



Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609

MAR 14 1994

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

In the Matter Of	)	Docket Nos. 50-259
Tennessee Valley Authority	)	50-260
		50-296

**BROWNS FERRY NUCLEAR PLANT (BFN) - MONTHLY OPERATING REPORT  
FOR THE MONTH OF FEBRUARY 1994**

In accordance with the requirements of BFN Units 1, 2, and 3 Technical Specifications Section 6.9.1.3, TVA is submitting the Monthly Operating Report for the month of February 1994 in the enclosure.

If you have any questions, please telephone me at  
(205) 729-2636.

Sincerely,

Pedro Salas  
Manager of Site Licensing

Enclosure  
cc: See page 2

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PDR ADOCK 05000259  
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U.S. Nuclear Regulatory Commission

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Enclosure

cc (Enclosure):

Mr. R. V. Lenjak, Project Chief  
U.S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, NW, Suite 2900  
Atlanta, Georgia 30323

Mr. Frederick J. Hebdon, Director  
Project Directorate II-4  
Division of Reactor Projects I-II  
Office of Nuclear Reactor  
Regulation, Mail 13 H3  
Washington, D.C. 20555

INPO Records Center  
Institute of Nuclear Power Operations  
1100 Circle 75 Parkway, Suite 1500  
Atlanta, Georgia 30389

Mr. Ted Martson, Director  
Electric Power Research Institute  
P. O. Box 10412  
Palo Alto, California 94304

NRC Resident Inspector  
Browns Ferry Nuclear Plant  
Route 12, Box 637  
Athens, Alabama 35611

Regional Administrator  
U.S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, NW, Suite 2900  
Atlanta, Georgia 30323

Mr. Fred Yost, Director of Research  
Services, Utility Data Institute, Inc.  
1700 K Street, NW, Suite 400  
Washington, D.C. 20006

ENCLOSURE

TENNESSEE VALLEY AUTHORITY  
BROWNS FERRY NUCLEAR PLANT (BFN)  
UNITS 1, 2, AND 3

MONTHLY OPERATING REPORT  
FEBRUARY 1994

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**OPERATIONAL SUMMARY  
FEBRUARY 1994**

**BROWNS FERRY 1**

Unit 1 remains shutdown on administrative hold to resolve various TVA and NRC concerns. Unit 1 has been on administrative hold since June 1, 1985. As a result, TVA considers that accrual of reporting hours is suspended since the unit has a maximum dependable capacity of 0 MWe. Accordingly, TVA does not consider cumulative reporting period hours for the period beginning June 1, 1985, when calculating the operating status variables.

**BROWNS FERRY 2**

Unit 2 operated continuously during the month of February at a capacity factor of 97.3 percent and generated 712,380 megawatt hours gross electrical power. Unit 2 reduced power twice during the reporting period: (1) to approximately 50 percent beginning on February 18, 1994, to perform scheduled maintenance activities; and (2) to approximately 70 percent beginning on February 21, 1994, to perform control rod adjustments. Unit 2 operated at reduced power for approximately 74 hours in the first instance, and for approximately 48 hours in the second instance. As of February 28, 1994, Unit 2 has operated continuously for 270 days since returning to service in early June 1993 following the Cycle 6 refueling outage.

**BROWNS FERRY 3**

Unit 3 remains shutdown on administrative hold to resolve various TVA and NRC concerns. Unit 3 has been on administrative hold since June 1, 1985. As a result, TVA considers that accrual of reporting hours is suspended since the unit has a maximum dependable capacity of 0 MWe. Accordingly, TVA does not consider cumulative reporting period hours for the period beginning June 1, 1985, when calculating the operating status variables.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-259  
UNIT: BROWNS FERRY 1  
PREPARED BY: T. R. Smith  
TELEPHONE: (205) 729-2955

MONTH February 1994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

15	<u>0</u>
16	<u>0</u>
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-260  
 UNIT: BROWNS FERRY 2  
 PREPARED BY: T. R. Smith  
 TELEPHONE: (205) 729-2955

