

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY ATLANTIC CITY ELECTRIC COMPANY

DOCKET NO. 50-272

SALEM NUCLEAR GENERATING STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 15 License No DPR-70

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Public Service Electric and Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensee) dated January 12, 1979, and as supplemented January 15, 1979, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

 Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-70 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 15, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment was effective as of January 12, 1979.

FOR THE NUCLEAR REGULATORY COMMISSION

Marshell Stolenheur

Operating Reactors Branch #1 Division of Operating Reactors

Attachment: Charges to the Technical Specifications

Date of Issuance: March 6, 1979

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Replace the following page of the Appendix "A" Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains vertical lines indicating the area of change. The corresponding overleaf page 3/4 5-8 is also provided to maintain document completeness. No changes were made on 3/4 5-8.

Page

3/4 5-7

EMERGENCY CORE COOLING SYSTEMS

3/4.5.4 BORON INJECTION SYSTEM

BORON INJECTION TANK

LIMITING CONDITION FOR OPERATION

- 3.5.4.1 The boron injection tank shall be OPERABLE with:
 - a. A minimum contained volume of 900 gallons of borated water,
 - b. Between 20,100 and 21,800 ppm of boron, and
 - c. A minimum solution temperature of 145°F.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

With the boron injection tank inoperable, restore the tank to OPERABLE status within 1 hour or be in HOT STANDBY and borated to a SHUTDOWN MARGIN equivalent to 1% $\Delta k/k$ at $200^{\circ}F$ within the next 6 hours; restore the tank to OPERABLE status within the next 7 days or be in HOT SHUTDOWN within the next 12 hours.*

SURVEILLANCE REQUIREMENTS

- 4.5.4.1 The boron injection tank shall be demonstrated OPERABLE by:
 - a. Verifying the water level through a recirculation flow test at least once per 7 days,
 - Verifying the boron concentration of the water in the tank at least once per 7 days, and
 - c. Verifying the water temperature at least once per 24 hours.

^{*}Effective 5:55 P.M. January 12, 1979 and expiring at 11:55 A.M.,
January 13, 1979 the following ACTION statement is applicable: With
the boron injection tank inoperable, restore the tank to OPERABLE
status within 1 hour or be in HOT STANDBY and borated to a SHUTDOWN
MARGIN equivalent to 1% Ak/k at 200°F within the next 24 hours; restore
the tank to OPERABLE status within the next 7 days or be in HOT SHUTDOWN
within the next 12 hours.