

Mr. Boyce H. Grier, Director
 Office of Inspection & Enforcement, Region I
 U.S. Nuclear Regulatory Commission
 631 Park Avenue
 King of Prussia, PA 19406

No. 3-79-5/3L-0

Dear Mr. Grier:

This L.E.R. refers to setpoint drift of a differential pressure switch. The governing Technical Specification is Table 3.2.B.

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0 1] P A P B S 3 [2] 0 0 - 0 0 0 0 0 0 - 0 0 0 [3] 4 1 1 1 1 [4] _____ [5]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[0 1] REPORT SOURCE [L] [6] 0 1 5 0 - 0 2 7 8 [7] 0 2 0 8 7 1 9 [8] 0 3 0 5 7 9 [9]
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

[0 2] EVENT DESCRIPTION AND PROBABLE CONSEQUENCES [10]
 [0 2] While at power, during performance of a surveillance test the setpoint
 [0 3] of DPIS 3-13-83, the RCIC Turbine steam supply high flow sensor, was
 [0 4] found to be 3 inches of water greater than the Tech Spec limit of 450
 [0 5] inches of water. Safety significance was minimal since redundant
 [0 6] instrumentation was operable.
 [0 7]
 [0 8]
 [0 9]

SYSTEM CODE [C] [E] [11] CAUSE CODE [E] [12] CAUSE SUBCODE [E] [13] COMPONENT CODE [I] [N] [S] [T] [R] [U] [14] COMP SUBCODE [S] [15] VALVE SUBCODE [Z] [16]
9 10 11 12 13 14 15 16

LER NO [17] REPORT NUMBER [7] [9] EVENT YEAR [21] [7] [9] SEQUENTIAL REPORT NO. [24] [0] [0] [5] OCCURRENCE CODE [28] [0] [3] REPORT TYPE [30] [L] REVISION NO. [32] [0]
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN [E] [18] [19] FUTURE ACTION [33] [Z] [20] EFFECT ON PLANT [35] [Z] [21] SHUTDOWN METHOD [36] [0] [0] [0] [0] HOURS [22] [0] [0] [0] [0] ATTACHMENT SUBMITTED [40] [N] [23] NFRDA FORM SUB [42] [Y] [24] PRIME COMP. SUPPLIER [43] [N] [25] COMPONENT MANUFACTURER [44] [B] [0] [8] [0] [41]

[1 0] CAUSE DESCRIPTION AND CORRECTIVE ACTIONS [27]
 [1 0] The cause was setpoint drift on Barton Model 288 differential pressure
 [1 1] switch. The instrument was immediately recalibrated, tested
 [1 2] satisfactorily, and returned to service.
 [1 3]
 [1 4]

[1 5] FACILITY STATUS [K] [28] % POWER [1] [0] [0] [29] OTHER STATUS [N/A] [30] METHOD OF DISCOVERY [B] [31] DISCOVERY DESCRIPTION [Surveillance Test] [32]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[1 6] RELEASED OF RELEASE [Z] [33] [Z] [34] AMOUNT OF ACTIVITY [N/A] [35] LOCATION OF RELEASE [N/A] [36]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[1 7] PERSONNEL EXPOSURES [37] [0] [0] [0] [38] [Z] [39] DESCRIPTION [N/A] [40]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[1 8] PERSONNEL INJURIES [41] [0] [0] [0] [40] DESCRIPTION [N/A] [41]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[1 9] LOSS OF OR DAMAGE TO FACILITY [43] [Z] [42] DESCRIPTION [N/A] [43]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

[2 0] PUBLICITY ISSUED [N] [44] DESCRIPTION [N/A] [45]
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

NAME OF PREPARER _____ PHONE: (215) 841-5020
 7903130324

Handwritten: Acc 2/11

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