MONTH February 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1090</u>
2	<u>1088</u>
3	<u>1091</u>
4	<u>1092</u>
5	<u>1046</u>
6	<u>1064</u>
7	<u>1091</u>
8	<u>1091</u>
9	<u>1093</u>
10	<u>1094</u>
11	<u>1090</u>
12	<u>1079</u>
13	<u>1095</u>
14	<u>1095</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
15	<u>1089</u>
16	<u>1087</u>
17	<u>1089</u>
18	<u>780</u>
19	<u>742</u>
20	<u>749</u>
21	<u>1037</u>
22	<u>855</u>
23	<u>1038</u>
24	<u>1074</u>
25	<u>1064</u>
26	<u>1043</u>
27	<u>1084</u>
28	<u>1086</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-296

UNIT: BROWNS FERRY 3

PREPARED BY: T. R. Smith

TELEPHONE: (205) 729-2955

MONTH February 1994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1 0

15 0

2 0

16 0

3 0

17 0

4 0

18 0

5 0

19 0

6 0

20 0

7 0

21 0

8 0

22 0

9 0

23 0

10 0

24 0

11 0

25 0

12 0

26 0

13 0

27 0

14 0

28 0

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: February 1994

DOCKET NO: 50-259  
 UNIT: BROWNS FERRY 1  
 PREPARED BY: T. R. Smith  
 TELEPHONE: (205) 729-2955

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
1	06/01/85	S	672	F	4				Administrative hold to resolve various TVA and NRC concerns.

<sup>1</sup>F: Forced  
 S: Scheduled

<sup>2</sup>Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training and License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Continuation of Existing Outage  
 5-Reduction  
 9-Other

<sup>4</sup>Exhibit G-Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) File (NUREG-061)

<sup>5</sup>Exhibit I-Same Source



UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: February 1994

DOCKET NO: 50-260  
 UNIT: BROWNS FERRY 2  
 PREPARED BY: T. R. Smith  
 TELEPHONE: (205) 729-2955

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
1P	2/18/94	S	74	B	5	N/A	N/A	N/A	Power reduction to perform scheduled maintenance
2P	2/21/94	S	48	B	5	N/A	N/A	N/A	Power reduction to perform control rod adjustments

<sup>1</sup>F: Forced  
 S: Scheduled

<sup>2</sup>Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training and License Examination  
 F-Administrative  
 G-Operational Error (Explain)

<sup>3</sup>Method:  
 1-Manual  
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 5-Reduction  
 9-Other

<sup>4</sup>Exhibit G-Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) File (NUREG-061)

<sup>5</sup>Exhibit I-Same Source

H-Other (Explain)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: February 1994

DOCKET NO: 50-296

UNIT: BROWNS FERRY 3

PREPARED BY: T. R. Smith

TELEPHONE: (205) 729-2955

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	License Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
1	06/01/85	S	672	F	4				Administrative hold to resolve various TVA and NRC concerns.

<sup>1</sup>F: Forced  
S: Scheduled

<sup>2</sup>Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training and License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

<sup>3</sup>Method:  
1-Manual  
2-Manual Scram  
3-Automatic Scram  
4-Continuation of Existing Outage  
5-Reduction  
9-Other

<sup>4</sup>Exhibit G-Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) File (NUREG-061)

<sup>5</sup>Exhibit I-Same Source

OPERATING DATA REPORT

DOCKET: 50-259  
 UNIT: BROWNS FERRY 1  
 PREPARED BY: T. R. SMITH  
 TELEPHONE: (205) 729-2955

OPERATING STATUS

1. Unit Name: BROWNS FERRY UNIT 1
2. Reporting Period: FEBRUARY 1994
3. Licensed Thermal Power (Mwt): 3293
4. Nameplate Rating (Gross MWe): 1152
5. Design Electrical Rating (Net MWe): 1065
6. Maximum Dependable Capacity (Gross MWe): 0
7. Maximum Dependable Capacity (Net MWe): 0
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): 0
10. Reason For Restrictions, If Any: Administrative Hold

