to account for, and all this comes back to the performance assessment.

[Slide.]

MR. O'DONNELL: Summarizing what I've just said, they have very long halflives. They would be present in low concentrations and, therefore, difficult to measure. They also migrate in the anionic form. Most soils are good at binding up the cations, but not the anions.

[Slide.]

MR. O'DONNELL: So the question is is there some way to modify the near field environment to bind up the anions. As background for this, we, about a year-and-a-half ago back at NRC headquarters, brought in a bunch of people just amongst ourselves privately to look at the low level waste disposal situation and see is there any way we

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1	can do things better, are there any technologies out there
2	that we haven't looked at. There are big holes in it;
3	brought in about five or six outside people and then a bunch
4	of internal staff, debated it, put it up on flipcharts and
5	the discussion went every which way.

The drawing there in the lower right kind of summarizes the outcome. Number seven up there, that says site utilization. The person who suggested that said, well, we could spread the waste disposal units out further and make them further apart. That might be a better way to utilize the site. The type of vegetation was mentioned, cover, concrete, waste solidification, conditioning the waste.

Finally, it was one person throughout the question which is up there, could you condition the near field to do some things better. Well, we're familiar with the work of people throwing bentonites and things like that. The bentonites will do very good at binding up the cations, but it was the anions. These are the ones, the forgotten ones.

One of the people in the room was at the Department of Soil Science at the University of California-Berkeley, and this person, from their soil experience, recognized there were certain deposits in the western U.S. that the soils belonged to a group called andisols.

In this group of andisols, it contains a -- I

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1	don't want to call it a mineral, but something mineral-like
2	called allophane. Allophane is part of the kaolinite
3	family, and what it would be is if you weather a volcanic
4	parent material, get it partially weathered, not yet
5	converted into a clay mineral, that's what allophane is
6	like. It's clay-like and it has the ability to bind up
7	negatively-charged particles.
8	Most clays have a negatively-charged surface.
9	They will bind up the positively-charged. This allophane is
1.0	the reverse. It's a positively-charged surface which will
11	tend to bind up the anions.
12	[Slide.]
13	MR. O'DONNELL: So we quickly, as a followup to
1.4	this brainstorming session, the soil scientist from Berkeley
15	said, well, could you please do a quick and dirty literature
16	search, just make a real quick check and find out if these
17	types of materials are common.
1.8	The column, if you look at the fourth column from
19	the left, which is AEC PH6, that's the anion exchange
2.0	capacity of PH6. You see a bunch of numbers in there.
21	Generally okay. Let's say a value of one or higher is
22	significant.
23	So what it turns up is that there are a bunch of
24	places, the places that you see under the soil types, that

25 came from either Japan or New Zealand or the western United

1	States. So what is is in a	place where you have volcanic
2	parent materials, where you	tend to have a fair amount
3	well, very modest amount of	weathering, you don't want a
4	highly leached soil like we	have here in the eastern U.S.

It's just a modest amount of weathering, retention of many of the elements, and these lead to the formation of andisols and the andisol is rich in allophane. Allophane is kind of a garbage can term and not every allophane has this ability to bind up anions.

[Slide.]

MR. O'DONNELL: I think this is the very tail-end diagram. This is the actual laboratory results, and I'm going to show you in graph form in a second or two. But what it is is that we then decided to take a real quick check to find out -- the literature said that these things exist. We decided to take a quick check and look and see, indeed, to the extent they did.

[Slide.]

MR. O'DONNELL: The next diagram is the location. So we quickly looked out in the three sites in the Sierra, Nevada. These were soils which were already existent in the soil library there at Cal-Berkeley, and two of them actually were from volcanic areas, one wasn't.

So we did a quick check with these things. The actual laboratory testing was two parts. One was an iodide

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1	test, a quick test to see if there was indide absorption of
2	the material. If there was iodide absorption, then you'd
3	look further and do an anion exchange using exchange of
4	chloride for nitrate.
5	So we see the three sites.
6	[Slide.]
7	MR. O'DONNELL: These are the actual results of
8	the quick tests of the iodide. The horizontal axis you see
9	is the depth of the soil profile. With those numbers, you
10	can see that there is at least one that's pretty close to
11	that number one up at the top. That was the most promising
1.2	soil of all.
1.3	So based on the sampling of about 25 sites, one
1.4	out of 25 looks very, very promising, at least with this
15	quick check with the iodide.
16	[Slide.]
17	MR. O'DONNELL: And this is using all of the is
18	looking at the full anionic exchange, the exchange of
19	chloride for nitrate. Again, you can see several of the
20	samples plot up close to that value of one.
21	So I would say in terms of looking for materials,
22	it looks promising. It looks like we found the glitter out
23	there and very close to finding it.
24	I think in terms of summary, again, what I'm

25 reporting on to you is work that's underway back in our

1	Office of Research, looking at materials. The question
2	becomes, gee whiz, suppose you find deposits, how do I use
3	it.
4	Well, if a person wanted to engineer their site or
5	condition their site, there are a variety of ways you could
6	use it, one of which could be if you had a concrete
7	engineered structure, it conceivably could be a backfill
8	inside the disposal cells, or it could be outside and
9	underneath. You could figure out a variety of ways to use
10	the material.
11	We've discovered that shipping materials across
12	the country is not an expensive proposition, especially when
1.3	you're talking about the disposal costs we're talking about
1.4	these days. That's not a difficult problem.
1.5	Or, if iodine and technetium is a problem and if
16	there's a way of segregating it, maybe this could only be
17	used around those disposal units which might have iodine and
18	technetium.
19	With that, Virgil.
20	MR. AUTRY: Does anyone have any questions of Ed?
21	I have one. What do you do with the tritium?
22	MR. O'DONNELL: What do you do with tritium? Yes.
2.3	There's nothing that can stop tritium. Tritium always goes
2.4	That's the one. Paul Merges from New York State.
25	MR. MERGES: I do have a question. Would you mix

1	bentonite with the allophanic soil?
2	MR. O'DONNELL: You could use bentonite. If you
3	realize, the old problem with the bentonite is the expanding
4	and contracting and you'd have to make sure that the
5	bentonite would always stay moist and damp. I would
6	envision it you know, you've got bentonite three feet
7	below the earth's surface, it's going to stay damp forever.
8	You could mix them. You could put alternating
9	layers. But you would want that bentonite to be damp
10	always.
11	MR. MERGES: And an observation. Your cryogenic
12	liners are pretty good at tritium.
1.3	MR. O'DONNELL: There we go. There always is an
14	example of one that will work.
15	MR. AUTRY: All right. Ed, if you will have a
16	seat up here, we have a place for you. Our next presenter
17	is Bill Lahs. Bill is the Senior Program Manager of the Low
18	Level Radioactive Waste Management Division. He's worked on
19	such projects as the uniform manifest rulemaking, which I've
20	been involved with for years and years and years and glad to
21	see it finally come along, hopefully it will come along.
22	He's worked very closely with the conference's E-
23	5 Committee on low level waste management, on the
24	concentration averaging, greater than Class C, which he will
25	be talking about today. It's been a real pleasure to work

