

Appendix

NOTICE OF VIOLATION

Wisconsin Electric Power Company

Docket No. 50-266

Docket No. 50-301

As a result of the inspection conducted on October 1 - November 30, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified:

1. Technical Specification 15.6.8.1 requires, in part, "The plant shall be operated and maintained in accordance with approved procedures."

Procedure OP-3C, "Hot Shutdown to Cold Shutdown," Step 4.6.1.a calls for performance of procedure ICP 10.7, "Bypass of Low-Low Steam Pressure Safety Injection Signal." Procedure ICP 10.7 prerequisites require the to be in cold shutdown (200°F) prior to the performance of the ure.

Procedure RP-1C, "Refueling," states in Step 4.8, "An audible signal output from a plant source range channel is operable and will indicate count rate and change in count rate both in the control room and in containment."

Contrary to the above:

- a. On October 25, 1982, the first half of procedure ICP 10.7 was completed on Unit 1 with the plant at greater than 400°F.
- b. On November 4, 1982, during Unit 1 refueling operations the audio signal output was incapable of indicating countrate in either the control room or in containment due to an incorrect timer setting.

This is a Severity Level V violation (Supplement I).

2. Technical Specification 15.6.8.1 requires, in part, "The plant shall be operated and maintained in accordance with approved procedures."


Administrative Procedure 4.16, "Logbooks and Records," Section 3.0, Step 3.12, states, "The watch turnover log is specifically instituted as a vehicle to ensure certain valves and equipment are in their required position/condition at least once per shift and to serve as a memory jogger to aid in watch turnover. As such, this log must be conscientiously utilized to ensure the safe and efficient operation of the plant(s) in accordance with our license requirements and Technical Specifications."

Contrary to the above, on October 5, 1982, manual isolation valve GS-3 was shut, but was not noted on the watch turnover logs for the auxiliary building watch, the Unit 2 reactor operator, or the operating supervisor. Operation of the Unit 2 gas stripper with this valve closed resulted in a release, building evacuation and minor skin contamination of seven station persons.

This is a Severity Level V violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated



J. F. Streeter, Chief
Projects Branch 2