THIS MONTH YEAR TO DATE CUMULATIVE\*

11. Hours in Reporting Period	0	0	95743
12. Hours Reactor Was Critical	0	0	59521
13. Reactor Reserve Shutdown Hours	0	0	6997
14. Hours Generator On Line	0	0	58267
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Generation (MWh)	0	0	168066787
17. Gross Electrical Generation (MWh)	0	0	55398130
18. Net Electrical Generation (MWh)	0	0	53796427
19. Unit Service Factor	0	0	60.9
20. Unit Availability Factor	0	0	60.9
21. Unit Capacity Factor (MDC Net)	0	0	52.8
22. Unit Capacity Factor (DER net)	0	0	52.8
23. Unit Forced Outage Rate	0	0	25.6
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): N/A			
25. If Shut Down At End Of Reporting Period, Estimated Date of Startup: To be determined			

\* Excludes hours under administrative hold  
(June 1, 1985 to present)

OPERATING DATA REPORT

DOCKET: 50-260  
 UNIT: BROWNS FERRY 2  
 PREPARED BY: T. R. SMITH  
 TELEPHONE: (205) 729-2955

OPERATING STATUS

1. Unit Name: BROWNS FERRY UNIT 2
2. Reporting Period: FEBRUARY 1994
3. Licensed Thermal Power (Mwt): 3293
4. Nameplate Rating (Gross MWe): 1152
5. Design Electrical Rating (Net MWe): 1065
6. Maximum Dependable Capacity (Gross MWe): 1098.4
7. Maximum Dependable Capacity (Net MWe): 1065
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reason For Restrictions, If Any: N/A

	THIS MONTH	YEAR TO DATE	CUMULATIVE*
11. Hours in Reporting Period	672	1416	114727
12. Hours Reactor Was Critical	672	1416	76233
13. Reactor Reserve Shutdown Hours	0	0	14200
14. Hours Generator On Line	672	1416	74041
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Generation (MWh)	2110512	4556018	213103618
17. Gross Electrical Generation (MWh)	712380	1542510	70750428
18. Net Electrical Generation (MWh)	696333	1507346	68752008
19. Unit Service Factor	100.0	100.0	64.5
20. Unit Availability Factor	100.0	100.0	64.5
21. Unit Capacity Factor (MDC Net)	97.3	100.0	56.3
22. Unit Capacity Factor (DER net)	97.3	100.0	56.3
23. Unit Forced Outage Rate	0	0	18.2
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	N/A		
25. If Shut Down At End Of Reporting Period, Estimated Date of Startup:	N/A		

\* Excludes hours under administrative hold  
(June 1, 1985 to May 24, 1991)

OPERATING DATA REPORT

DOCKET: 50-296  
 UNIT: BROWNS FERRY 3  
 PREPARED BY: T. R. SMITH  
 TELEPHONE: (205) 729-2955

OPERATING STATUS

1. Unit Name: BROWNS FERRY UNIT 3
2. Reporting Period: FEBRUARY 1994
3. Licensed Thermal Power (MWt): 3293
4. Nameplate Rating (Gross MWe): 1152
5. Design Electrical Rating (Net MWe): 1065
6. Maximum Dependable Capacity (Gross MWe): 0
7. Maximum Dependable Capacity (Net MWe): 0
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): 0
10. Reason For Restrictions, If Any: Administrative Hold

THIS MONTH YEAR TO DATE CUMULATIVE\*

11. Hours in Reporting Period	0	0	73055
12. Hours Reactor Was Critical	0	0	45306
13. Reactor Reserve Shutdown Hours	0	0	5150
14. Hours Generator On Line	0	0	44195
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Generation (MWh)	0	0	131868267
17. Gross Electrical Generation (MWh)	0	0	43473760
18. Net Electrical Generation (MWh)	0	0	42114009
19. Unit Service Factor	0	0	60.5
20. Unit Availability Factor	0	0	60.5
21. Unit Capacity Factor (MDC Net)	0	0	54.2
22. Unit Capacity Factor (DER net)	0	0	54.2
23. Unit Forced Outage Rate	0	0	21.6

24. Shutdowns Scheduled Over Next 6 Months  
(Type, Date, and Duration of Each): N/A
25. If Shut Down At End Of Reporting Period,  
Estimated Date of Startup: To be determined

\* Excludes hours under administrative hold  
(June 1, 1985 to present)