1 366 U. S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 10 0 0 0 - 0 0 3 4 2010 0 0 B V I IS LICENSEE CODE CONT REPORT 0 1 5 0 0 0 3 3 4 7 1 1 0 8 8 (3) (6) SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) Normal chlorination was being performed on the river water headers during the 0 2 current plant shutdown. On 11/5/78, the turbine plant river water system was 03 secured. No chlorination was performed on 11/5/78 or 11/6/78. On 11/7/78, 0 4 chlorination was performed with a maximum free chlorine residual of 0.24 PPM. On 0 5 11/8/78 at 1250 hours, chlorination was performed and the free chlorine residual 0 6 exceeded the allowable of 0.5 PPM. At 1330 hours, the residuals reached a maximum 0 7 of 0.6 PPM and, at 1340 hours, it returned to 0.0. 18 COMP CODE CODE SUBCODE COMPONENT CODE SUBCODE WA XI (12) 21 0 9 A (13) ZI 2 (14 Z 1 (15 Z (16) OCCURRENCE SEQUENTIAL REVISION EPORT EVENT YEAR REPORT NO. CODE LER/RO TYPE NO. (17 REPORT 8 0 5 8 0 4 0 NUMBER ACTION FFF: ATTACHMENT NPRO-4 PRIME COMP COMPONENT 3 Maw Fre ANUFACTURER SUPPL 0 0 0 0 0 (18) (23 N (24) Z 191919 (25 (19 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The incident resulted from a failure of Chemistry personnel to take into account 10 the reduced chlorine demand with the reduced station river water flow. Personnel 1 1 were instructed to reduce the chlorination dosage when free residual chlorine 10.2 PPM or greater. 1 4 80 FACILIT METHOD OF (20) % POWER OTHER STATUS DISCOVERY DESCRIPTION (32) 0 01 01 01 (29 G (28) (31) 5 N/A A Operator observation ACTIVITY CONTENT 80 AMOUNT OF ACTIVITY (35 LOCATION OF RELEASE (36 OF RELEASE ELEASED Z (34) 6 (33) N/A N/A 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 010 37 38 0 N/A 30 PERSONNEL INJURIES DESCR. TICN (41 NUMBER 0 0 N/A 0 2 (40) 80 OSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION Z (42 N/A PUBLICITY 7812290726 NAC USE CNLY DESCRIPTION (45 SUED_ 44 N/A J. A. Werling 412-643-1258 PHONE .. NAME OF PREPARER.

Attachment To LER 78-58/04T-0 Beaver Valley Power Station DUQUESNE LIGHT COMPANY Docket No. 50-334

During the current plant shutdown, the reactor plant river water (RPRW) headers and the turbine plant river water header were being chlorinated at a dose rate of 250 pounds per day for a total of 45 minutes. On November 5, the turbine plant river water system was secured. No chlorination was performed on November 5 and 6 due to an abnormal lineup. On November 7, chlorination was performed on the "B" RPRW header at a dose rate of 250 pounds per day for 15 minutes. The maximum free chlorine residual was 0.24 PPM. On November 8, at 1250 hours, chlorination was performed on the "B" RPRW header at a dose rate of 250 pounds rate of 250 pounds per day for 15 minutes. Free chlorine residuals measured at the station outfall structure exceeded the allowable value of 0.5 PPM. At 1330 hours, the free chlorine residuals reached a maximum of 0.6 PPM and, at 1340 hours, it returned to 0.0.

Ohio River flow at the time of the incident was approximately $5.8 \times 10^{\circ}$ GPM, resulting in a dilution factor of 600 in the local mixing zone. The high chlorine demand of the river further reduced the effect of the chlorine outside the local mixing zone. No adverse impact to the river ecosystem occurred outside the local mixing zone.

The incident resulted from a failure of Chemistry personnel to reduce the chlorination rate with the reduced plant river water flow. With the turbine plant river water system secured, flow to the outfall was reduced from 25,000 GPM to 9,000 GPM. Also, the high free residual of November 7 indicated a reduced chlorine demand and chlorine dosage should have been reduced on November 8, 1978.

Chemistry personnel were instructed to reduce the chlorination dosage when previous free residual chlorine is 0.2 PPM or greater.