1	with Bill on a lot of these projects. He's included the
2	agreement state and the conference in a lot of these
3	deliberations in developing some of these technical guides
4	which are well needed in the low level waste area as we move
5	forward.
6	So without further ado, Bill.
7	
8	GTCC WASTES AND DOE
9	
0	MR. LAHS: Thanks, Virgil. On the subject of
1	greater than Class C waste and our interface with DOE, there
2	are really two distinct, but related activities that I'd
3	like to discuss here this afternoon.
4	These two activities have evolved from a series of
.5	about a half-a-dozen meetings we've had with the Department
6	of Energy over the last year-and-a-quarter. As you all
7	know, I'm sure you've heard DOE make their presentations,
.8	they have a three-phase strategy for greater than Class C
9	waste.
0	It includes an interim storage capability, which
1	was initially planned to come on-line in late 1992, but now
2	predictions are 1994 and I think that's probably very
3	optimistic. They have a dedicated storage facility which
4	follows in 1997 and then with disposal coming about in the

year 2010.

25

Now, the interim storage capability has some specific interests because it's the facility that's designed to take not only abandoned material, but also other material posing a somewhat undefined public health and safety threat, and we're going to be discussing that a little later.

1.0

Our position in our meetings with DOE is obviously we support this early implementation of their three-point strategy. But in our meetings, we have been trying to emphasize to them that there's also an immediate need to address the disposition of greater than Class C sources or devices that are in the possession of both our licensees and your licensees who are seeking to terminate their licenses, can't transfer or dispose of their sources or devices mainly because they're greater than Class C.

They're also judged not to have the capability to continue to exercise proper control over these devices for extended periods of time.

Now, DOE didn't want me to bring this up, of course. They say, yes, that's right, we certainly acknowledge the problem, but we really feel that you have to define it better and also to help us carry out your strategy, we'd like you to do two things; first, more clearly estimate the extent of the sealed source problem and then, secondly, to be more active in attempting to establish uniformity in what constitutes greater than Class C waste as

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opposed to Class C waste, especially with regard to sealed sources and devices.

So what I'd like to do, then, is discuss each of our activities in these two areas separately. We originally made -- well, we've been making a pitch to DOE for some time in this area, but last October, there was a meeting between Bob Bernero, who is the Office Director, and Mr. Leo Duffy, the Assistant Secretary for Environmental Restoration of Waste Management, where we emphasized a need for DOE to take some of these sources on a short-term basis that were other than abandoned material.

At that meeting and the subsequent follow-on meetings where DOE came back to us and said, well, define the problem for us and also provide us more information on how you guys are going to define the separation between Class C and greater than Class C.

So in a subsequent letter which we sent to Duffy back in January of this year, we estimated that each year there are 300 greater than Class C sources or devices that are placed in the storage mode by small business licensees. That's both your licensees and NRC licensees.

And the reason we broke it down that way it's that class of licensees that we're probably most concerned with with regard to this ability to maintain adequate long-term control.

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We further estimated that there would probably be a one-time surge of some 800 sources or devices that occur because of NRC's implementation of full cost recovery provisions in our regulations.

We also used that letter as the vehicle at that time, if you remember, that Amersham had introduced a recycling program. So we pointed that out to DOE and said that certainly we would factor that type of program into our decisions with regard to disposition of greater than Class C sources. In other words, we'd certainly think about recycle before we'd be asking DOE to pick up such sources.

We've received a reply from Duffy in April, which acknowledged that DOE may, indeed, be required to take these 1,100 sources and then 300 a year thereafter for interim storage, but only if a well-specified public health and safety need was demonstrated to exist.

So we really hadn't made too much progress. Just prior to receiving his response, though, and for the reason I just stated, NRC decided to kind of test the waters and submitted a request to DOE for the pickup of three sources from a licensee who was claiming financial hardship, who was seeking to terminate his license, and who we felt posed a fairly high risk with regard to maintaining adequate control for extended periods of time.

That request is still pending from April, but in

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our latest meeting with DOE, which took place just a few weeks ago, they indicated we should hear back before the end of this month. I haven't begun to hold my breath yet, but I might in another day or so.

Our whole idea here is really to try to work with DOE, but still to try to keep some pressure on them to try to come up with a mutually acceptable program for DOE's short-term acceptance of some subset of the greater than Class C sources that pose the greatest loss of control risk prior to the time that DOE's interim or their dedicated storage facility comes on-line.

Subsequent to receiving what we're hoping will be this favorable response with regard to accepting the sources we've asked them to take, our plans are to try to finalize a draft procedure which we put together when we made this request to DOE, and that procedure deals with things that we should do before we ask DOE to take such sources.

For example, checking to see if recycle is available, checking to make sure that the licensee has made an attempt to transfer his sources to other licensees. The development of these final procedures, I think it's our intent to be heavily coordinated with the agreement states.

So now let me switch gears and say a few words about our activities to more clearly define what constitutes greater than Class C waste. As you all know, in our

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regulations at Part 61, there are two tables which list specific nuclides and the concentration values which are used to determine the waste classification.

This approach of using classification seems fairly straightforward, but to determine the concentrations, one obviously has to define what volume or weight of the waste you're going to divide the activity into. Since the volume or the weight of the waste could be effected by things like the media maybe that you're using to make the waste structurally stable or by the fact that maybe you're mixing various waste streams or waste types, there is obviously need for some additional guidance in this area.

So as a starting point, NRC I think recognized this at the time Part 61 was promulgated, and, in May 1983, we issued a technical position on waste classification. It was only, I think, in terms of this issue of what volumes we should be using, I think it was only like a page long, but it gave general type guidance.

We have now attempted to expand this position with a proposed change which was noticed in the Federal Register on July 1 and was sent to all of you on July 7. As Virgil kind of indicated, and I want to emphasize to you that in coming up with this position, we had a lot of cooperation from the conference radiation control directors, E-5 Committee on low level waste management, and there are

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1	several	people	in	this	room	that	are	members	of	that
2	Committe	e, as v	well	as \	/irgil					

I think it's fair to say that committee also recognizes the need to develop low level radioactive waste acceptance criteria which would not only define greater than Class C waste, but develop acceptable approaches to concentration averaging.

Well, the position has been on the street, like, say, since July. We received about 20 comment letters, principally from utilities and their supporting organizations, but also received letters from both disposal facility operators and a very extensive comment letter from the Department of Energy.

If you grouped all those comments, they really fell into maybe five major issues, four of which I think we can deal with by explaining a response on how the position was developed and by making relatively minor changes to the position.

There was one comment, though, that I think at least thus far is going to have a significant impact on the position as it was originally proposed. In essence, it comes out of the comment from the commenters which goes like this. It said, look, if you guys are going to go to the trouble of expanding this position on encapsulation and concentration averaging, we feel -- which they generally

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supported -- we feel it's incumbent on you to take a look at the existing practices right now and if you judge those practices to be acceptable and those practices are widely used, we feel it's incumbent on you to make an effort to retain that specifically in the technical position.

\_2

Now, even at the meetings we had with the E-5 Committee, this has been discussed. How far can you go in trying to get into all the specific possibilities? And for those of you who may have looked at the technical position as it was published, what we had done is we had provided an alternative provisions paragraph.

The idea of that alternative provisions paragraph, it was saying to you that, hey, if you have a question with regard to concentration averaging or encapsulation and it's not answered in the position -- the specifics in the position, then what it said was, well, obviously, go to your local regulator, either the agreement state or NRC, and get an interpretation from them.

And if that's judged to be acceptable and this is a practice that we're just going to lead to waste routinely being sent to disposal sites, we encouraged that to be put into the license condition at the disposal facility.

Well, when I wrote that in that draft, the alternative provisions section was the last paragraph in the position, and I think its importance wasn't really -- I

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1	didn't bring out the importance well enough. Nevertheless,
2	even if I had, I think the comment that we received about
3	trying to document as much as we can the acceptable things
4	that are going on right now is a valid one.
5	So what we've tried to do now is to further expand
6	the position to cover existing practices. For example, how
7	do you treat metals or materials that may be sectioned for
8	operational reasons, such as consportation?
9	Well, the drawback obviously to any expansion is
10	that the in fact, the position now has gotten one from, I
11.	think, 12 or 13 pages to 25, is that the position becomes
12	more complex. It's length is increased because we've ided
13	several examples. We've got two new tables and also we
14	included a logic diagram to try to lead people through the
15	classification of activated metals.
16	There is quite a discussion in the management
17	chain at NRC on the efficacy of expanding this position and
18	so I think the votes are still out. One of the feedbacks
19	we're going to be getting is we've -t recently submitted
20	this revised position to the members of E-5 and we'll be
21	meeting with them at their session in November and
22	essentially see what they think about it.
23	With that, are there any questions?
24	MR. AUTRY: I have a few comments about some of
25	the work that Bill has done and the importance of it. I

don't know if some of you in	the agreement states don't get
that involved with low level	waste, I think you should. But
these are some very important	t positions and guidance that
are being developed.	

We're talking what's going to determine whether these large sources, you will take care of them or whether DOE, under the Federal mandate, they take care of them.

The other important thing, we've talked about radium while we were here. Come the end of the year, unless Beatty and Washington does something, where are you going to put the radium? It's not coming to South Carolina. We do not allow radium. Only on certain occasions.

Then you're going to have these large sources. We are turning down more and more sealed sources and large components from the Barnwell site because they do not -- they're by far in excess of what we would allow for greater than Class C. We do allow a few variances there, but it's becoming increasingly more difficult to get those.

So it's very important that you understand this position that's coming up on greater than Class C and also concentration averaging. Get in there and get involved with it because you may be stuck with some of this stuff in your states and some of these storage facilities that are going to have to be developed.

Every day, the development of the low level waste

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1	facilities is moving further and further away. Just in
2	Illinois in the past couple of weeks, we thought they were
3	on track, but they had a major setback there.
4	So I can't emphasize that enough. Next, we've got
5	the Harry and Jay show. What we're going to do here, I'm
6	going to introduce both of these fellows at one time and
7	just let them proceed, because they've got some very
8	important information on what they're doing in Nebraska and
9	how these two agencies in this state are working together on
10	developing their low level waste site.
11	Our first speaker will be Harry Borchert.
12	Everybody knows Harry. He's been around a good while. He's
13	Director, Division of Radiological Health with the State of
14	Nebraska. He has a B.S. in Pharmacy. So he knows about
15	drugs. He also has a Master's in Health Physics, both from
16	North Dakota State University.
17	Harry has about 20 years experience, 15 years with
18	the State of Kansas before going to Nebraska.
19	Jay, of course, is the Program Manager, Low Level
20	Radioactive Waste Division with the Nebraska Department of
21	Environmental Control. So they have two agencies in the
22	state that are working on this.
23	Jay has a B.S. in Chemistry and an M.B.A. in Civil
24	Environmental Engineering, and he also has about 20 years
25	experience with water quality, hazardous and solid waste,

1	uranium mining, and also five years with low level waste.
2	So I think these folks have got plenty experience
3	to deal with low level waste in that state. I'm looking
4	forward to them doing that.
5	
6	DEC/DOH WORKING RELATIONSHIP
7	IN THE REVIEW OF A LICENSE APPLICATION
8	
9	MR. BORCHEPT: Thank you, Virgil. I need to
10	clarify something I didn't spend 15 years in Kansas. It
11	only felt like it, Jerry.
12	The Nebraska Low Level Radioactive Waste Disposal
13	Act desigrates the Nebraska Department of Environmental
14	Quality as the responsible agency which, in order to protect
15	the public health and safety, welfare and the environment,
16	has the authority to license and develop the program for the
17	regulation of commercial disposal of low level radioactive
18	waste.
19	The Nebraska Department of Health has the
20	authority to regulate low level waste management, except the
21	commercial disposal of low level radioactive waste in a
22	disposal facility designated by the Central Interstate
23	Compact.
24	There was an MOU that was signed between the two
25	agencies dated June 29, 1990, which kind of outlines how the

two agencies work together. There are two statutes in the State of Nebraska. Both statutes have some applicable parts. The lawyers are, at this time, working on trying to expand on the parts that are applicable.

The Department of Environmental Quality has the power to temporarily or permanently close the facility if they find a potential hazard to public health or safety or the environment. The Department of Health has similar responsibility, can issue a regulatory order or temporarily close the facility, as well, when an emergency exists.

The MoU states "Whereas the parties want to ensure that all aspects of the commercial disposal of low level radioactive waste at the Central Interstate Compact disposal facility are completely, thoroughly and exhaustively regulated to protect the public health, safety, welfare and the environment, and also want to ensure that each agency is involved in the low level waste regulatory process in the most efficient and effective manner in order to utilize each agency's areas of expertise in compliance with statutory duties."

"Whereas, the pa ties recognize that the regulation of commercial disposal of low level radioactive waste at the facility to be built in Nebraska by the Central Interstate Compact requires involvement of both agencies."

And there are certain things that were specified that both

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1	agencies would do and certain things that each agency would
2	do.
3	Both agencies will cooperate to issue one license,
4	which will encompass both agencies' statutory and regulatory
5	authority and responsibility for activities for this
6	facility. There will be one license application, the
7	processing of which will be done simultaneously.
8	The Department of Environmental Quality is
9	responsible for determining and ensuring compliance with the
10	requirements of Title 194. The Department of Health will be
11	responsible for determining and ensuring compliance with the
12	requirements of the Radiation Control Act and the applicable
13	provisions of the radiation control regulations.
1.4	In enforcement, there will be a joint enforcement
1.5	responsibility from the two agencies, and they will be
6	performing in accordance with what is specified in the
1.7	application and so on.
18	[Slide.]
19	MR. BORCHERT: Pursuant to the MOU and pursuant to
0 0	the licensing process in the State of Nebraska, there was a
21	libensing program manual that was developed by the
22	Department of Environmental Quality and Department of
23	Health, and this is the title of that particular document.
2.4	[Slide.]

MR. BORCHERT: The next slide has a statement that

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1	has been signed by directors of both agencies, and I'd just
2	like to read the first paragraph. The State of Nebraska Low
3	Level Radioactive Waste disposal facility and license
4	program plan defines the State of Nebraska Low Level
5	Radioactive Waste program for the licensing and regulation
6	of the Central Interstate Compact low level radioactive
7	waste disposal facility.
8	It establ shes _ cific requirements and
9	responsibilities and provides for their implementation by
10	means of a controlled licensing program plan and procedures.
11	All licensing and regulation activities performed by
12	individuals within the Nebraska Department of Environmental
13	Control, now Environmental Quality, Nebraska Department of
14	Health and the licensing review organizations shall be
15	governed by the State of Nebraska LLRW license program plan
16	and its implementing procedures.
17	Compliance with this plan and its implementing
18	procedures is mandatory. So that's the program plan for the
19	licensing review process. There are approximately a hundred
20	technical reviewers involved in the overall review process
21	of the application.
22	The various areas that they are reviewing are site
23	characterization, design and construction, facility
24	operations, financial assurance, general information,
25	performance assessment, quality assurance, and environmental

1	issues.
2	[Slide.]
3	MR. BORCHERT: The next slide shows the working
4	relationship between the two organizations. As you can see
5	the NDEC Director and the NDOH Director are both on the top
6	The Low Level Waste Program Manager and the Health Physics
7	Section Chief. I have a Health Physics Section Chief in the
8	division that is the Program Manager for low level waste in
9	the Division of Radiological Health, and those two people,
10	for the purposes of this license application review, report
11	directly to the director of the departments.
12	That seems a little bit awkward in terms of the
13	way it sets up, because the Program Manager works for me,
1.4	but reports directly to the director of the department for
15	this particular process.
16	The rest of the things that that person is
17	involved in, they report directly to me on those issues.
18	You can see the rest of the organization, how the rest of
19	the people reporting and so on and so forth.
20	[Slide.]
21	MR. BORCHERT: The next slide shows how all the
22	different entities that are involved in the project review,

from HDR Engineering, which is the project manager, there's

Geotechnical Services, Collier, Shannon & Scott, PE

LaMoreaux & Associates, Applied Power Associates. Ther

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1	there's consulting geologists. The University Geology
2	Department even has a Conservation and Survey Division
3	that's helping. The Nebraska Department of Environmental
4	Quality, Divisions of Air, Land, Water and Support Services.
5	The Nebraska Department of Health, Division of
6	Radiological Health. My staff. Some of my staff are
7	contact people for various sections and work with the review
8	managers and the technical reviewers to supply input from
ŗ	the perspective of the Division of Radiological Health.
10	Then there's other state, Federal and local
11	agencies. One of the prime other state agencies involved is
1.2	the local Civil Defense Emergency Management Group.
13	[Slide.]
.4	MR. BORCHERT: This slide shows the track that the
.5	comments take. If you are a left-handed generated comment,
.6	you start in the lower righthand section and work your way
7	up to the center. If you're a right-handed comment, you
.8	start in the lefthand section and work your way up to the
9	center.
0	Seriously, that's not the way it works. Some
1	people think that's the way it's going, I think. But what
2	this shows is the overall process of where comments are
3	generated from and where they go and how they get up to the
4	overview committee. There is an overview committee that
5	sits and reviews all of these different comments before they

expand on that overview process a little bit more.

You can see toward the top there where the comments could go from the overview back to the commenter to the review manager and kind of go around in a circle there until they become finalized and ready for submission to the applicant.

It's a rather lengthy process. I had the misfortune of having to sit in on a few of those when the program section chief was absent and the other person that was assigned to it was not available. So it gets rather arduous and tedious and some days you go through about three comments and other days you go through ten of fifteen. So it's a rather lengthy process.

I think that's the last slide. The Department of Environmental Quality and Department of Health Program Manager and Section Chief conduct monthly meetings with the Project Manager. These meetings are designed to resolve differences or issues, if you will, of concern between the two agencies. In previous meetings, they've been going along fairly well.

And another area I think Jay is going to expand on a little bit is the two directors of the department are the two individuals that are responsible to resolve any kinds of issues, differences of opinion or whatever, and I think he's

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1 going to expand on that a little bit further.

2 These two people meet routinely. It's been an 3 average of one to two months. They try to meet every month. 4 Sometimes their schedules dictate it and sometimes they 5 don't. Overall, I think the process is working. There are 6 some concerns, I think, from some of the people that are on 7 the outside looking in that the process is probably arduous, 8 but I think we have a responsibility of protecting the 9 health and safety of the public, and, for that matter, I 10 think we are doing the best of our ability to do that sort 11 of thing.

Jay?

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MR. RINGENBERG: Thanks, Harry. For the record, I agree with everything Harry said. So the relationship is doing fine. I would comment and start out that the title is a working relationship and that implies two things. One is you have a relationship with another agency that is a somewhat hand-in-hand, and, two, it involves working to day-to-day, but implies also that you have to work at it to make that relationship successful.

I think that is indeed the case. When you look at the memorandum of understanding that Harry talked about, that is an agreement that is somewhat of an arranged marriage that comes from the legislature, as well as from the directors. As Program Managers, we're tasked to make it

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1 work and it is working.

I think if you think about it as yourself in the
individual states and you think about the agency that I
represent, which is the environmental side of the house, it
is a very difficult time many times, particularly in many of
the rad programs because they come from the Department of
Health. Those are many times different from the state EPA
type agency. It has not had a long history of relationships
and working together on issues.

In fact, in many areas of environmental protection, from wellhead protection to groundwater, whatever, many times the agencies are at odds. If you think about it in your own states, I think many of you would have to agree that that is the case.

In this case, with the low level waste review, we were tasked to put together that arrangement, to put together a working day-to-day agreement that would come up with ultimately a licensing decision on an application that is both technically sound, one that at least two agencies, if not many agencies, could agree on the technical positions that are taken, and, in particular, that the process comes to some closure and some final decision.

Many times, one of the regulator's biggest problems is ever making a decision. When you have more than one agency, there always is that possibility, I suppose.

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The process is process-oriented. It is management-driven.

As you see, the directors of both agencies have signed the

MOU. They take a very active interest and a very active

role, which is one of the reasons why it does work.

People tend to pay attention to what the boss pays attention to. In this case, both directors have a very high interest in the process and the outcome. It is designed to raise differences of opinion between the agencies, to raise it at the highest level, to a director's level, and to resolve them as soon as possible and not let items of disagreement between the agencies drag on for a period of time.

It all starts with the MOU and Harry showed you the MOU policy statement and talked about it. It does lay out the authorities and responsibilities for the agencies. It has a dispute resolution process in it. Initially, it had a matrix to go with it. Lloyd, if you'd show me this one slide here, I kind of went back to five years ago and dug this thing out.

[Slide.]

MR. RINGENBERG: This will remind Harry of some things from days past, but we originally, when we started working on this MOU, went through and looked at all types of licensing issues that were involved, tried to identify the agencies who had primary responsibility or review

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1 responsibility or just consultation.

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2 This not only covered the Department of Health and 3 Environmental Quality, but it covered lots of other state 4 agencies. We originally -- the intent of Harry and I initially was to put this with the MOU, but in the end 5 6 result, we decided it was too rigid in the fact that it did 7 not allow you, as you got into the process, to make some 8 adjustments between agencies on who they really thought had the final decision. 9

Also, the numbering system on here shows ones and twos and things. Ones mean that's a final approval or decisionmaking authority. As you can see, there's quite a few of them that have ones in both the column for DEQ and DOH. So when we started working on them, it was obvious that this would not resolve it, other than that we have followed this on many cases.

This process was very good to identify other agencies who had a role in the review. And when we say working relationship, that also means that we have to go out and solicit input, as well as cooperation from other agencies. Harry mentioned the Department of Civil Defense. That's one of them the Department of Health has had a traditional working relationship with. So they take the lead with that agency in resolving those issues.

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The Department of Game and Parks, Water Resources,

1	other agencies	that DEQ ha	s had a working	g relationship with.
2	We tend to take	a lead on	resolving comm	ents and questions
3	from them.			

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I put this relationship in two general broad areas. One is the day-to-day activities. How do we manage what we do on the day-to-day and, two, how do we do the technical side. Harry talked about the technical. I'd like to touch on the day-to-day things that I think are important because they set up a framework that allows the agencies to communicate on a continuous basis.

One is the low level waste people are housed in the Department of Health and their offices are with the Department of Environmental Quality. We provide them space and secretarial support and all the office type functions.

They're in our offices on a continuing basis every day. So that does foster a one-on-one relationship on a continuous basis. In fact, our agency is moving to new office space further away yet and the Department of Health will be moving with us, as well as additional personnel.

We, the Department of Environmental Quality, fund the positions in the Department of Health and we provide the funds to them through a fee system where we bill the application who, in turn, bills the Compact Commission for the cost of the regulatory review.

So we are funding positions in both agencies.

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Department of Health has like three full-time employees.

DEQ has like the equivalent of about six, and then the

additional consultants, as Harry mentioned.

DEQ is tasked with the contract administration for all the health. All of the contractors that you see and were mentioned, DEQ, we do do all the contracting with them and all the fund management for the project. We do task-oriented orders when the Department of Health needs additional expertise, such as we're going to be out looking for additional health physics support for them.

We will then -- DEQ will go out and do the contracting, provide those contractors to DOH. DOH develops the scope of work, what kind of work they want done, what it's going to do. We tend to do the administration and the schedule and the pricing and the cost of that week.

We do have a process where we have at least every other week and most of the time weekly meetings between Department of Health's Program Manager and myself, as well as our lead consultant. We tend to hammer out the day-to-day issues. It is very important. If you don't do that, they tend to drag on for some period of time.

Secondly, I think when we get into the technical side of the house, then we tend to change hats. We tend to change from a day-to-day issue to a technical review, looking at the agencies' particular areas of expertise.

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1	Harry showed the process. We have a licensing plan. The
2	licensing plan isn't shown here. It was required. Both
3	agencies signed the plan and agree in principal that that's
4	how it would be done.
5	Changes to the plan really require the signature
6	of both Harry and myself to change those particular plans.
7	So we laid out a process up front and it has kept
8	particularly our staffs in what I'd call the straight and
9	narrow. When they want to get original on how we're going
10	to do something, the first question is what does the plan
11	say how you're supposed to do it, how are we doing it, if
12	you don't like it, we'll change the plan.
13	But that is an arduous process and it tends to
14	force the agencies and the staff to indeed do it as designed
15	versus how they may think on any particular day.
16	We also have a quality assurance plan for in
17	the same type of concept for both agencies. It involves
18	internal and external audits of both Department of Health
19	and DEQ, as well as all our contractors, as well as external
20	on the applicant, U.S. Ecology, and their contractor is
21	Bechtel National, and their multitude of subcontractors.
22	The other area I think that has worked very well
23	is what we call the overview committee. Harry alluded to
24	it. He got stuck working in there one day and it is a very
25	difficult task and we have five individuals that man that

1 overview committee.

That is the Section Chief for Health Physics from the Department of Health, the Environmental Engineer from our staff, a licensing and environmental specialist from our staff, and two consultants, one that is responsible to write the safety evaluation report and the other one who is responsible to write the environmental impact analysis.

Those five individuals compose the overview committee, plus additional technical people may be in there on a day-to-day basis. It is arduous in the fact that when they start working, they tend to work eight hours a day and they work at least four days a week, sometimes five, in the overview committee, and that's all they do; review comments, resolve comments, take out duplicate comments, and, indeed, they even write some of their own as a committee if they feel that the technical team has not raised some issues.

This is the first round comment period. They generated as a group in the neighborhood of -- it started with about 700 comments. Overview boiled that down to about 500 that ultimately went to the applicant. Second round was about 500, with about 300 going to the applicant. It has worked very well.

That process, the agencies get in there and roll up their sleeves and they tend to get down to the real issues and resolve them on a day-to-day technical basis.

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1	The only time that the management gets involved really with
2	the overview is if they cannot resolve something or they
3	identify something that they need a policy decision or
4	policy direction on. Those are there r 'erred to in the
5	chart as a policy determination group, which is really Harry
6	and myself and the directors to resolve of those cannot be
7	done, and it has worked very well.

1.8

I think the other thing it involves is we do have directors meetings on a periodic basis, as Harry mentioned. We try to do that at least monthly. Those particular meetings have agendas laid out in advance so the directors know what the subjects are going to be. They take a very active interest. They are designed for resolution of issues and program guidance for both staffs.

Secondly, I think it has set a process that has our directors actively involved in the technical review from the very start. I see many agencies that have the review and the directors, who are the decision-makers, don't get involved until the very end, and then they get this mountain of material to look at and try to dissect.

Our directors are actively involved and it will be on a continuous basis. In addition to the monthly meetings, we do have technical briefings for the directors by our review managers, by our lead review managers in a particular

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*	area. Those we do in between the monthly meetings.
2	I think, in conclusion, that it is the key
3	point is that it does work. It can work. I think we have a
4	good working relationship. I think we will end up with a
5	technically defensible decision, whatever that is, in a time
6	yet to be determined. We expect to see the second round
7	comments from U.S. Ecology here the first part of November.
8	As soon as those go out, they will go back to the technical
9	review and we'll be into third round review, really, and
10	into the overview committee again.
11	With that, I do appreciate the opportunity and I'd
12	be glad to answer any questions.
13	MR. AUTRY: Any questions for Harry or Jay?
14	MR. TOPPAN: Clough Toppan from Maine. Was this a
15	politically-motivated decision to join the two departments
16	in this review? The reason I ask is if you were to have,
17	say, a shopping mall in your state, then the Environmental

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I'm just wondering why your agency, Jay, didn't do the permitting, for example, for, say, the site permit or whatever and then the Health Department would provide the expertise. I'm just wondering why they went together like that. It seems like a power play of some sort.

agency, you'd think, would do the review and DOT would

provide all the expertise for traffic flow and all that.

MR. RINGENBERG: That is a good question. I think

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1	the legislature set it up this way and the fact that I
2	suppose they had a couple choices. One is give it to either
3	agency in total, with the other one being in an advisory
4	role or whatever, or what some states have done is
5	created a separate state agency that does the review and
6	marries all those pieces together.
7	This is the way it's laid out. We do have the
8	process of memorandums of understanding agreement, we do
9	have with other agencies on various things and it is a
LO	process, it is used in Nebraska for these type of processes
11	where you have a multi-agency review.
1.2	MR. BORCHERT: The legal people really put this
13	together after the legislature passed the two acts. It was
.4	hammered out primarily between the legal counsels of the two
5	agencies and they felt that working together, that that was
.6	the best of all the different possibilities and so on.
7	MR. AUTRY: Any further questions?
.8	[No response.]
.9	MR. AUTRY: I'm glad to see these two agencies
0	working together. I know there are other states in here
1	that work real close with their sister agencies, as well. I
22	won't mention any names.
3	MR. MILLER: Mr. Chair, this is Vandy Miller. I
2.4	feel obligated to make some comment on that last session

there with Nebraska, because Nebraska is one of the few

1	states	that	I've	had	to	visit	twice.	Some	states	I	haven't
2	even be	een to	o vet								

But the first time I went was to encourage them to get on down the road with an MOU that would be workable. I must tell you that within no time at all, after I had returned back, that they put together a very good MOU. This is a document that they really tried to pull us in on and this is not something that our program wanted to really get involved in.

But they did put together a good MOU which really became a very effective document, and then they worked together as a team to really get the program going.

Then in about a year-and-a-half, I had an opportunity to visit Nebraska a second time, but this time when I went, I wanted to impress on the state that we were treating these two departments as one. In other words, one can't say that they're getting everything done right and the other one is not doing so well.

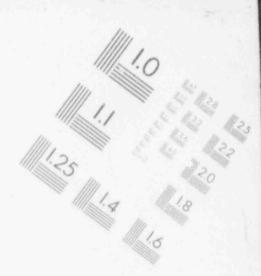
They have to work as a team because when the agreement state officer performed the assessment, they only — he prepared a report that reflected a report for the state, not for DEQ on one side and the Health Department on the other. They received one report.

And I said to the two program managers, the Health officer and the DEQ Director, just suppose that you have a

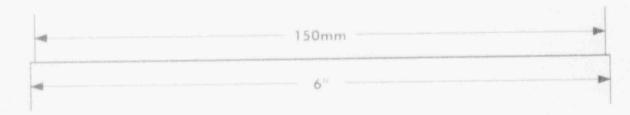
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1	problem and the problem happened to be in the medical side,
2	say that they're short of staff, for an example, and,
3	therefore, they can't keep up with their inspections or they
4	get behind in their inspection.
5	Those people who are opposed to a low level waste
5	site being in their state could pick that up and run with
7	it, and that would cause DEQ all kinds of problems. So you
8	can see why they had to work together.
9	I was just recently there and I certainly got some
10	very good commitments that the problems that they were
11	experiencing in one side, that both sides were going to help
12	out, and I do feel that, working as a team, they have solved
1.3	some problems that they could still be arguing about.
1.4	I want to commend Nebraska and I'm one of the ones
15	that wanted this topic on this schedule, so that they could
16	share their experiences with the other states who might be
17	going in that direction, to show you that two major
18	departments can work together for a common cause.
19	Thank you.
20	MR. AUTRY: Like NRC and EPA.
21	[Applause.]
22	MR. AUTRY: Since Ed did a good job, we're going
23	to have him for an encore. He's going to speak with us. Ed
24	is the last speaker this afternoon, so I'm sure he will get

25 through this.

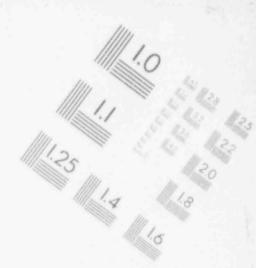






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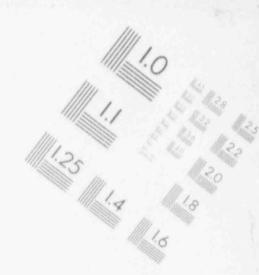
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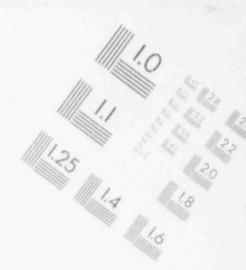
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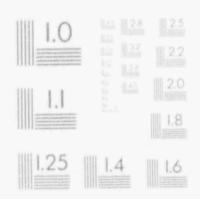






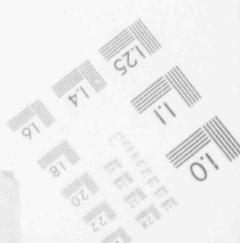
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#### TRENCH COVERS - BIOENGINEERING

MR. O'DONNELL: Thanks very much, Virgil. It's always a pleasure to be the last speaker of the day. I've noticed that nobody has slipped out, which is very, very remarkable. Dennis Sollenberger is again giving you a handout. It's going to be on covers, basically. That will be the story.

In addition, there will be another handout on the back table which Dennis won't hand out. The second handout, which I will not talk about, but it's called the Summary of the Low Level Waste Research Program. I've been starting to do this. We appeared at some of the state meetings and everything else, which the various projects that our branch, the Waste Management Branch in the Office of Research, is sponsoring; for example, long-term service lives of concrete will be listed, the NRC Project Manager, with his telephone number, and the principal investigators, with their telephone numbers, maybe just a one-liner telling you what the project is about.

That will be on the back table. That would be worthwhile picking up. There are 40 copies back there and you'll have to get it at the tail-end of the day.

What I'm going to do with the covers, wa're going to do some slides, then we'll to the handout that Dennis is

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7	passing out.
2	[Slide.]
3	MR. O'DONNELL: What I wanted to do really was get
4	to the bottom line, the direction we're going toward. This
3	is an above-ground structure and there's some kind of a
6	multiple-layer d cover in that.
7	[f ide.]
8	MR. O'DONNELL: The principals that we're going to
9	be talking about apply to both above-ground and below-ground
10	structures.
11	[Slide.]
12	MR. O'DONNELL: What we actually have is a field
13	project, an actual site. It's about a half-hour drive from
14	here at Beltsville, Maryland. It's by the USDA agricultural
15	field site down there. You can see some plots of ground and
16	everything else, rather complicated plumbing and hardware
17	that you can't see a lot of stuff is there.
18	Those devices, those plots are called lysimeters.
19	If you look in the dictionary to see what a lysimiter is,
20	two definitions. One, it's a device to give you percolation
21	data, or to give you a water balance. These things are to
22	give us a complete water balance. We start with the amount
23	of moisture coming out of the sky, surface runoff, how much
24	percolates through the cover.

I should mention that water is the universal

25

1	solvent. Keep water from waste, problems go away. Problems
2	solved, right?
3	(Slide.)
4	MR. O'DONNELL: So the cover performance is being
5	assessed in large scale lysimiters.
6	[Slide.]
7	MR. O'DONNELL: A planned view of it. There are
8	six of them out there. There are actually five different
9	types being tested. Two of them are very, very promising.
10	[Slide.]
11	MR. O'DONNELL: To give you an idea of the
12	okay. We don't have a sense of the scale. To give you a
13	sense of the scale, if you could just imagine the dimensions
14	of this room, that would be about the length, half the room
15	is the width, depth about twelve foot, about where my hand
16	is. So we're talking about a swimming pool size. So it's
17	almost a realistic scale for a field test.
18	I might also mention there are very few of these
19	field tests of covers going on around the world. We
20	interviewed, we talked to people to find out what was going
21	on. We found out very, very little. A lot of fluff, a lot
22	of feathers, but very little in terms of what was actually
23	being done.
24	[Slide.]

25

MR. O'DONNELL: You can see some human beings and

1	that will give you an idea. They're putting liners in. NRC
2	does not like liners, but to get a complete water balance,
3	we had to put liners underneath it to account for any water
4	getting into the system.
5	[Slide.]
6	MR. O'DONNELL: I have to remind you this is just
7	a field experiment and there were some simulated barrels put
8	at the bottom of one of the two of the lysimiters.
9	[Slide.]
1.0	MR. O'DONNELL: Three of the types of covers being
11	investigated. We've got three different kinds. One is
12	called a resistive layer barrier, something that resists
13	percolation of water. If you just think about your old-
1.4	fashioned compacted earthen cover, in other words, clay,
L5	that would be a good example of it. Or if you had an
16	impermeable membrane of some kind or other, one of your
17	geomembranes or something, that also would be a resistive
1.8	layer, resists percolation.
19	Conductive layer, that will take a little more
0.5	explaining. It's something that will conduct water away
21.	from waste, and I'll have to go into a little more detail on
22	that, and something else called bioengineering.
23	[Slide.]
2.4	MR. O'DONNELL: So the resistive layer in this

drawing shows clay as the resistive layer, directs water

25

1	away, functions just like a roof.
2	[Slide.]
3	MR. O'DONNELL: This drawing shows a bunch of
4	layers and that's pretty much of a cartoon of one of the
5	lysimeters out through there.
6	[Slide.]
7	MR. O'DONNELL: I think this is a place to stop.
8	Why don't we just work now from the handouts. This handout
9	which I've given, this is a reprint of a paper presented at
10	Waste Management '92 in Tucson in the springtime. The
11	principal investigator for the project, his name is listed
12	here at the bottom of the project, Dr. Robert K. Schulz,
1.3	Department of Soil Science, Cal-Berkeley.
14	I think perhaps Figure 8 is the most important
15	diagram of all in this. I'm sorry to those of you in the
16	back of the room that don't have copies of this. But if
17	you're really interested, either you can look on or give me
18	your business card later on and I'll get you a copy.
19	Figure 8 is the most important one because it
0	shows results. The way that diagram, you read it, the axis
21	along the bottom, there's time, and you see some curves that
22	start up here. This is water depth in one of these
2.3	actually, two different curves, they're two different
24	lysimeters.
5	One would start with one meter of water, another

one starts with almost two meters of water at the bottom of this thing. There was already water in there when the cover was put on. And you see those curves, they go down to zero and they have stayed at zero for the last several years.

In contrast, there's a diagram towards the upper right, that's Figure 7, and you see time and you see the water levels have gone up in these other two lysimeters.

The one at the bottom of the page is this bioengineering type of cover. If you flip back one page -- actually, let's flip back two pages and look at Figure 3. This is a drawing of this cover. This was one that turned out to be very, very promising. It's a surface cover which, at this particular site, about 92 percent of the surface is covered with some impermeable panels.

The idea of the impermeable panels was to just limit water going through the cover, promote runoff. It's very, very expensive to make a laak-proof roof. Almost every roof, every engineered structure leaks, and I invite you to look at the concrete parking garage out here and you'll see all sorts of cracks in the concrete.

Metro tunnels that you see, you'll see cracks in concrete. So water tends to go through most of the engineered things. This is one which -- well, a little bit of water is going to go through it. The water that gets through it is picked up by some vegetation. Vegetation acts

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as a solar-powered pump to pump out the water that gets to that cover.

This cover was conceived of as a remedial action cover for actually Maxey Flats, Kentucky. Maxey Flats is a low level waste site, that waste was put in and all sorts of different types of containers. It's underlaid by very impermeable shale. Put water in the trenches at Maxey Flats, water just doesn't get out of them.

Since the waste is in all sorts of different kinds of containers, it's a site which will experience subsidence for a long time into the future.

So at a major program review meeting that had a whole bunch of people in it, people from the state and other agencies and everything else, discussed how could you close Maxey. A variety of thoughts were thrown out on the floor and one person argued for dynamic compaction, followed by a concrete cover, and somebody else for something else, and somebody else for something else, and vegetation.

Finally, a couple of the ideas clicked and the ideas that clicked were the idea of a surface cover. So what you would do is you would manage the subsidence, just accept that there will be subsidence. We will treat it like a graveyard. We'll just keep putting dirt on top, but what we want to do is, first of all, enhance runoff, build up the

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cover a little bit, enhance the runoff, get as much runoff
as you can, and, for the small amounts that might leak
through the cover, get something, some kind of vegetation
that would suck it out.

This is how this concept of bioengineering came about, a surface cover, easy to see, fix if there's a problem or whatever. It could be applied to other sites where you don't have subsidence, but this would be best for a site -- it certainly was designed with a site with subsidence in mind.

I would call that probably the most important diagram of all, this Figure 8, because rarely in these reports do you get actual results. If you are a soil scientist and you're interested further, ther is another diagram, which happens to be Figure 11. This would be paired with that Figure 8 because what it shows is that not only did it de-water it, the soil got drier and drier with time.

The way you would read that, the axis going across, the horizontal axis shows soil moisture. I think it's in grams per cubic centimeter. You can convert that to percent. The 0.35 grams per cubic centimeter would be 35 percent moisture, which would be saturation for that soil.

So what it was is if you -- each of those curves represented a different year. The one furthest to the right

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is 1987, 1988, 1989, 1990, 1991, 1992. So the scil got progressively drier and it showed what happened with it.

I think probably we ought to jump to the -- I think it's Figure 25. I think that would be another good figure to jump towards.

About ten years ago, there was this term much in vogue called capillary breaks, capillary barriers, and a variety of people were advocating these types of things. What a capillary barrier represented, you had some sort of fine grain material overlaying something with a bunch of voids. The idea was as long as you had unsaturated conditions in the fine grain material, moisture in there will be held under tension.

It would be impossible for it to break through into the voids. This diagram here at the bottom shows an above-ground type of structure, multiple-layered type of thing. I should point out that these kinds of structures will be very difficult to construct. You're going to have to have very, very good quality control, very good quality assurance on them.

This particular thing, if you were to start at the surface, there was vegetation of some kind or other, a little bit of soil for the vegetation to grow in, some sort of a drainage layer. Get rid of as much water as possible as fast as you can.

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1	The first barrier you come to is a clay. While
2	clays are a compacted earth material, they are permeable.
3	Waters do pass through clays. You can say, well, I can put
4	a geomembrane in, plus a clay, well, yeah, okay, the
5	geomembrane might function very well, but, again, some water
6	will probably pass through some imperfections in the
7	geomembrane.
8	Below that clay there is a second barrier and that

Below that clay there is a second barrier and that second barrier is, in this particular drawing, we're calling it a conductive layer, plus a capillary break. To understand how this -- okay. The way this would function is this conductive layer, which would be some kind of a very fine grain material, would wick away the very small amounts of moisture which would normally leak past through a clay.

As long as this capillary break is present, it's physically impossible for water to get to the waste. Now, to understand the theory, we can back up a few drawings and the drawing that we want happens to be Figure No. 16. This conductive layer, what we're looking at is something which will transmit significant amounts of water in the unsaturated condition.

Gravel is not what we wanted. Gravels pass lots of water when they're saturated, but when they're dry, ney pass very little water. A very fine silt, think of something like a Bounty towel, will pass a lot of water even

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1 though it can be quite unsaturated.

Now, imagine what you've got in this drawing here at the upper left, an inclined plane. We pack in some fine grain materials, a silt or something very fine grain. You can introduce water at the upper left. The water could actually move through here and bring it down vertically. It could actually exit towards the right.

You could puncture holes in the bottom in the bottom of this inclined plane. As long as it was unsaturated, no moisture would leak out. The drawing towards the right just shows that those voids would be provided maybe by a gravel or large cobbles or something. Again, as long as it's unsaturated flow.

Flip over to the following page. Somebody asked us at one of these meetings, well, what happens if you have a sag in it. That's what this drawing here at the upper left. If there's a small sag, as long as you have unsaturated conditions, it's physically impossible for moisture to leak out.

To test this -- actually, we wanted to test this out in the field and before we went out in the field, we actually developed a device, which this photograph towards the lower left shows an actual soil beam which is constructed. We conducted a series of tests. The results of the test of one of the favorable materials, which turned

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1	out to be diatomaceous earth, is shown here at the lower
2	right. The way you would read that is we were looking for
3	tension, a certain amount of tension, about minus to 15 to
4	20 centimeters of suction on it.

Here at the top where it says one, that's atmospheric pressure. Anything above one is saturation. What we were looking for was a curve which would go across the page more or less horizontally which would decline with distance.

That indicated that you could maintain unsaturated conditions indefinitely or if it got declined with distance, it meant you were getting drier and drier with distance. So that was considered to be a favorable material.

As a construction convenience, we settled on a diatomaceous earth. There are those types of deposits here in Maryland. We actually located a site where it could be shipped in very cheaply from actually the State of Nevada. It has very low bulk density. It's very cheap to ship.

So kind of in summary, then, what this paper here is about three different kinds of covers. We have some reports on a resistive layer barrier, this bioengineering, and this combination of a conductive -- it should be a resistive layer over a conductive layer barrier.

We believe if you want to go the multiple layer route, the combination of resistive with the conductive

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1	backing it up, it should be a very, very effective system.
2	If you use geologic materials of known stability, we stuck
3	our necks out in the abstract and said it should function
4	for millennia. And as a geologist, I feel fairly
5	comfortable.
6	We know the stability of diatomaceous earth. We
7	know the stability of quartz and those kaolinite clays.
8	They're end products of weathering. So those types of
9	materials would last a very long time.
10	I would like to extend an invitation to any of you
11	who are interested further in covers, cover design, who
12	would like to go out to visit our site at Beltsville, feel
13	free to contact me. The phone number, I guess, is on the
14	cover of the handouts. Just feel free to call me or contact
15	me.
16	In conjunction with this meeting or at the end of
17	the week or something, feel free to call me and I'd be
18	delighted to take anyone out to the site.
19	Virgil?
20	MR. AUTRY: Thank you. Any questions of Ed?
21	[No response.]
22	MR. AUTRY: I'd like to acknowledge the work that
23	they've done. We, of course, at the Barnwell site, are
24	going through some closure. We also have actually closed 18
25	acres of that site. And the work that they have done has

1	been very important to us, very useful in some of the
2	information that is being done there.
3	Does anyone have any more questions of anyone on
4	the panel this afternoon?
5	[No response.]
6	MR. AUTRY: I think we had a good panel and I
7	think they're well deserving of a lot of applause here.
8	[Applause.]
9	MR. AUTRY: I will now turn it over nobody
10	wants to take it. We're gone. We're out of here. Thank
11	you.
12	[Whereupon, at 4:05 p.m., the meeting was
13	concluded.]
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#### REPORTER'S CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

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NAME OF PROCEEDING: 1992 All Agreement States Meeting

DOCKET NUMBER:

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were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

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